

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: N/A  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2/10/06 3/1/06 5/17/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 025-21334-0000  
County: Clark  
90°E SE SE Sec. 10 Twp. 34 S. R. 23  East  West  
660 feet from (S) / N (circle one) Line of Section  
570 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Pike Well #: 1-10  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1910' Kelly Bushing: 1921'  
Total Depth: 5800 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 815 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ALT IWHM 10-17-06 w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 500 bbls  
Dewatering method used vacuum available fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Rich C #9 SWD License No.: 8061  
Quarter \_\_\_\_\_ Sec. 22 Twp. 32 S. R. 19  East  West  
County: Comanche Docket No.: D-28178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 6/13/06

Subscribed and sworn to before me this 13th day of June,  
20 06.

Notary Public: Nancy L. Macyunas  
Date Commission Expires: \_\_\_\_\_  
"OFFICIAL SEAL"  
Nancy L. Macyunas  
Notary Public, State of Illinois  
My Commission Exp. 06/24/2006

**KCC Office Use ONLY**  
4 Letter of Confidentiality Received  
If Denied, Yes  No  Date: 6-16-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUN 16 2006  
KCC WICHITA

Operator Name: MIDCO Exploration, Inc. Lease Name: Pike Well #: 1-10  
 Sec. 10 Twp. 34 S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Dual Compensated Porosity Log Microresistivity Log Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4256</td> <td>-2335</td> </tr> <tr> <td>Toronto</td> <td>4273</td> <td>-2352</td> </tr> <tr> <td>Douglas</td> <td>4303</td> <td>-2383</td> </tr> <tr> <td>Lansing</td> <td>4455</td> <td>-2534</td> </tr> <tr> <td>B/KC</td> <td>5059</td> <td>-3138</td> </tr> <tr> <td>Marmaton</td> <td>5079</td> <td>-3158</td> </tr> <tr> <td>Cherokee</td> <td>5248</td> <td>-3327</td> </tr> <tr> <td>Chester</td> <td>5459</td> <td>-3538</td> </tr> </table>	Name	Top	Datum	Heebner	4256	-2335	Toronto	4273	-2352	Douglas	4303	-2383	Lansing	4455	-2534	B/KC	5059	-3138	Marmaton	5079	-3158	Cherokee	5248	-3327	Chester	5459	-3538
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		100			
Surface	12 1/4"	8 5/8"	23#	815	Common A	150	+3% CC
					ALW	275	+3% CC
Production	7 7/8"	4 1/2"	10.5#	5750	Common H	300	10% gyp & salt; 6% KolSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5516-5522'		
2	5472-5477'		
	set CIBP at 5420' prior to plugging		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

RECEIVED  
 JUN 16 2006  
 KCC WICHITA



# ALLIED CEMENTING CO., INC.

23171

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>2-28-06</u>	SEC. <u>10</u>	TWP. <u>34s</u>	RANGE <u>23w</u>	CALLED OUT <u>8:45 am</u>	ON LOCATION <u>12:15 am</u>	JOB START <u>3:20 am</u>	JOB FINISH <u>5:05 am</u>
LEASE <u>PIKE</u>	WELL # <u>1-10</u>	LOCATION <u>ASHLAND, KS, 7s, 1w To C.G.</u>			COUNTY <u>CLARK</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>N/W INTO</u>					

CONTRACTOR MURFIN #2

TYPE OF JOB PRODUCTION CASING

HOLE SIZE <u>7 7/8"</u>	T.D. <u>5,800'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>5,750'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,850</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>40.41'</u>
CEMENT LEFT IN CSG. <u>40.41'</u>	
PERFS.	
DISPLACEMENT <u>90 3/4 bbl. 2% KCL WATER</u>	

OWNER MIDCO EXPLORATION

CEMENT

AMOUNT ORDERED 325 SK CLASS H + 10% GPP-SEAL + 10% SALT + 6" KOL-SEAL/SACK + 18% FL-160 (25 SK TO PLUG RATCHET HOLES), 500 GAL. MUD CLEAN C, 500 GAL. MUD CLEAN, 9 GAL. CLAPRO

COMMON <u>325 H</u>	@ <u>11.50</u>	<u>3737.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Gyp Seal 31</u>	@ <u>21.05</u>	<u>652.55</u>
<u>KOL SEAL 1950 #</u>	@ <u>.65</u>	<u>1267.50</u>
<u>FL-160 244 #</u>	@ <u>9.60</u>	<u>2342.40</u>
<u>Salt 35</u>	@ <u>8.65</u>	<u>302.75</u>
<u>Mud Clean C 500 gal</u>	@ <u>1.25</u>	<u>625.00</u>
<u>Mud Clean 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Clapro 9 gal</u>	@ <u>25.00</u>	<u>225.00</u>
	@	
HANDLING <u>435</u>	@ <u>1.70</u>	<u>739.50</u>
MILEAGE <u>70 X 435 X .07</u>		<u>2131.50</u>
		TOTAL <u>12523.70</u>

EQUIPMENT

PUMP TRUCK # <u>360</u>	CEMENTER <u>BILL M.</u>
	HELPER <u>DWAYNE W.</u>
BULK TRUCK # <u>353</u>	DRIVER <u>CLINT W.</u>
BULK TRUCK #	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RATCHET HOLES WITH 25 SK CLASS H + 10% GPP-SEAL + 10% SALT + 6" KOL-SEAL/SACK + 18% FL-160, PUMP PRODUCTION - 300 SK CLASS H + 10% GPP-SEAL + 10% SALT + 6" KOL-SEAL/SACK + 18% FL-160, STOP PUMPS, WASH PUMP + LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, FLOAT HEAD, DISPLACED WITH 90 3/4 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB <u>5,750'</u>	
PUMP TRUCK CHARGE	<u>1770.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>70</u>	@ <u>5.00</u> <u>350.00</u>
MANIFOLD HEAD RENT	@ <u>80.00</u> <u>80.00</u>
	@
	@
TOTAL <u>2200.00</u>	

PLUG & FLOAT EQUIPMENT

<u>4 1/2" AEU FLOAT STAG 1</u>	@ <u>200.00</u>	<u>200.00</u>
<u>4 1/2" LATCH DOWN PINS 1</u>	@ <u>300.00</u>	<u>300.00</u>
<u>4 1/2" TURRELIZER 7</u>	@ <u>55.00</u>	<u>385.00</u>
<u>4 1/2" CENTRALIZER 7</u>	@ <u>45.00</u>	<u>315.00</u>
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 1200.00

TAX	
TOTAL CHARGE	<u>6600.00</u>
DISCOUNT	<u>6600.00</u> IF PAID IN 30 DAYS

DAVID MAYFIELD

PRINTED NAME

RECEIVED

JUN 16 2006

KCC WICHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David A Mayfield