ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344 RECEIVED	API No. 15 - 099-23439-0000
Name: Quest Cherokee, LLC	County: Labette
Address: P O Box 100 JUL 2 6 2004	swne Sec. 34 Twp. 31 S. R. 18 🗸 East 🗌 West
City/State/Zip: Benedict, KS 66714 KCC WICHITA	2000 feet from S /N/(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	2000 feet from E / W (circle one) Line of Section
Operator Contact Person: Douglas L. Lamb	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _698-2250	(circle one) (NE) SE NW SW
Contractor: Name: L S Well Service, LLC	Lease Name: Saye, Doyal L. Well #: 34-1
License: 33374	Field Name: Cherokee Basin CBM
Wellsite Geologist: Mark Brecheisen	Producing Formation: Not yet complete
Designate Type of Completion:	Elevation: Ground: 1003 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1012 Plug Back Total Depth: 1010
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1010
Operator:	
Well Name:	feet depth to surface w/ 143 sx cmt. AU II w#m 9-U-16
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
3/19/04 3/22/04 4/2/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Nough Kanh	KCC Office Use ONLY
Title: Manager Date: 07/22/2004	Letter of Confidentiality Received
N	If Denied, Yes Date:
Subscribed and sworn to before me this 33 day of July	YES Wireline Log Received
2004.	Geologist Report Received
Notary Public: Junify K. Houston (a JENNIFER	
	UIC Distribution
	R. HOUSTON UIC Distribution - State of Kensas
	- State of Kensas

Side Two

Operator Name: Quest Cherokee, LLC				Lease Name: Saye, Doyal L.				Well #: _34-1	<u> </u>	
Sec. 34 Twp. 3			West		y: Labet					
NSTRUCTIONS: Shested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowin covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether si along with t	hut-in pre	ssure reached	I static level, hyd	trostatic pressure	es, bottom h	nole
Drill Stem Tests Taken					V L	og Forma	tion (Top), Depth	n and Datum	Sar	nple
Samples Sent to Geo	,	Пу	es √ No		Nam	e apah Lime		Тор 246	Dat +7 5	
Cores Taken	J. 0 g. 0 u. 1 u ,		es ✓ No		1	mont Lime		283	+72	-
Electric Log Run		✓ Y				nee Lime		425	+57	78
(Submit Copy)						ego Lime		511	+49	-
ist All E. Logs Run:						digris Lime		649	+35	
Dual Induction		tron Lo	g			sissippi Lime	е	974	+29	
		Repo		RECORD	leavened	ew Used ermediate, produ	oction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent tives
Surface	11"	8-5/8"		24.75#		22'	"A"	6sx		
Production	6-3/4"	4-1/2"		10.5#		1010'	"A"	143sx		•
Purpose:	Depth					UEEZE RECOF			RECE	· · · · · · · · · · · · · · · · · · ·
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Турє	e of Cement	#Sack	s Used		iype an	d Percent Additives	JUL 26 CC WI	
Shots Per Foot	PERFORAT Specify	TION RECOR	RD - Bridge Plu Each Interval Pe	igs Set/Type erforated	8	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth
None	Waiting on pipe	line								
										A
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes	No		
Date of First, Resume	rd Production, SWD or	Enhr.	Producing Me	othod	Flowin	g Pum	ping Gas	s Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	ON			Production Int	erval			
Vented Sold	Used on Lease		Open Hole		rf.	Dually Comp.	Commingle	d		
(II ventea, S	uoiiii AOO-10.)		Other (Spe	cify)			nas companion salvados			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

24282

LOCATION CHANGTE

FIELD TICKET

	OMER ACCT#		QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-2-04 6	628	SAYE #34-1		34	315	186	48	RECEIVED
								, LOCIVED
CHARGE TO QUE	ST CHER	OKEE LIC	, ,	OWNER				JUL 2 6 2004
			i			- makes challes	Parketing .	JUL 2 0 2004
MAILING ADDRESS	P.O. BOX	160		OPERATOR	₹			COMMO
							r	CC WICHITA
CITY & STATE BEA	EDICT, 1	PANISHS GET	714	CONTRACT	TOR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TÖTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		47/2 50
1110	14 5KS	GILSWITE		271,60
1107	11/25K	LELLOF LAKE - FLO-SEPPLA		56.03
11118	156M	SODIUM SILICATE		1509
1215A	1646	KCL :		202
		14.		
	5	·		
1123	3780 GAL	CITY WATER (90 BBL)		425
		•,		
		**		
AMM, C.		L-		,
	944	BLENDING & HANDLING		
5407	31 mi	TON-MILES MIWIMUM		19029
		STAND BY TIME		
		MILEAGE		
5501	If HR	WATER TRANSPORTS		2000
5502	4 42	VACUUM TRUCKS		30000
		FRAC SAND		
1126	135 SKS	CEMENT OWC (143 SKS TOTAL)		1525.
***			SALES TAX	1349
		(owc, 5 "GILSONITE; /4" FLO-SEAL)		
avın 2790	4	1	ESTIMATED TOTAL	348470

CUSTOMER or AGENTS SIGNATURE	_CIS FOREMAN	- 14/

CUSTOMER or AGENT (PLEASE PRINT)_____

_DATE

* CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720

· 620-431-9210 OR 800-467-8676

TICKET NUI	MBER 32881	
	CHAINUTE	
FOREMAN	TORD A. TIWI	71E

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
4-2-04	4628	5411 M	4		255	JOHN		
SECTION	TOWNSHIP	RANGE	COUNTY	ŕ	140	Tim		
34	3/5	185	L.E	į.	206	WES	, , , , , , , , , , , , , , , , , , ,	
CUSTOMER				,	285	De Company	HERB	
	CHEROKEE	110					RE	CEIVED
MAILING ADDR	ESS			,			88 88	0.0004
<i>P.O. Bux I</i>	160			,			101	. 2 6 2004
CITY							KCC	WICHIT
BENEDICT								
STATE		ZIP CODE		•				
KANSHS		66714		,		TYPE OF TR	EATMENT	, •
				,	[] SURFACE	PIPE	[] ACID BREA	KDOWN
TIME ADDIVED	ONLLOCATION				LESOPOPHOT	IONI CACINIC	I LAOID OTIM	II ATION

WELL DATA						
HOLE SIZE 1 3/4	PACKER DEPTH					
TOTAL DEPTH /0/2'	PERFORATIONS					
	SHOTS/FT					
CASING SIZE 4//2	OPEN HOLE					
CASING DEPTH 1010						
CASING WEIGHT	TUBING SIZE					
CASING CONDITION	TUBING DEPTH					
	TUBING WEIGHT					
	TUBING CONDITION					
TREATMENT VIA						

111 E 01	TITEAT WENT
[] SURFACE PIPE	[] ACID BREAKDOWN
[4] PRODUCTION CASING	[] ACID STIMULATION
[] SQUEEZE CEMENT	[] ACID SPOTTING
[] PLUG & ABANDON	[] FRAC
[] PLUG BACK	[] FRAC + NITROGEN
[] MISP. PUMP	[]
[]OTHER	[]

PRESSURE LIMITATIONS

THEORETICAL INSTRUCTED
SURFACE PIPE
ANNULUS LONG STRING
TUBING

INSTRUCTION PRIOR TO JOB CIRCULATE W/FRESH HZO; RUN BEL DYE W/IS GAL SODIUM SILKATE

IN LAST S BRL; CEMENT UNTIL DYE ECTURN; FLUSH PUMP PUMP PLUG W/KCL

WATER; SET FLUAT SHOE; CEMENT LEAD IN 0 12.5; TAIL IN 6 12.8

AUTHORIZATION TO PROCEED

TITLE

WASH DOWN 2 TO W DATE HEIMER.

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATĖ	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
				3			DISPLACEMENT
							MIX PRESSURE
	THE CONTROL OF THE CO						MIN PRESSURE
				,			ISIP
							15 MIN.
				ì			MAX RATE
				,			MIN RATE

TERMS.

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer all be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.