

Fc. Jse: 7-1-06  
Effective Date: 4  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 15 2006  
month day year

OPERATOR: License# 5135  
Name: John O. Farmer, Inc.  
Address: PO Box 352  
City/State/Zip: Russell, KS 67665  
Contact Person: John Farmer IV  
Phone: 785-483-3144

CONTRACTOR: License# 33575  
Name: WW Drilling, LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Declaration of Unitization Attached

WAS: 60' N 120' W of E2W2W2 2700 FSL 990 FWL  
IS: 30' N of E2W2W2 2670 FSL, 990 FWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/22/06 Signature of Operator or Agent: Matt L... Title: Geologist

For KCC Use ONLY

API # 15 - 065-23194-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. X 2  
Approved by: Feb 6 26-06 / WTM 11-22-06  
This authorization expires: 12-26-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

*\*Corrected\**  
30' NORTH OF

Spot 2700 East   
E/2 W/2 W/2 Sec. 2 Twp. 9 S. R. 22 West   
2670 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham  
Lease Name: Van Loenen-Billips Well #: 1  
Field Name: Van North

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): LKC, Arbuckle

Nearest Lease or unit boundary: 350'

Ground Surface Elevation: 2190' EGL \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 950'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: none

Projected Total Depth: 3900'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED

JUN 23 2006

KCC WICHITA

RECEIVED

NOV 21 2006

KCC WICHITA

2  
9  
22W