For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	November	27	2006	Spot -	50' N & 13	0' E of		□ F.	ast
Expedied Opud Bate	month	day	year	opo.	SE NW		Гwp. <u>7</u> S. R		
OPERATOR: License# 30	742 /			1600			√N / □s		ÇĢI
Name: Palomino Petroleun	n Inc			1780				Line of Section	
Address: 4924 SE 84th St.	.,			Is SECTION	ON <u>✓</u> Regu				
City/State/Zip: Newton, Kar	nsas 67114-8827								
Contact Person: Klee R. W	/atchous			County:_	(Note: Locate	well on the Sect	ion Plat on revers	e side)	
Phone: (316) 799-1000	41011000		· · · · · · · · · · · · · · · · · · ·	County:_	me: LaBarge	/		/ell #: 1	
				Lease Na	ne: None (Wildo	at) /		/ell #:	
CONTRACTOR: License#-	33350 /								1
Name: Southwind Drilling	j, Inc				Prorated / Space			Yes ✓	No/
					rmation(s): LKC				—
Well Drilled For:	Well Class:	Type Equi	pment:		ease or unit bou	-			
✓ Oil Enh Re	ec Infield	✓ Mud f	Rotary		urface Elevation:			teet M	
Gas Storag	e Pool Ext.	Air Ro	otary		II within one-qua			Yes 🕊	NO l
OWWO Dispos	al ✓ Wildowat	Cable	!		ter supply well w			Yes 🗸	No
Seismic;# of	Holes Other	_			bottom of fresh				
Other					bottom of usable				
			_		ipe by Alternate:		200.		
If OWWO: old well informa	tion as follows:			Length of	Surface Pipe P	lanned to be se	t:		—
Operator:					Conductor Pipe				
Well Name:				Projected	Total Depth: 35	00 -			
Original Completion Da	.te:Ori	iginal Total Dep	oth:	Formation	at Total Depth:	Arbuckle •			
		-	T	Water Sou	urce for Drilling (Operations:			
Directional, Deviated or Ho		_	Yes ✓ No	We	ell 🚺 Farpa Po	nd Other _			
If Yes, true vertical depth:_				DWR Perr	nit #:				
Bottom Hole Location:					(Note:	: Apply for Permit	with DWR 🔲)		
KCC DKT #:				Will Cores	be taken?			Yes 🗸	No
				If Yes, pro	posed zone:		<u> </u>		
The undersigned hereby a It is agreed that the following 1. Notify the appropria	ing minimum require	ements will be	and eventual p met:	IDAVIT lugging of this	well will compl	y with K.S.A. 5	NOV 2		ON
A copy of the appro- The minimum amouthrough all unconsol If the well is dry hole The appropriate dist Or pursuant to Appendix be completed at the state of the state	ved notice of intent nt of surface pipe a lidated materials plue, an agreement be rict office will be no COMPLETION, proendix "B" - Eastern within 30 days of the	to drill shall be as specified be us a minimum etween the operatified before wooduction pipe stansas surfacte spud date o	e posted on earlow shall be so of 20 feet into the category and the cell is either plughall be cement be casing order or the well shall	et by circulating the underlying district office of gged or producted from below #133,891-C, be plugged.	ng cement to the formation. on plug length a ction casing is ow any usable wa which applies to the lease, No.	nd placement in cemented in; ater to surface to the KCC Dist	s necessary <i>pr</i> within <i>120 days</i> rict 3 area, alte	ior to plugging s of spud date. ernate II cement	
Date: November 22, 2006	Signature of Op-	erator or Ager	nt:Cee	ek.h	Jalchows	Title:	Presider	nt	—
				Remembe					
For KCC Use ONLY	3573-00	-150			Pit Application (f				2
API # 15 - 103 2					age attribution p				9
Conductor pipe required_	NONE	feet		l .	propriate district	-	•		-
Minimum surface pipe rec	ouired 200	feet pe	r Alt. ×(2)		olugging report (-	•	
Approved by: WHW	11-27-06			-	ritten approval b				
	一つつ ハナ				ermit has expired	, -	•		1
This authorization expires				•	e box below and	•	•	-, picasc	
(This authorization void if d	rilling not started withi	n ៩ months of ei	πective date.)		Not Drilled - Pe				I
Spud date:	Agent:				of Operator or A	•			120
Spud date	Ayent			oignatule	. Si Operator of A	Date:			5
	Mail to: VCC /		Division 120	C Market D	2070 Wi-		67000		1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23573-00-00	Location of Well: County: Rooks
Operator: Palomino Petroleum, Inc.	1600 feet from N / S Line of Section
Lease: LaBarge	1780 feet from ☐ E / 🗸 W Line of Section
Well Number: 1 Field: None (Wildcat)	Sec. 20 Twp. 7 S. R. 20 ☐ East ✓ Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: NW - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: ☐ NE ✓ NW ☐ SE ☐ SW

PLAT

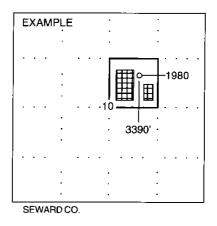
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 -1780-			 	
 	 2	0		
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	 		 	· · · · · · · · · · · ·

RECEIVED KANSAS CORPORATION COMMISSION NOV 2 2 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

ROOKS CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Palomino Petrole	eum, Inc.	License Number: 30742				
Operator Address: 4924 SE 84th	St., Newton	n, Kansas	67114-8827			
Contact Person: Klee R. Watchous	;	Phone Number: (316) 799 - 1000				
Lease Name & Well No.: LaBarge #			Pit Location (QQQQ):			
Type of Pit:		& 130' E o	f <u>NW</u> . <u>SE . NW</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 Twp. 7 R. 20 ☐ East ✓ West			
Settling Pit	If Existing, date co	onstructed:	1600 Feet from 🗸 North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1780 Feet from East / 📝 West Line of Section			
(If WP Supply API No. or Year Drilled)	6800 (bbls)		Rooks			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes	No	How is the pit lined if a plastic liner is not used? Drlg. mud and shale from well bore.			
Dit discoursions (all tout would as alta).		90				
(un 31, 75, 11, 15, 15, 15, 15, 15, 15, 15, 15, 1	U Length (fe		Width (feet) N/A: Steel Pits3 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSION				
		NOV 2 2 2006				
			CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water				
1282 feet Depth of water well	4 feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		-	over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh			
Producing Formation: Number of producing wells on lease:		Type of materia	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh king pits to be utilized: 2			
		Type of materia	over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh king pits to be utilized: 2 procedure: evaporate and backfill			
Number of producing wells on lease:		Type of materia Number of wor Abandonment	viredwell owner electric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: rking pits to be utilized:2 procedure:evaporate and backfill be closed within 365 days of spud date.			
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	spilled fluids to	Type of materia Number of wor Abandonment Drill pits must b	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh king pits to be utilized: 2 procedure: evaporate and backfill be closed within 365 days of spud date.			
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Type of material Number of wor Abandonment Drill pits must be correct to the best	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh king pits to be utilized: 2 procedure: evaporate and backfill be closed within 365 days of spud date.			
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state	spilled fluids to	Type of material Number of wor Abandonment Drill pits must be correct to the best	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh king pits to be utilized: 2 procedure: evaporate and backfill be closed within 365 days of spud date. t of my knowledge and belief.			