For KCC Use: Effective Date:	11-27-06		
District #	4		
SGA? Yes	₫ No '		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	November	27	2006	Spot 160'N + 170'W	σt				East
-Appoint open bate	month	day	year	W/2 _ W/2 _ W/2	Sec. 7	Twp. 9	S. R.	19	<b>✓</b> West
PERATOR: License#_K	(I N 4767 /			<i>2</i> 480	feet from	n [₹]N /	S	Line of S	ection
PERATOR: License# lame: Ritchie Exploration	n Inc			160	feet from	n 🕅 E /	√ w	Line of S	ection
D/\ 792198				Is SECTIONRegular	r 🗸 Irre	gular?	-		
Address: PO 783188 City/State/Zip: Wichita, K	S 67278-3188			(Note: Locate w				nida)	
Craig C	aulk			County: Rooks /	reii on ine Se	cuon Piai o	ni ieveise	: Side)	
Contact Person: Craig Ca Phone: 316-691-9500				Lease Name: #1 Pittman-E			W	ell #: 1 1	-
				Field Name: Wildcat -				<b>5</b> 11 <b>11</b> 1 <u>-</u> -	
CONTRACTOR: Licensei	# KLN 5892 🖊			Is this a Prorated / Spaced	Field?			□ Y	es 🗸 No
lame: Berentz Drilling	Company, Inc.			Target Formation(s): Lansi					
		_		Nearest Lease or unit boun-	dary: 500'				
Well Drilled For:	Well Class:	Туре	e Equipment:	Ground Surface Elevation: _2					
✓ Oil✓ Enh F		<u> </u>	Mud Rotary	Water well within one-quarte					es 🗸 No
Gas Stora			Air Rotary	Public water supply well with		:		Y	es 🔽 No
OWWO Dispo	<b>≒</b> ′	<i>&gt;</i>	Cable	Depth to bottom of fresh wa					
Seismic;# o	of Holes Other			Depth to bottom of usable v					
Other				Surface Pipe by Alternate:					
f OWWO: old well inform	nation as follows:			Length of Surface Pipe Plan	nned to be	set: 20	D' MIN	mum	
Operator:				Length of Conductor Pipe r	equired: N	DNE~			
•				Projected Total Depth: 357	5'				
Original Completion D				Formation at Total Depth:	Arbuckle	<u>/</u>			
-				Water Source for Drilling Op	perations:	v			
Directional, Deviated or H			Yes ✓ No	Well Farm Pond	d Othe	· X			
				DWR Permit #:					
					Apply for Per	mit with DW	/R [])		
Bottom Hole Location:			4 CHÉD		,,,			Y	es ✓No
The undersigned hereby It is agreed that the follo	247700 CLAM r affirms that the di	JE ATF	ACHED AFF Diletion and eventual p will be met:	(Note: A Will Cores be taken? If Yes, proposed zone:				Y	es 🗸 No
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NOV 2 1 2006

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

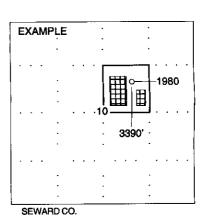
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 163-23574 -00-00	Location of Well: County: Rooks			
Operator: Ritchie Exploration, Inc.	2480 feet from VN/ S Line of Section			
Lease:_#1 Pittman-Baldwin	160 feet from E / W Line of Section			
Well Number: 1	Sec7			
Field: Wildcat  Number of Acres attributable to well:	Is Section: Regular or 📝 Irregular			
QTR / QTR of acreage: W/2 - W/2 - W/2	If Section is irregular, locate well from nearest corner boundary.  Section corner used: ☐ NE ✓ NW ☐ SE ☐ SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must increase. NOV 2 1 2006 CG-8 for gas wells).

KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.			License Number: KLN 4767		
Operator Address: PO 783188 V	Vichita, KS	67278-31	88		
Contact Person: Craig Caulk			Phone Number: ( 316 ) 691 - 9500		
Lease Name & Well No.: #1 Pittmar	n-Baldwin		Pit Location (QQQQ):		
			160N 170W _ W/2 _ W/2		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		Sec. 7 Twp. 9S R. 19 ☐ East ✓ West		
Settling Pit	If Existing, date co	onstructed:	2480 Feet from 📝 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit			160 Feet from [ East /   ✓   West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Dooks		
	20,517 (bbls)		ROOKS County		
Is the pit located in a Sensitive Ground Water	r Area? 🗌 Yes 🏒	] No	Chloride concentration: mg/l		
	-		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes ✓	NO	Cottonseed Hulls / AquaGel		
Pit dimensions (all but working pits):	20 Length (fe	et) 120	Width (feet)N/A: Steel Pits		
	rom ground level to de		8(feet)		
		Depth to shallo Source of info	shallowest fresh waterfeet. finformation:		
NA feet Depth of water wellfeet		measi	uredwell owner electric logKDWR		
=11101going) =			cover and Haul-Off Pits ONLY:		
Producing Formation:Ty		Type of materi	al utilized in drilling/workover: Fresh / Chemical Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment	procedure: Backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above sta	tements are true and	correct to the bes	st of my knowledge and belief.		
			, 11		
November 20, 2006			('L)		
			Signature of Applicant or Agent		
	KCC	OFFICE USE C	DNLY		
	1,50		)		
Date Received: 11 Z1 0 C Permit Number: Permit Date: 11 Z1 0 C Lease Inexperior No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 2 1 2006

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