

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: SEK Energy, LLC. Address: P.O. Box 55 Address: P.O. Box 55 Address: P.O. Box 55 County: Wilson Perchaser: Operator Contact Parson: Kerry King Operator Name: LSS Well Services License: 33374 License: 33374 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW). Expl., Cathodic, etc) If Workovar/Re-entry: Old Well Into as follows: Operator: Operator: Despering Ro-port. Corw to Enhr./SWD Plug Back Diagnet Tyle Back Total Depth: Operator Name: Operator Name: Despering Ro-port. Corw to Enhr./SWD Plug Back Diagnet Tyle Back Total Depth: Operator Name: Despering Ro-port. Corw to Enhr./SWD Plug Back Diagnet Tyle Back Total Depth: Operator Name: Despering Ro-port. Corw to Enhr./SWD Plug Back Total Depth: Operator Name: Despering Ro-port. Corw to Enhr./SWD Plug Back Total Depth: Operator Name: Lecase Name: License No: County: Decket No: Uniting Fluid Management Plan (Politor condendatially in access of the spud date, recompletion of the days of the spud date, recompletion of the work of the form the site of the public of the public of the spud date, recompletion, workower or conversion of a well. Fluite 83:4-150. 82:4-150. 82:4-150 and 82:	Operator: License #_33739	API No. 15 - 205-26777-0000
Address P.O. Box 55 City/State2p: Enerdict, Kansas 66714 Profraser: Operator Centuct Person, Kerry King Operator: Move Well Services Operator: New Well Services Operator: Operator: Centuct Person, Kerry King Operator: Operator: Operator: Centuct Person, Kerry King Operator: Operator: Operator: Operator: Centuct Person, Kerry King Operator:	Name: SEK Energy, LLC.	County: Wilson
Section Sect		NW_SE_SE_Sec. 12 Twp. 29 S. R. 15 V East West
Pour classer Person Kerry King	City/State/Zip: Benedict, Kansas 66714	960 feet from (S) N (circle one) Line of Section
Prontic Contact Person: Kerry King Phone: (£92)	and the second second	700
Phone: (_\$20) 698-2150 Centractor: Name. L&S Well Sarvices Centractor: Name. L&S Well Sarvices Centractor: Name. L&S Well Sarvices Lease Name:	Operator Contact Person: Kerry King	Footages Calculated from Nearest Outside Section Corner:
Lease Name	Phone: (620) 698-2150	(circle one) NE SE NW SW
Field Name	Contractor: Name: L&S Well Services	Lease Name: Johnson, Ronald Well #: 1-12
Wellsite Geologist. Julie Shaffer Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original	License: 33374	Field Name: Cherokee Basin CBM
Designate Type of Completion:		Producing Formation: Pennsylvanian Coals
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Werkover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Entr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Entr.?) Deckel No. Other (SWD or Entr.?) Dockel No. Other (SWD or Entr.?) Dockel No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansse Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansae 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130. 82:3-106 and 82:3-107 ion original will be held confidential for a period of 12 months if reguested in writing and submitted with the form (see rule 82:3-107 for confidentiality) records of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements received and sworn to before me this //8 day of October 1 way Appt. Explices Date Commission Expires Total Depth: 1286.7 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 22.6 Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 22.6 feet depth to. 0 If Alternate II completion, cement circulated from 22.6 feet depth to. 0 If Alternate II completion, cement circulated from 22.6 feet depth to. 0 Inv 6 completion, original to the completion, or por internate II completion to mit feet depth to. 0 Inv 6 completion to field disposal if hauled offsite: Operator Name: License No: Causter Sec. Twp. S. R		Elevation: Ground: 950' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 22.6 Feet Ses		
Multiple Stage Cementing Coller Used? Yes No	•	· · · · · · · · · · · · · · · · · · ·
If yes, show depth set		
If Alternate II completion, cement circulated from 22.6 feet depth to 0 w/ 6 sx cmt. Operator:		
See tell Name:		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Dockel No. Dockel No. Double Tobale Original Total Depth Dockel No. Double Tobale Tobale Tobale Original Total Depth Completion Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Uic Distribution RECEIVED Uic Distribution	-	·
Original Comp. Date: Original Total Depth: Original Total Depth: Obea must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Docket No. Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Deate Reached TD Completion Date or Recompletion Date or Date Reached TD Dat		
Deepening Re-perfConv. to Enhr/SWD		•
Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Operator Name: License No.: 6/26/06 6/2706 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Recom 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this // Aday of October (18/04) Filte: PETROLETA CFEOURISTEAL: (0/18/04) GEORGE SLAUGHTER Obate (12/3 2006) GEORGE SLAUGHTER Obate (12/3 2006) GEORGE SLAUGHTER Obate (12/3 2006) October (13/4 2) GEORGE SLAUGHTER Obate (12/4 2) GEORGE SLAUGHTER O		
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Other (SWD or Enhr.?) Other (SWD or Enhr.?) Ocket No. Other (SWD or Enhr.?) Other (SWD or Enhr) Other (SwD		Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
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