

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33235  
Name: Chieftain Oil Co., Inc.  
Address: 625 S. 10th  
City/State/Zip: Kiowa, KS 67070  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ron Molz  
Phone: (620) 825-4338  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Gordon Keen

RECEIVED

AUG 25 2003

KCC WICHITA

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-3-03 5-13-03 5-27-03

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-007-22742-00,00

County: Barber

N/2 N. 2SW/4 Sec. 11 Twp. 33 S. R. 10  East  West

2970 feet from S /  (circle one) Line of Section

1330 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (circle one) SW

Lease Name: Kristi Well #: 1

Field Name: Little Sandy Creek

Producing Formation: Pawnee LS

Elevation: Ground: 1378 Kelly Bushing: 1387

Total Depth: 5018 Plug Back Total Depth: 4980

Amount of Surface Pipe Set and Cemented at 328/275 sks Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALT I WHM 10-2-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 1200 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Molz Oil Co.

Lease Name: Garner License No.: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West

County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: TRES Date: August 15 2003

Subscribed and sworn to before me this 15 day of AUGUST

2003

Notary Public: Cindy Summers

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Chieftain Oil Co. Lease Name: Kristi Well #: 1  
 Sec. 11 Twp. 33 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Pressure Tests Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 All E. Logs Run:  
 Dual Induction  
 Compensated Density Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3441	-2054
Pawnee LS	4311	-2924
Cherokee Sh	4360	-2973
Mississippi	4414	-3027
Viola	4714	-3327
Simpson Sand	4801	-3414
Arduckle	4958	-3571

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production	7 7/8	5.5	15.5	5017	common	175	5# Kol Seal 1# Gel 12 gal Clapro

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4312-4318	750 gal. 20% HCl Acid	4312-18
		3000 gal. 20% HCC Acid	
		3000 gal. Hydravis 230 Gel	4312-18

LOGGING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4310		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

of First, Resumed Production, SWD or Enhr. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	200,000	0		50

Position of Gas: **METHOD OF COMPLETION** Production Interval: 4312-4318  
 Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

ORIGINAL

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

**ORIGINAL**

\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 089853

Invoice Date: 05/08/03

Sold Chiefton Oil Co.  
 To: 625 S. 10th  
 Kiowa, KS  
 67070

Cust I.D.....: Chie  
 P.O. Number...: Kristi #1  
 P.O. Date.....: 05/08/03

Due Date.: 06/07/03  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	7.1500	1179.75	T
Pozmix	110.00	SKS	3.8000	418.00	T
Chloride	9.00	SKS	30.0000	270.00	T
Sugar	50.00	LBS	1.0000	50.00	T
Gel	5.00	SKS	10.0000	50.00	T
Handling	289.00	SKS	1.1500	332.35	E
Mileage (15) 289 sks @\$ .05 per sk per mi	15.00	MILE	14.4500	216.75	E
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	27.00	PER	0.5000	13.50	E
Mileage pmp trk	15.00	MILE	3.5000	52.50	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 320.29  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3202.85  
 Tax.....: 140.61  
 Payments: 0.00  
 Total....: 3343.46

RECEIVED  
 APR 06 2004  
 KCC WICHITA

S05060

\$ 320.29  
3343.46  
 Trans.  
 SA

# ORIGINAL ALLIED CEMENTING CO., INC. 11033

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks

DATE <u>5-3-03</u>	SEC. <u>11</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>3:30P.m.</u>	ON LOCATION <u>5:00P.m.</u>	JOB START <u>6:15P.m.</u>	JOB FINISH <u>6:35P.m.</u>
LEASE <u>Kristi</u>	WELL # <u>1</u>	LOCATION <u>old 160+ Hazelton RD.</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1E-1S-1/4W-35/10</u>				

CONTRACTOR Duke Drlg. #4

TYPE OF JOB Surface Csg.

HOLE SIZE <u>12 1/4</u>	T.D. <u>328</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>327</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>150</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>1.5' By Request</u>	
PERFS.	
DISPLACEMENT <u>19 3/4 Bbls. Fresh H<sub>2</sub>O</u>	

OWNER Chiefton Oil Co.

CEMENT

AMOUNT ORDERED 275 5x 60:40:3%CC  
2% Gel  
50# Sugar

COMMON	<u>165 'A'</u>	@	<u>7.15</u>	<u>1179.75</u>
POZMIX	<u>110</u>	@	<u>3.80</u>	<u>418.00</u>
GEL	<u>5</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>9</u>	@	<u>30.00</u>	<u>270.00</u>
	<u>Sugar 50#</u>	@	<u>1.00</u>	<u>50.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>289</u>	@	<u>1.15</u>	<u>332.35</u>
MILEAGE	<u>.05 x 289 x 15</u>			<u>216.75</u>

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Larry Dreiling</u>
	HELPER <u>J.D.</u>
BULK TRUCK # <u>356</u>	DRIVER <u>Larry G.</u>
BULK TRUCK #	DRIVER

RECEIVED TOTAL 2516.85  
APR 06 2004

KCC WICHITA SERVICE

REMARKS:

Pipe on Bottom - Break Circ.  
Pump 275sx 60:40:3%CC  
2% Gel.  
Release Plug  
Displace 19 3/4 Bbls. Fresh H<sub>2</sub>O  
Shut In. Cement Did Circ.  
~~30~~ 30sx to Pit

DEPTH OF JOB	<u>327'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>27'</u>	@	<u>1.50</u> <u>13.50</u>
MILEAGE	<u>15</u>	@	<u>3.50</u> <u>52.50</u>
PLUG	<u>Rubber</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL 686.00

CHARGE TO: Chiefton Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

**ALLIED CEMENTING CO., INC.**  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# ██████████

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

**RECEIVED**

**APR 06 2004** Invoice Number: 089909

**KCC WICHITA** Invoice Date: 05/15/03

Sold Chiefton Oil Co.  
 To: 625 S. 10th  
 Kiowa, KS  
 67070

Cust I.D.....: Chie  
 P.O. Number...: Kristi #1  
 P.O. Date.....: 05/15/03

Due Date.: 06/14/03  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	15.00	SKS	7.1500	107.25	T
Pozmix	10.00	SKS	3.8000	38.00	T
Gel	1.00	SKS	10.0000	10.00	T
ASC	175.00	SKS	9.0000	1575.00	T
KolSeal	1000.00	LBS	0.5000	500.00	T
ASF	500.00	GAL	1.0000	500.00	T
ClaPro	12.00	GAL	22.9000	274.80	T
Handling	221.00	SKS	1.1500	254.15	E
Mileage (10)	10.00	MILE	11.0500	110.50	E
221 sks @ \$.05 per sk per mi					
Production	1.00	JOB	1340.0000	1340.00	E
Mileage pmp trk	10.00	MILE	3.5000	35.00	E
TRP	1.00	EACH	60.0000	60.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	E
AFU Insert	1.00	EACH	235.0000	235.00	T
Baskets	2.00	EACH	128.0000	256.00	T
Centralizers	7.00	EACH	50.0000	350.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ **579.57**  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5795.70  
 Tax.....: 265.61  
 Payments: 0.00  
 Total....: 6061.31

*Handwritten notes:*  
 5487.00  
 5050.00  
 274.80  
 274

# ALLIED CEMENTING CO., ORIGINAL 12432

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Med Lodge

DATE <u>5-14-03</u>	SEC. <u>11</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>1:35 PM</u>	JOB FINISH <u>2:20 PM</u>
LEASE <u>Kristi</u>	WELL # <u>1</u>	LOCATION <u>Old 160 + Hazelton</u>			COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 E 15 1/4 E 3rd to loc.</u>					

CONTRACTOR Duke #4

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5019

CASING SIZE 5 1/2 x 15.5 DEPTH 5018

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL AFU Insert DEPTH 4989

PRES. MAX 1500 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 29

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 118 3/4 BBLs 2% KCL water

OWNER Chieftain Oil

CEMENT AMOUNT ORDERED

175 SX ASC + 5 # Kal-seal

25 SX 40.40.6 Rat + Mouse

COMMON <u>A</u>	<u>15</u>	@	<u>7.15</u>	<u>107.25</u>
POZMIX	<u>10</u>	@	<u>3.80</u>	<u>38.00</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>242</u>	HELPER <u>Mark Brungardt</u>
BULK TRUCK # _____	DRIVER <u>Mitch Wells</u>
BULK TRUCK # _____	DRIVER _____

<u>ASC</u>	<u>175</u>	@	<u>9.00</u>	<u>1575.00</u>
<u>Kal-seal</u>	<u>1000 #</u>	@	<u>1.50</u>	<u>500.00</u>
<u>ASF</u>	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Clapro</u>	<u>12 gal</u>	@	<u>22.90</u>	<u>274.80</u>
HANDLING	<u>221</u>	@	<u>1.15</u>	<u>254.15</u>
MILEAGE	<u>221 x 10</u>	@	<u>.05</u>	<u>110.50</u>

RECEIVED TOTAL 3369.70

APR 06 2004

REMARKS:  
Aipe on ATM Drop Ball Break Circ  
3 BBLs Fresh #3 10 BBLs ASF  
3 BBLs Fresh #3  
25 SX 40.40.6 Rat + Mouse  
175 SX ASC @ 14.5# - 49 BBLs  
Release Plug Disp 118 3/4 BBLs of  
2% KCL water and Plug 900-1500#  
Release PSI Flood Held

KCC WICHITA SERVICE

DEPTH OF JOB	<u>5819</u>		
PUMP TRUCK CHARGE			<u>1348.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>3.50</u>
PLUG <u>55</u> <u>TRP</u>		@	<u>60.00</u>
		@	
		@	

TOTAL 1435.00

CHARGE TO: Chieftain Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>5 1/2</u>	<u>Reg Guide Shoe</u>	@	<u>150.00</u>	<u>150.00</u>
	<u>AFU Insert</u>	@	<u>235.00</u>	<u>235.00</u>
<u>2</u>	<u>baskets</u>	@	<u>128.00</u>	<u>256.00</u>
<u>7</u>	<u>Centralizers</u>	@	<u>50.00</u>	<u>350.00</u>
		@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment