

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, #200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Shields Drilling
License: 5184
Wellsite Geologist: Mike Kidwell

API No. 15 - 051-25246-0000
County: Ellis
E/2 SW SE Sec. 7 Twp. 11 S. R. 18 East West
660 feet from (S) / N (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Cave Well #: 1-7
Field Name: Cochran

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Lansing/KC
Interval: Ground: 1914' Kelly Bushing: 1919'
Total Depth: 3550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 226' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT II WHM 10-2-06

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

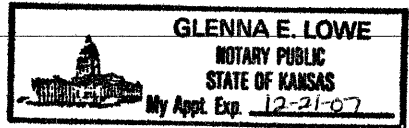
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 0 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: _____

9/13/03 9/23/03 10/24/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 12/15/03
Subscribed and sworn to before me this 15th day of December,
20 03.
Notary Public: Glenna Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Trans Pacific Oil Corp. Lease Name: Cave Well #: 1-7
 Sec. 7 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name _____ Datum _____

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(SEE ATTACHED SHEET)

List All E. Logs Run:
**Dual Induction, Compensated Density/Neutron,
 Cement Bond, Micro, Sonic**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	219'	Common	160 sx	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	3540'	SMD	500 sx	--

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3194'-96'	Class A	100	

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	CONSERVATION DIVISION WICHITA, KS	
		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1100'		
2	3482'-85'	750 gal. 15% MCA	
4	3424' - 27'	250 gal. 15% MCA	
2	3194-96' 3193-96'	250 g., Re-acid w/ 750 gal, Squeeze 250 g.	
2	3313'-16' (I), 3330'-32' (J), 3376'-79' (L)	1500 gal. 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3450'	-	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/24/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

**#1-7 Cave
Section 12-11S-19W
Ellis Co., KS**

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Log Tops:

Anhydrite	1243' (+ 676) + 5'
B/Anhydrite	1277' (+ 642) N/A
Topeka	2894' (- 975) + 7'
Heebner	3117' (-1198) + 8'
Lansing	3135' (-1216) + 9'
Stark	3344' (-1239) + 8'
Arbuckle	3482' (-1563) +14'
RTD	3550' (-1631)
LTD	3549' (-1630)

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**CONSERVATION DIVISION
WICHITA, KS**

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JOB LOG

SWIFT Services, Inc.

DATE 9/24/03 PAGE NO. 1

CUSTOMER *Trans Pacific* WELL NO. *1-7* LEASE *Cave* JOB TYPE *Long String* TICKET NO. *6021*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0240</i>							<i>On loc.</i>
								<i>Big charging over 10 run 5/8 csg.</i>
								<i>Start in with 5/8" csg.</i>
								<i>Insert Float shoe</i>
								<i>Latch down Beaffle</i>
								<i>Chg on "1, "4, "7, "10, "13, "18, "35, "53, "67</i>
								<i>Bar on top "18, "35, "53, "67</i>
	<i>0200</i>							<i>Drop Ball</i>
	<i>0220</i>							<i>Csg on Bottom Circulate</i>
	<i>0310</i>							<i>Plug Mouse hole + Rec hole 25%</i>
			<i>12</i>					<i>ml 350 sp. SMO 11.9 Gal</i>
								<i>500 gal Mud Flush ahead of C.F.</i>
								<i>Start in with 150 sp. SMO 14 Gal</i>
			<i>249</i>					<i>Finished string</i>
								<i>work over Pump + hole</i>
								<i>Displace Latch down Plug</i>
								<i>lost circulation when started Dr. hole</i>
	<i>0400</i>							<i>1500 Plug down 150 sp. holding</i>
								<i>Release Press. Dried up</i>
								<i>work over pack up well</i>
								<i>T/S complete</i>

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[Handwritten signature]

ALLIED CEMENTING CO., INC.

15757

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>9/13/03</i>	SEC <i>7</i>	TWP. <i>11</i>	RANGE <i>18</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>8:30 PM</i>	JOB START	JOB FINISH <i>12:00 AM</i>
LEASE <i>CAVE</i>	WELL# <i>1-17</i>	LOCATION <i>HAYS N to RR 2W</i>			COUNTY <i>Ellis</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Shields Dalg*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/2</i>	T.D. <i>229</i>
CASING SIZE <i>8 1/2</i>	DEPTH <i>228</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15</i>	
PERFS.	
DISPLACEMENT <i>13.6 bbls</i>	

OWNER

CEMENT AMOUNT ORDERED *160 lbs Com 3-2*

COMMON <i>160</i>	@ <i>7.15</i>	<i>1144.00</i>
POZMIX	@	
GEL <i>3</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE <i>5</i>	@ <i>30.00</i>	<i>150.00</i>
	@	
	@	
	@	
	@	
HANDLING <i>160</i>	@ <i>1.15</i>	<i>184.00</i>
MILEAGE <i>54/SK/mile</i>	@	<i>400.00</i>

EQUIPMENT

PUMP TRUCK # <i>362</i>	CEMENTER <i>Bill</i>	HELPER <i>Glen</i>
BULK TRUCK # <i>222</i>	DRIVER <i>Rufus</i>	
BULK TRUCK #	DRIVER	

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RELEASED TOTAL *1908.00*

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FROM SERVICE
CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Ran 5 ft of 8 1/2 set 228
Cemt w/ 160 lbs cement
pump plus w/ 13.6 bbls of water
Cemt did circ

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>520.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>50</i>	@ <i>3.50</i>	<i>175.00</i>
PLUG <i>1-8 1/2 wool</i>	@	<i>45.00</i>
	@	
	@	

TOTAL *740.00*

CHARGE TO: *Trans Pacific Oil Corp*
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Burton Beery*

Burton Beery
PRINTED NAME