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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5086  
 Name: PINTAIL PETROLEUM, LTD.  
 Address: 225 N. MARKET, STE. 300  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: NONE  
 Operator Contact Person: WALTER INNES PHILLIPS  
 Phone: (316) 263-2243  
 Contractor: Name: SOUTHWIND DRILLING INC., RIG #2  
 License: 33350  
 Wellsite Geologist: INNES PHILLIPS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 6/4/2005 6/11/2005 6.11.05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 077-21517 - 00 - 00  
 County: HARPER  
 SE - SE - - - - Sec. 23 Twp. 33 S. R. 8  East  West  
 660 feet from (S) N (circle one) Line of Section  
 660 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: REYNOLDS-ENGLE 'RD' Well #: 1-23  
 Field Name: WHARTON NORTH  
 Producing Formation: none  
 Elevation: Ground: 1485 Kelly Bushing: 1494  
 Total Depth: 4680 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 8-5/8"@221 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
*ACI # P&H W/In 9-27-02*  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4,000 ppm Fluid volume 300 bbls  
 Dewatering method used hauled offsite  
 Location of fluid disposal if hauled offsite:  
 Operator Name: OIL PRODUCERS INC. OF KANSAS  
 Lease Name: MAY 13-3 SWD License No.: 8061  
 Quarter NW Sec. 13 Twp. 35 S. R. 16  East  West  
 County: COMANCHE Docket No.: D-27,726

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isers  
 Title: GEOLOGIST Date: 9/27/2005  
 Subscribed and sworn to before me this 27th day of Sept,  
 2005.  
 Notary Public: Susan Utterback  
 Date Commission Expires: 9/7/06

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
 SUSAN UTTERBACK  
 My Appt. Exp. \_\_\_\_\_

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: REYNOLDS-ENGLE Well #: 1-23  
 Sec. 23 Twp. 33 S. R. 8  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 B/ FLORENCE 1869 - 375  
 KANSAS CITY 4046 -2652  
 CHEROKEE 4472 -3078  
 MISSISSIPPI 4632 -3238

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	221'	60/40 POZ	175SX	2%GEL3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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**SEP 28 2005**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

16600

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>6-11-05</u>	SEC <u>23</u>	TWP <u>33.5</u>	RANGE <u>8W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>7:45 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Reynolds Eagle</u>	WELL # <u>1-23</u>	LOCATION <u>Anthony Ks. 6W</u>	COUNTY <u>Harper</u>	STATE <u>Ks.</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/8 N, 4/5</u>					

CONTRACTOR <u>Southwind #2</u>	OWNER <u>Pin-tail Petroleum</u>
TYPE OF JOB <u>Rotary plug</u>	CEMENT AMOUNT ORDERED <u>145 SX 60:40:4</u>
HOLE SIZE <u>7 7/8" T.D.</u>	COMMON <u>A 87 SX @ 8.70 756.90</u>
CASING SIZE <u>8 1/2" DEPTH 222'</u>	POZMIX <u>58 SX @ 4.70 272.60</u>
TUBING SIZE <u>4 1/2" DEPTH 1350</u>	GEL <u>5 SX @ 14.00 70.00</u>
DRILL PIPE <u>4 1/2" DEPTH 1350</u>	CHLORIDE @
TOOL DEPTH	ASC @
PRES. MAX <u>400</u> MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>Fresh + mud</u>	

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 368-265 HELPER Dave Felio

BULK TRUCK DRIVER Mike Cox

# 364

BULK TRUCK DRIVER

#

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HANDLING MILEAGE 150 @ 1.60 240.00

150 X 35 X .06 315.00

TOTAL 1654.50

REMARKS:

Pump 35 SX - 1350'

35 SX - 900'

35 SX - 270'

25 SX - 60'

15 SX - Pat-Hole

CHARGE TO: Pin-tail Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1350'

PUMP TRUCK CHARGE 665.00

EXTRA FOOTAGE @

MILEAGE 35 @ 5.00 175.00

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TOTAL 840.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

MANIFOLD Dry Hole plug @ 35.00 35.00

TOTAL 35.00

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Darryl Krier

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME DARRYL KRIER

# ALLIED CEMENTING CO., INC.

16336

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>6-4-05</u>	SEC. <u>23</u>	TWP. <u>33s</u>	RANGE <u>8w</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>11:40pm</u>	JOB FINISH <u>12:15am</u>
REYNOLDS-ENGLE LEASE <u>RD</u>	WELL # <u>1-23</u>	LOCATION <u>ATTICA, KS, SOUTH TO H-1-WAY #2,</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>SE, N/INTO</u>				

CONTRACTOR SOUTHWIND #2  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 225'  
 CASING SIZE 8 3/8" DEPTH 222'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 1/4 bbl. FRESH WATER

OWNER PINTAIL PETROLEUM  
 CEMENT  
 AMOUNT ORDERED 175sx 60:40 + 3% cc + 2% GEL

EQUIPMENT  
 PUMP TRUCK CEMENTER BILL M  
 # 343 HELPER DERMS C  
 BULK TRUCK  
 # 353 DRIVER LARRY F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>105 A</u>	@	<u>8.70</u>	<u>913.50</u>
POZMIX	<u>70</u>	@	<u>4.70</u>	<u>329.00</u>
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.60</u>	<u>294.40</u>
MILEAGE	<u>35 X 184 X .06</u>			<u>386.40</u>
TOTAL				<u>2193.30</u>

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REMARKS:

PIPE ON BOTTOM, MAX CIRCULATION, PUMP 175sx 60:40 + 3% cc + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, WASH UP ON TOP OF PLUG, DISPLACE WITH 13 1/4 bbl. FRESH WATER, STOP PUM, SHUT W,

SERVICE

DEPTH OF JOB	<u>222'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>5.00</u>	<u>175.00</u>
<u>Head Rental</u>		@	<u>75.00</u>	<u>75.00</u>
		@		
		@		

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TOTAL 920.00

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PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>8 3/8" Wood PLUG</u>	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		

TOTAL 55.00

TAX				
TOTAL CHARGE	<del>920.00</del>			
DISCOUNT	<del>_____</del>			
IF PAID IN 30 DAYS				

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 UPON INVOICING

SIGNATURE Darryl Krier

DARRYL KRIER  
 PRINTED NAME