

For KCC Use: 11-8-06
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date November 8, 2006
 month day year

Spot - East
 West
 ApSW 754 N / S Line of Section
35 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 5876
 Name: Diamond B Miami Flood, LTD
 Address: 34475 W. 263rd Street
Paola, KS 66071
 City/State/Zip:
 Contact Person: Jim Ferley ***
 Phone: (913) 294-3841 (785) 883-2400

(Note: Locate well on the Section Plat on reverse side)
 County: Miami
 Lease Name: Tarr-2 Well #: T1-12
 Field Name: Paola-Rantoul

CONTRACTOR: License# 32079
 Name: John E. Leis

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Squirrel
 Nearest Lease or unit boundary: 35' (Ech Rec)
 Ground Surface Elevation: 995 feet MSL

Well Drilled For: Oil Gas ONWD Seismic; # of Holes: _____
 Enh Rec Storage Disposal Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100+
 Depth to bottom of usable water: 200

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: none
 Projected Total Depth: 700'
 Formation at Total Depth: Squirrel

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

WKS: LEASE NAME TARR-1 T1-12
 IS: LEASE NAME TARR-2 T1-12

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 03 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 3, 2006 Signature of Operator or Agent: Anna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 121-28313-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 20 feet per Alt. **X(2)**
 Approved by: RW-11-3-06 With 11-22-06
 This authorization expires: 5-3-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACD-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

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KCC WICHITA

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT
CORRECTED**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Diamond B Miami Flood, LTD		License Number: 5876
Operator Address: 34475 W. 263rd, Paola, KS 66071		
Contact Person: Jim Ferley		Phone Number: (913) 294 - 3841
Lease Name & Well No.: Tarr- 2T1-12 ****		Pit Location (OOOO): SW - NW - SW - SW Sec. 19 Twp. 16 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 754 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 35 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Miami County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 2 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION NOV 03 2006 CONSERVATION DIVISION WICHITA, KS
November 3, 2006 Date		<i>Donna Thanta</i> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 11/3/06	Permit Number: _____	Permit Date: 11/3/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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5721-28313-0000