

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: MacLaskey
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Berentz Drilling
License: 5892
Wellsite Geologist: Dean Seeber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-11-01 6-15-01 6-20-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-23921-0000
County: Greenwood
50' N & 240' W of
NW SW SW Sec. 19 Twp. 23 S. R. 9 East West
1040 feet from S / N (circle one) Line of Section
90 feet from E W (circle one) Line of Section

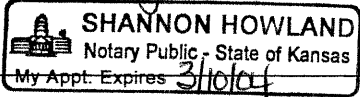
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scott Well #: 1B
Field Name: Teterville
Producing Formation: Bartelsville
Elevation: Ground: 1617 Kelly Bushing: 1623
Total Depth: 2695 Plug Back Total Depth: 2651
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 9-29-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25 ppm Fluid volume 120 bbls
Dewatering method used trucked
Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum, Inc.
Lease Name: Morris License No.: 4419
Quarter NE Sec. 20 Twp. 23 S. R. 9 East West
County: Greenwood Docket No.: D-26-486

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-22-02
Subscribed and sworn to before me this 22nd day of May,
2002
Notary Public: Shannon Howland
Date Commission Expires: 3/10/04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Bear Petroleum, Inc. Lease Name: Scott Well #: B#1
 Sec. 19 Twp. 23 S. 9 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>1937</td> <td>-314</td> </tr> <tr> <td>Base Kansas City</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	1937	-314	Base Kansas City		
Name	Top	Datum								
Kansas City	1937	-314								
Base Kansas City										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
	12 1/4"	8 5/8"	23	211	A	125	3% cc
	7 7/8"	4 1/2"	10.5 lb	2685	60/40 poz	185	555 lb salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2651	common	125	6/16th of 1% fluid loss
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	2568	common	75	common
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2553-2651	1500 gal. 15% MA	2651
	Squeezed perfs with 125 sax		
1	2558-68	Frac with 200 sax	2568
	Squeezed 2558-68 with 75 sax		2568
1	2558-68	500 gal. MA	

TUBING RECORD	Size 2 3/8	Set At 2568	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 150	Gas-Oil Ratio	Gravity 40
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <u>2558-68</u> <input type="checkbox"/> Other (Specify) _____	Production Interval
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FIELD ORDER N^o 21877

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

ORIGINAL

DATE 2-6- 20 02

IS AUTHORIZED BY: Bear Petroleum Inc
(NAME OF CUSTOMER)
Address Box 438 City Haysville State Ks
To Treat Well As Follows: Lease Scott Well No. R #1 Customer Order No. _____
Sec. Twp. Range _____ County Greenwood State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1031	1	Pump truck for cement	450-	450.00
1000	25	sax class A cement	6.50	487.50
1030	60	Pump Truck mileage	2.00	120.00
3002	1	Square Bucket 4 1/2	650 ⁰⁰	650.00
RECEIVED				
MAY 24 2002				
KCC WICHITA				
4200	25	Bulk Charge	1.00	25.00
4201	60	Bulk Truck Miles $\times 3.60 \times 217.80$.85	185.13
Process License Fee on _____ Gallons				
TOTAL BILLING				1967.63

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative George

Station _____

Well Owner, Operator or Agent

Remarks _____

KEN'S #41801

NET 30 DAYS

KEN'S PRINT #7899



FIELD ORDER N^o 21686

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

ORIGINAL

DATE 6-25 2001

IS AUTHORIZED BY: Bear Petroleum Inc
(NAME OF CUSTOMER)
 Address Box 408 City Haysville State KS 67060
 To Treat Well As Follows: Lease Scott Well No. B#1 Customer Order No. _____
 Sec. Twp. Range _____ County Greenwood State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>4112</u>	<u>1</u>	<u>Pump truck for squeeze</u>	<u>800.00</u>	<u>800.00</u>
<u>4103</u>	<u>150</u>	<u>Common cement</u>	<u>6.50</u>	<u>975.00</u>
<u>4155</u>	<u>14.165</u>	<u>Fluid loss additive</u>	<u>1.00</u>	<u>14.00</u>
RECEIVED				
MAY 24 2001				
KCC WICHITA				
<u>4200</u>	<u>150</u>	<u>Bulk Charge</u>	<u>2.00</u>	<u>150.00</u>
<u>4201</u>	<u>70</u>	<u>Bulk Truck Miles x 2.27 ton</u>	<u>1.00</u>	<u>508.00</u>
Process License Fee on _____ Gallons				
TOTAL BILLING				<u>2,487.00</u>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative George
 Station Burton

Well Owner, Operator or Agent

Remarks _____
NET 30 DAYS

KEN'S #41801

KEN'S PRINT #7899

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

ORIGINAL

Customer:

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

Invoice No.
Field Ticket
Date

3628
3282
6/19/2001

PO#

Date of Job	County	State	Lease	Well No.
06/15/01	GW	KS	Scott	#1-B
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	2700'	2694' KB	2658'	1000 psi
Quantity	Description	UOM	Unit Price	Total
PRODUCTION CASING				
185 sax.	60/40 Pozmix	sax	4.70	869.50
4 sax.	Gel	sax	9.50	38.00
555 lbs.	Gilsonite	lb	0.35	194.25
555 lbs.	Salt (555 x 1.44 x .0610)			48.75
1 ea.	4-1/2" Guide Shoe			71.00
1 ea.	4-1/2" AFU Insert Valve			90.00
3 ea.	4-1/2" Centralizers	ea.	27.00	81.00
1 ea.	4-1/2" Top Rubber Plug			38.00
199 sax.	Bulk Charge	sax	0.89	177.11
	Drayage (10 tons x .66 x 30)			198.00
30 mi.	Pump Truck Mileage Charge	mi	2.00	60.00
	Cement Unit			795.09
Thank you for your continued business				

RECEIVED
MAY 24 2002
KCC WICHITA

Subtotal	\$ 2,660.70
Sales Tax	\$ 106.53
Total	\$ 2,767.23

Please Remit To:
100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice.

ORIGINAL INVOICE

ORIGINAL

United Cementing & Acid Company, Inc.

2510 West 6th Street
El Dorado, Kansas 67042

(316) 321-4680

Remit To:

100 N. Broadway
Suite 3300
Oklahoma City,
Oklahoma 73102

Customer:

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

Invoice No.
Field Ticket
Date

3622
3284
6/14/2001

PO#

Date of Job	County	State	Lease	Well No.
06/12/01	GW	KS	Scott	#1-B
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"				
Quantity	Description	UOM	Unit Price	Total
125 sax. ✓	Class A Cement	sax	5.70	\$ 712.50
4 sax.	Calcium Chloride	sax	26.00	104.00
129 sax.	Bulk Charge	sax	0.89	114.81
	Drayage (6.50 tons x .66 x 37 mi.)			158.73
37 mi.	Pump Truck Mileage Charge	mi	2.00	74.00
	Cement Unit			450.00
			Subtotal	\$1,614.04
			Sales Tax	\$ 95.23
			Total	\$1,709.27

RECEIVED
MAY 24 2001
KCC WICHITA

Thank you for your continued business

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE