

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood, President  
Phone: (316) 263-5785  
Contractor: Name: L & S Well Service  
License: 32450  
Wellsite Geologist: Frank Mize

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4/12/02 4/16/02 4/17/02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED  
JUN 13 2002  
6-13-02  
KCC WICHITA

API No. 15 - 017-20824-0000  
County: Chase  
NW NE SE 70' W of Sec 29 Twp. 19 S. R. 7  East  West  
2240 feet from  N (circle one) Line of Section  
400 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Giger Well #: B #1  
Field Name: Elmdale

Producing Formation: Lansing A & B  
Elevation: Ground: 1261 Kelly Bushing: None  
Total Depth: 1289 Plug Back Total Depth: 1277  
Amount of Surface Pipe Set and Cemented at 2 jts 8 5/8" ved set @ 46' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1277 TD feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan See 1 Note complete  
(Data must be collected from the Reserve Pit) W.B.6-03  
Chloride content 2500 ppm Fluid volume 80 bbls  
Dewatering method used hauled by Hurricane Trucking

Location of fluid disposal if hauled offsite:  
Operator Name: R & W Energies  
Lease Name: Kipfer #3 License No.: 7564  
990' FWL & 400' FEL  
Quarter NW Sec. 12 Twp. 22 S. R. 11  East  West  
County: Greenwood Docket No.: E10083

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: President Date: 5/16/02

Subscribed and sworn to before me this 16th day of May, 192002.

Notary Public: Melinda S. Wooten  
STATE OF KANSAS  
MELINDA S. WOOTEN  
My Appt. Exp. 3-12-04

Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Giger Well #: B #1  
 Sec. 29 Twp. 19 S. R. 7  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**JAN 13 1970**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**See Attached Drilling Report**

List All E. Logs Run:

**DIL  
 CNL/CDL  
 GR/N/CCL**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	46'	Class A	11.5	sx Portland
Production	6 3/4"	4 1/2"	9.5#	1277	Thickset	150	Flocele

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1207-10 Lansing A 2	1500 gallons 15% NE	1207-10
4 SPF	1234-38 Lansing B	1500 gallons 15% NE	1234-38

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1240'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
5/1/02	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	75	1	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

# ORIGINAL

L S WELL SERVICE  
543A 22000 ROAD  
CHERRYVALE, KS 67335

## DRILLER LOG

AMERICAN ENERGIES CORP

Giger # B-1  
API: 15-017-20824-0000  
2240' FSL 400' FEL  
Sec 29, Twp 19S, R 7E  
Chase County, Ks

0-12'	DIRT
12-18'	POST ROCK
18-67'	SHALE
67-120'	SHALE
120-123'	LIME
123-135'	SAND
135-320'	SHALE
320-324'	LIME
324-550'	SHALE W/ LIME STREAKS
550-566'	LIME
566-610'	SHALE
610-660'	LIME
660-687'	SHALE
687-720'	LIME
720-740'	SHALE
740-746'	LIME
746-768'	SHALE W/ SAND
768-780'	LIME
780-800'	SHALE
800-845'	LIME
845-890'	SHALE
890-922'	LIME
922-932'	SHALE
932-950'	LIME
950-1083'	SHALE
1083-1085'	LIME
1085-1110'	SHALE
1110-1115'	LIME
1115-1192'	SHALE
1192-1289'	LIME

DRILLED 11 1/4" HOLE TO 46'  
SET SURFACE PIPE: 46' OF 8 5/8" 4-12-2002  
CEMENTED USING 11.5 SX PORTLAND CEMENT

STARTED: 4/15/02  
6 3/4" hole drilled  
FINISHED: 4/16/02

135' GAS TEST 1 1/2" ON 1" ORFICE  
612' GAS TEST 1 1/2" ON 1" ORFICE  
988' GAS TEST 8 LBS ON 1" ORFICE  
1035' WELL UNLOADED GAS ALL NIGHT, BLOW-  
ING WELL DRY. GAS TEST 6 LBS ON 1" ORFICE  
1200' GAS ODOR  
1214' GAS TEST 7.5 LBS ON 1" ORFICE  
1239' GAS TEST 8 LBS ON 1" ORFICE  
1289' GAS TEST 8 LBS ON 1" ORFICE

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T.D. 1289'

**AMERICAN ENERGIES CORPORATION  
DRILLING AND COMPLETION REPORT  
Giger "B" #1**

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JUN 13 2002  
KCC WICHITA**

**LOCATION:** NE NE SE  
Section 24-T19S-R7E

**SURFACE CASING:** 2 jts 8 5/8" X 20# @ 46'

**COUNTY:** Chase County, Kansas

**PRODUCTION CASING:** 37 jts used 4 1/2"  
9.50# set @ 1277'

**CONTRACTOR:** L&S Well Service

**G.L.:** 1201 **K.B.:**

**GEOLOGIST:** Frank Mize

**SPUD DATE:** 4/12/02

**COMPLETION DATE:**

**NOTIFY:** Tejas Energy Resources, Inc.

**REFERENCE WELLS:**

**Bernie Peterson**

**D & D Investment**

**W. Mike Adams**

**Janet Kavanagh**

**#1 AEC's Ward Ranch – 200' E of SW  
SW SW Section 21-19S-7E**

**#2 AEC's Marshall – C S/2 NE NW  
Section 28-19S-7E**

**#3 BMG's Kissel #1-29 – 50'N C SE NE  
Section 29-19S-7E**

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:		
			#1	#2	#3
Admire		188 1073	+11	+28	-1
Indian Cave		260 1001	+10	-1	-1
Tarkio		307 954	+13	+2	+2
Emporia		363 898	+13	+3	Flat
Severy		566 695	+21	+13	+9
Topeka		610 651	+16	+3	+3
LeCompton		768 493	+15	+3	+1
Oread		888 373	+19	+5	+5
Heebner		923 338	+15	+3	+2
Douglas		948 313	+13	Flat	-2
Ireland "A"		1020 241	+2	-5	-5
Lansing		1192 69	+14	-1	+2
Lansing Porosity		1206 55	+13	-3	+1
Stark Shale		NDE			
RTD		1289			

04/12/02 MIRT – L&S Well Service – Drilled surface hole to 83'. Ran 2 jts 8 5/8" used surface pipe set @ 46'. Cemented with 11.5 sx Portland cement. Cement circulated to surface. SION.

04/13/02 Shut-In for Weekend – Waiting on Cement

04/14/02 Shut-In for Weekend – Waiting on Cement

04/15/02 Drilling out under surface @ 9:30 a.m. Drilling to 988'. Last orifice test @ 415 MCF gas, left flowing in pit overnight. SION

04/16/02 Still venting 385 MCF of gas. Drilling to a Total depth of 1289'. Circulated clean, well kept unloading, so mixed gel and loaded hole. Tripped out of hole with bit and drilling pipe. Ran logs, rigged down. SION

04/17/02 Pumped 60 bbls of water and gel to kill well. Only 20 bbls was gel. Ran 37 jts used 4 1/2" 9.50# casing set @ 1277'. Cemented with 150 sx thickset cement, quickset with 1/4# flow seal per sx. Cement did circulate to surface. Plug down @ 2:30 p.m. and plug held. SION

04/22/02 M.I.D.D.P.U. L&S Well Service, rigged up. Ran CCL log, perforated @ 1234-38 with 4 SPF, 1207-10 with 4 SPF. Swab down – good show of gas. Ran 40 jts used 2 3/8" tubing, set seating nipple @ 1240', bottom of mud anchor @ 1250'. Swab down – good show of gas. Waiting on acid trucks, will treat 4/23/02 a.m. SION

04/23/02 Overnight Tubing Pressure: 70#, Overnight Casing Pressure: 425#. Opened tubing to pit, blew down, unloaded approximately 4 bbls fluid, then dry venting approximately 40 MCF. Treated with 1500 gallons 15% NE Acid. Average treatment Pressure: 300# @ 2 1/2 BPM, PSI dropped to 200# 2 1/2" BPM, PSI up to 350# 2 1/2 BPM. ISIP: 150#, 20" PSI dropped to (0). Open flow to pit for 1 hour. Casing PSI build to 180#, dropped to 80#, unloaded approximately 35 bbls water. Shut-In for 10" PSI, casing 240#, tubing: 215#, open flow 15", well dry. Last pressure check @ 4:30 p.m. – Casing: 400#, Tubing: 360#.

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ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

KCC WICHITA Cementing Ticket and Invoice Number

No 3389

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-17-02		29	19s	7E	6:45 AM	9:30 AM	10:00 AM	2:30 PM
Owner American Energies Corp.		Contractor L&S Well Serv.			Charge To American Energies Corp.			
Mailing Address 155 North Market, Suite 710		City Wichita			State KS 67202			
Well No. & Form G193R #B-1		Place Chase			State Kansas			
Depth of Well 1289'	Depth of Job 1289'	Casing (New) Size 4 1/2" (Used) Weight	Size of Hole Amt. and Kind of Cement 6 3/4" 150-SKS		Cement Left in casing by		Request Necessity 0 feet	
Kind of Job Long string					Drillpipe (Rotary) #2 Tubing (Cable) Truck No.			

Price Reference No. \_\_\_\_\_  
 Price of Job 665.00  
 Second Stage \_\_\_\_\_  
 Mileage N/C  
 Other Charges \_\_\_\_\_  
 Total Charges 665.00

Remarks Rig up to 8 3/4" casing - Mixed 500 lbs. Gel w/ Fresh water.  
Followed with 500 lbs. water. To Kill Well - so we could run casing.  
Run casing and float equipment.  
Rig up to casing, break circulation with fresh water.  
Mixed 150 sks Thickset cement w/ 1/4 lb 1 1/2 sk of Floccate.  
Shutdown wash out pump & lines - Release Plug  
Displace Plug with 20 1/2 Flbs fresh water.  
Final Pumping at 500 PSI - Bumped Plug To 1000 PSI.  
check float - float held - close casing in with 0 PSI.  
Good cement returns ✓

Cementor Brad Butler Job complete - Tear down  
 Helper Steve - Monti District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 x [Signature] Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity	Sacks	BRAND AND TYPE	PRICE	TOTAL
150	SKS	Thick Set Cement	10.75	1612.50
35	lbs	Floccate 1/4 lb 1 1/2 sk	1.00	35.00
30 01				
1	4 1/2"	Float shoe - Ball Type	92.50	92.50
3	4 1/2"	Centralizers	26.00	78.00
1	4 1/2"	Cement Basket	100.00	100.00
1	4 1/2"	Top Rubber Plug	35.00	35.00
			150 SKS Handling & Dumping	75.00
Plugs			8.25 Tons Mileage 50	80
			Sub Total	330.00
Delivered by Truck No. #4			Discount	3023.00
Delivered from Eureka			Sales Tax 5.9%	178.36
Signature of operator Brad Butler			Total	3201.36

ENTD MAY 02 2002

L & S WELL SERVICE  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00324

CEMENTING ORIGINAL  
 TICKET #

API # 15-017-20824-0000

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
SE 29	19S	17E	CHASE	KANSAS		4-12-02	4-12-02
OWNER American Energies		CONTRACTOR			CHARGE TO American Energies		
MAILING ADDRESS 155 N. Market Suite 700		CITY Wichita			STATE/ZIP KS 67202		
LEASE NAME/WELL NUMBER Giger B <sup>1</sup>		SIZE OF HOLE 11 1/4"	CASING SIZE 46' x 8 5/8"	AMOUNT & KIND OF CEMENT USED 11 1/2 Sacks Portland			
CEMENTER Jim Lorenz		HELPERS NAMES Doug Higginson					
REMARKS: Cemented up 46' of 8 5/8" Surface Pipe in 11 1/4" hole with 11.5 sacks of Portland Cement.							

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**TYPE OF TREATMENT**

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

*Alan R. DeGood*  
 Alan DeGood

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

*James D. Lorenz*