

OWWO

For KCC Use:
Effective Date: 11-27-06
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 10, 2006
month day year

Spot East
C NE NE Sec. 33 Twp. 34 S. R. 4 West
660' feet from N / S Line of Section
660' feet from E / W Line of Section

OPERATOR: License# 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Contact Person: Douglas H. McGinness II
Phone: 316-269-9052

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Sumner
Lease Name: Rhino Well #: 1
Field Name: Wildcat

CONTRACTOR: License# 33843
Name: Terra Drilling LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Ground Surface Elevation: 1216 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: National Drilling Co., Inc.
Well Name: Baker #1
Original Completion Date: 12/1/1961 Original Total Depth: 4931

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 230
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 240' was set

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: NA
Projected Total Depth: 4931
Formation at Total Depth: Arbuckle

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/17/06 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 191-00148-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 240 feet per Alt. 1
Approved by: WJM 11-22-06
This authorization expires: 5-22-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 21 2006
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-00148-00-01
 Operator: CMX, Inc.
 Lease: Rhino
 Well Number: 1
 Field: Wildcat

Location of Well: County: Sumner
660' feet from N / S Line of Section
660' feet from E / W Line of Section
 Sec. 33 Twp. 34 S. R. 4 East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - NE - NE

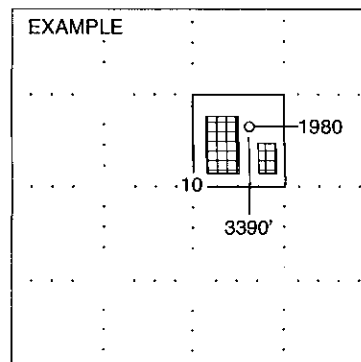
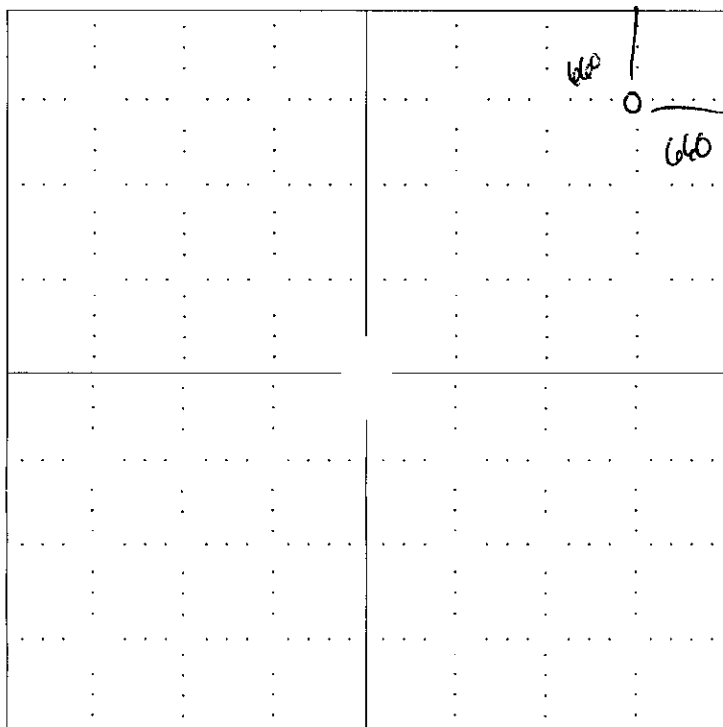
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

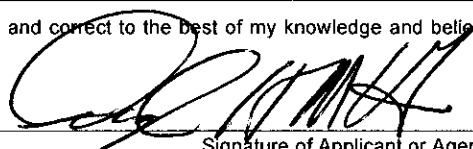
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for gas wells, CG-8 for oil wells).

RECEIVED
 NOV 21 2006
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CMX, Inc.		License Number: 3532
Operator Address: 1551 N. Waterfront Parkway, Suite 150, Wichita, KS 67206		
Contact Person: Douglas H. McGinness II		Phone Number: (316) 269 - 9052
Lease Name & Well No.: Rhino #1		Pit Location (QQQQ): C - NE - NE -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1750 (bbls)	Sec. 33 Twp. 34 R. 4 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sumner County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>4300</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>45</u> feet. Source of information: <u>KH KGO (3)</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Allow fluid to evaporate and backfill when sufficiently dried.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4/17/06</u> Date		 Signature of Applicant or Agent

15-191-00148-00-01

KCC OFFICE USE ONLY		RECEIVED	
Date Received: <u>11/21/06</u>	Permit Number: _____	Permit Date: <u>11/21/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KCC WICHITA

15-191-00148-00-00

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KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

TO:
J. P. Roberts
Assistant Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

File No. _____ County: Sumner
Location: C. of NE NE Sec. 33 Twp. 34 Rge. 4 (W)
Name of Field: _____ Total Depth: 4931

I have this date completed supervision of plugging of:
Lease Name: Baker Well No. 1
Operator's Full Name: National Drilling Co. Inc.
Complete Address: 535 Veterans Bldg. Wichita, Kans.
Plugging Contractor: Operator
Address: _____ License No. Rotary
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D & A

Other well as hereafter indicated: _____
Was any delay in plugging operations caused by Conservation Division Agent?
Yes _____ No
if yes how long? _____ Reason: _____

Operation Completed: Hour 5 Pm. Day 29 Month 11 Year 1961

The above well was plugged as follows:
Filled hole with 50 Varsity rotary mud to 240' where pushed down plug, 1/4 sack hulls and put in 15 sacks cement. Mud to 35' where pushed down plug, 1/4 sack hulls and put in 10 sacks cement.

Signed: [Signature]
Conservation Division Agent

Reviewed: [Signature]
Field Supervisor

Remarks:

INVOICED
DATE 12-6-61
INV. NO. 4627-E

15-191-00148-86-00