For ICCC Use: /1-8-06 Effective Date: /1-8-06 District # ___3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CORRECTED December 2002

CORRECTED December 2002

Form for the Signed

All blenks must be Filled

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SANSAS CORPORATION COMMITTEE is agreed that the following minimum requirements will be most: 1. Notify the approved notice of innent to drill ahalf be posted on each drilling rig; 2. A copy of the approved notice of innent to drill ahalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below whell be set by circulating cement to the top; in all cases surface surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hote, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE H COMPLETION, production pipe shall be ceremented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kaneas surface casing order 4133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTEPY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: November 3, 2008 Signature of Operator or Agent: Minimum surface pipe required	Expected Spotd Date November 5, 2006 CORRECTED	blanks must be	ks must be F
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe in set on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Dete: November 3, 2008 Signature of Operator or Agent: Approved by: All-1-3-019	1. Notify the appropriate district office prior to apudding of well; 2. A copy of the approved notice of intent to drill afhalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below ashalf be and by circulating cement to the top; in all cases surface pipe as specified below ashalf be and by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 720 degre of st Or pursuent to Appendix "B" - Eastern Kanees surface casing order #133,891-C, which applies to the KCC District 3 area, alternate must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTEPY district office or large of specified below. 1 hereby certify that the statements made herein are true and to the best of my knowledge and bellef. 2 Defer: November 3, 2008 Signature of Operator or Agent: Approved by: 4 1-3 0 0	CORPORATION	PORATION C
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 3, 2006 Signature of Operator or Agent: Asserting Title: Agent For KCC Use ONLY API # 15 - 121 - 28313 - OOOO feet Minimum surface pipe required 10 feet per All. Approved by: 11-3-0	I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 3, 2008 Signature of Operator or Agent:		NUMBER (I CRUME
For KCC Use ONLY API # 15 - 121 - 28313-0000 Minimum surface pipe required. Approved by: 411-3-010 Wiff. -22-010 This authorization expires: 5-3-07 (This authorization void if chilling not started within 6 months of approved date.) Fig. November 3. 2006 Remember 30: - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting saft water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	For KCC Use ONLY API # 15 - /2 / - 28313-0000 Minimum surface pipe required 1/-22-0/- Approved by: 44-13-0-6 Wiff. 1/-22-0/- This authorization expires: 5-3-07 (This authorization void if drilling not started within 6 months of approved date.) Soud date:Agent:	to any cementi	TUA comountaina
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For KCC Use DNLY API # 15 - 221 - 28313 - 0000 Conductor pipe required	For KCC Use DNLY API # 15 - 121 - 28313-0000 Conductor pipe required NONL feet Minimum surface pipe required 20 feet per All. X2 Approved by: W+1-3-06 WHM. 11-22-06 This authorization expires: 5-3-07 (This authorization void if chilling not started within 6 months of approved date.) Spud date: Agent: Signature of Operator or Agent: File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACD-1 within 120 days of spud date; File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACD-1 within 120 days of spud date; File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACD-1 within 120 days of spud date; File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACD-1 within 120 days of spud date; File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACD-1 within 120 days of spud date; File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of		
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API # 15 - 221-28313-0000 API # 15 - 221-28313-0000 Conductor pipe required NONL feet File acreage attribution plat according to field proration orders; Minimum surface pipe required 20 feet per All. X2 Approved by: 44-11-3-06 WHM 11-22-06 This authorization expires: 5-3-07 (This authorization void if chilling not started within 6 months of approved deta.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	API # 15 - 28313-0000 API # 15 - 28313-0000 Conductor pipe required NONL feet Minimum surface pipe required 20 feet per All. 22 Approved by: 44-13-3-06 WHM. 11-22-06 This authorization expires: 5-3-07 (This authorization void if chilling not started within 6 months of approved date.) Spud date: Agent: Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to before days of spud date; File acreage attribution plat according to be overlover or spud date; File acreage attribution plat according to be overlover or spud date; File acreage attribution plat according to be overlover or spud date; File acreage attribution plat according to be overlover or spud date; File acreage attribution plat according to be overlover or spud date; File acreage attribution plat according to be overlover or spud date; File acreage attribution plat according to be overloved as a constant of spud date; File acreage attribution plat according to be overloved as a constant or spud date; File acreage attribution plat according to be overl	मधी;	
Conductor pipe required	Conductor pipe required		ate;
Minimum surface pipe required	Minimum surface pipe required 20 feet per Alt. X 2 Approved by: LW-II-3-0 W W-III-11-20 W W-III-20 W W	ion orders;	orders;
Approved by: LW-11-3-06 WHw. 11-22-06 This authorization expires: 5-3-07 (This authorization void if chilling not started within 6 months of approval date.) Well that Drilled - Permit Expired	Approved by: LW-11-3-0 6 / WHM. 11-22-06 This sutherization expires: 5-3-07 (This sutherization void if chilling not started within 6 months of approval date.) Spud date:Agent:		
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The state of Dates - Person Calphana	Spud date:Agent: Signature of Operator or Agent:	₩.	
	Spuc care:		
Soud date: Agent: Signature of Operator or Agent:			
Mail to: KCC - Conservation Division, 130 S. Mariest - Room 2978, Wichita, Kansas 67202			

RECEIVED NOV 2 2 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Owner Name Dismond R Miami F	lood 1 TD		License Number: 5876				
Operator Name: Diamond B Miami Flood, LTD Operator Address: 34475 W. 263rd, Paola, KS 66071							
	, Faula, NO C		Phone Number: (913) 294 - 3841				
Contact Person: Jim Ferley			Pit Location (OOQQ):				
Lease Name & Well No.: Tarr- 2TI-12	****		SW NW SW SW				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed		Sec. 19 Twp. 16 R. 22				
Settling Pit Drilling Pit	If Existing, date co	nstructed:	754 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		35 Feet from East / West Line of Section				
(If WIP Supply AP! No. or Year Drillod)	80	(bbls)	Miarri County				
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:mg/l							
is the pit located in a Sensitive Silculiu Visite	, , , , , , , , , , , , , , , , , , ,		(For Emergency Pibs and Settling Pits only)				
is the bottom below ground level?	Artificial Liner?	-	How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes 🕖	No	native clay				
Pit dimensions (all but working pits):	15 Length (fe	et)15	Width (feet) N/A: Steel Pits				
Depth i	rom ground level to de	_	(feet)				
Depth to shallowest fresh waterfeet.							
Distance to nearest water well within one-mi	le of pit	Source of info	emation:				
N/A feet Depth of water well	feet		well owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY			hover and Heal-Off Pits ONLY:				
Producing Formation:			ial utilized in drilling/workover: drilling mud				
Distance to nearest water well within one-mile of pit							
Barrels of fluid produced daily:		Abandonmen	t procedure:				
Does the slope from the tank battery allow a flow into the pit? Yes No	il spilled fluids to	Drill pits mus	the closed within 365 days of spud date.				
I hereby certify that the above sta	tements are true and	correct to the be	st of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMIS				
	[a]	مسمد	Though, NOV # 3 2006				
November 3, 2006			Signature of Applicant or Agent CONSERNATION DIVISION				
KCC OFFICE USE ONLY							
Date Received: 11 3 0 - Permit Number: Permit Date: 11 3 G - Lease Inspection: Yes X No Mail for: KCC - Conservation Division, 138 S. Market - Room 2078, Wichita, Kansas 67282							
Date Hospitals							

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