

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address: 150 N. Main Suite 905
City/State/Zip: Wichita, Ks 67202
Purchaser: _____
Operator Contact Person: Dave Callewaert
Phone: (316) 264-8044
Contractor: Name: Abercrombie RTD, Inc
License: 30684
Wellsite Geologist: Dave Callewaert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-07-03</u>	<u>11-20-03</u>	<u>11-21-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119--211180000
County: Meade
App. E/2E/2NE Sec. 27 Twp. 33 S. R. 30 East West
1420 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Langhofer Well #: 1-27
Field Name: Novinger

Producing Formation: none
Elevation: Ground: 2696 Kelly Bushing: 2701
Total Depth: 5925 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1718 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31000 ppm Fluid volume 2750 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. DEC 19 2003 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 12/19/03
Subscribed and sworn to before me this 19th day of December,
2003.

Notary Public: Debora R. Haddock
Date Commission Expires: 4/28/05

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4/28/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

✗

Operator Name: Eagle Creek Corporation Lease Name: Langhofer Well #: 1-27
 Sec. 27 Twp. 33 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction,</u> <u>Neutron/Density</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Wreford</td> <td>3028</td> <td>-327</td> </tr> <tr> <td>Base of Heebner</td> <td>4432</td> <td>-1731</td> </tr> <tr> <td>Marmaton</td> <td>5213</td> <td>-2512</td> </tr> <tr> <td>Novinger</td> <td>5270</td> <td>-2569</td> </tr> <tr> <td>Cherokee</td> <td>5383</td> <td>-2682</td> </tr> <tr> <td>Morrow Shale</td> <td>5722</td> <td>-3021</td> </tr> <tr> <td>Chester</td> <td>5801</td> <td>-3100</td> </tr> </tbody> </table>	Name	Top	Datum	Wreford	3028	-327	Base of Heebner	4432	-1731	Marmaton	5213	-2512	Novinger	5270	-2569	Cherokee	5383	-2682	Morrow Shale	5722	-3021	Chester	5801	-3100
Name	Top	Datum																							
Wreford	3028	-327																							
Base of Heebner	4432	-1731																							
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Novinger	5270	-2569																							
Cherokee	5383	-2682																							
Morrow Shale	5722	-3021																							
Chester	5801	-3100																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor	24"	20"	?	65	ready mix	7 yards	none
Surface	12.25"	8.625"	24#/ft	1718	A-con & common	385 100	3% cc, 1/4# cellflake/ek

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202		311102	11/28/03	7275	11/21/03
RELEASE FROM CONFIDENTIAL		Service Description			
		Lease		Well	
		Langhofer		1-27	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
		K Gordley	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C320	CEMENT GELL	LB	432	\$0.25	\$108.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	189	\$1.30	\$245.70 (T)
R304	CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00 (T)

Sub Total: \$3,083.95

Discount: \$925.18

Discount Sub Total: \$2,158.77

Meade County & State Tax Rate: 6.30% Taxes: \$131.24

(T) Taxable Item

Total: \$2,290.01

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 KANSAS CORPORATION COMMISSION

DEC 19 2003

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

311102



INVOICE NO.
Date 11-21-03
Customer ID

FIELD ORDER 7275

Subject to Correction

Lease LAWG. HOFER	Well # 1-27	Legal 27-33-30
County MEADE	State KS.	Station Pratt, KS
Depth	Formation	Shoe Joint
Casing	Casing Depth	TD 5925
Customer Representative		Treater K. CORNBY

CHARGE

EROLE CREEK CORP.

AFE Number	PO Number
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Materials Received by Steven Craig

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203175SL		60/40 P27 CEMENT ✓				
E3204321/2		CEMENT CEMENT ✓				
E107175SL		CEMENT SEAL. ALTHA ✓				
E10035mil		UNITS MLES				
E104189PM		TONS MLES				
R30414A		EA. PUMP CHARGE				
PRICE =				2158.77		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>BRUCE CREEL</i>		<i>11-21-03</i>	
Lease <i>LAUNHOFER</i>	Lease No.	Well # <i>1-27</i>	
Field Order # <i>7275</i>	Station <i>KMAN, KS</i>	Casing	Depth
Type Job <i>PTA-NW</i>	Formation <i>TD-5925</i>	County <i>MEADE</i>	State <i>KS</i>
		Legal Description <i>27-33-30</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>175 SK 69/40 P02</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Res. Pad <i>690 GAL</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Andrew</i>	Treater <i>Chordney</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>ON LOCATION</i>
<i>1745</i>					<i>1st Pump at 1770' w/ 50 SK Brown core</i>
			<i>10</i>	<i>4</i>	<i>Pump 10 bbl H₂O</i>
			<i>14</i>	<i>4</i>	<i>Pump 50 SK cement</i>
			<i>3</i>	<i>4</i>	<i>Pump 3 bbl H₂O</i>
			<i>17</i>	<i>4</i>	<i>Pump 17 bbl MUD</i>
<i>1830</i>					<i>2nd Pump at 660' w/ 40 SK Brown core</i>
			<i>10</i>	<i>4</i>	<i>Pump 10 bbl H₂O</i>
			<i>11</i>	<i>4</i>	<i>Pump 40 SK cement</i>
			<i>6</i>	<i>4</i>	<i>Pump 6 bbl H₂O</i>
<i>1915</i>					<i>3rd Pump at 40' w/ 10 SK LOAD HOLE</i>
			<i>3</i>	<i>2</i>	<i>CEPC CEMENT</i>
<i>1930</i>					<i>Pump RT & MH 15 SK / 10 SK JOB COMPLETE - THANKS - KEM</i>

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 WICHITA, KS

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COPY

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Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202			311008	11/14/03	7079	11/9/03
Service Description						
Cement						
Lease					Well	
Langhofer					1-27	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	S. Craig	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
D201	A-CON BLEND (COMMON)	SK	415	\$13.08	\$5,428.20 (T)
C310	CALCIUM CHLORIDE	BS	1348	\$0.75	\$1,026.00 (T)
C194	CELLFLAKE	LB	114	\$2.00	\$228.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E107	CEMENT SERVICE CHARGE	SK	515	\$1.50	\$772.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	798	\$1.30	\$1,037.40
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$12,000.85
Discount: \$3,600.25
Discount Sub Total: \$8,400.60
Meade County & State Tax Rate: 6.30% **Taxes:** \$372.70
 (T) Taxable Item **Total:** \$8,773.30

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	
Date	11-9-03
Customer ID	

Subject to Correction

FIELD ORDER

7079

Lease	Langhofer	Well #	1-27	Legal	27-33S-30W
County	Meade	State	Ks.	Station	Pratt
Depth	1718	Formation		Shoe Joint	45.00
Casing	8 5/8 24#	Casing Depth	1706	TD	1718
Customer Representative	Steve Craig	Treater	Bobby Drake	Job Type	Surface NewWell

C H A R G E

Eagle Creek Corp.

AFE Number	PO Number
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Materials Received by **X Steven Craig**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 sk.	Common LIBERAL	✓			
O201	415 sk.	A-Con Blend (Common) PRATT	✓			
C310	1368 lbs.	Calcium Chloride	✓			
C194	114 lb.	CellFlake	✓			
F123	1 ea.	Basket, 8 5/8	✓			
F145	1 ea.	Top Rubber Cont. Plug, 8 5/8	✓			
F233	1 ea.	Flapper Type Insert Flat Valve, 8 5/8	✓			
F800	1 ea.	Thread Lock Compound Kit	✓			
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E107	515 sk.	Cont. Service Charge				
E100	35 mi.	UNITS HWay MILES 35mi.				
E104	798 tm.	TONS MILES				
R204	1 ea.	EA. 1501' - 2000' PUMP CHARGE				
R701	1 ea.	Cont. Head Rental				
Discounted Price				8400.00		



TREATMENT REP

Customer ID	Date	
Customer <i>Eagle Creek Corp.</i>	<i>11-9-03</i>	
Lease <i>Langhofer</i>	Lease No.	Well # <i>1-2B</i>
Field Order # <i>7079</i>	Station <i>Pratt</i>	County <i>Meade</i>
Casing <i>8 5/8</i>	Depth <i>1706</i>	State <i>Ks.</i>

Type Job: *8 5/8 Surface New Well* Formation: _____ Legal Description: *27-335-3D0*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft	<i>Lead</i>	Acid <i>415 sk. A-Con</i>	RATE	PRESS	ISIP	
Depth <i>1718</i>	Depth	From	To	Pre Pad <i>11.5 #/gal 2.98 FT</i>	Max		5 Min.	
Volume <i>108.5</i>	Volume	From	To	Pad <i>3% CC. 4 # Cellulose 2% Lubr 2% mat.</i>	Min		10 Min.	
Max Press	Max Press	From	<i>Total</i>	Frac <i>100 sk. Common</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>14.8 #/gal 1.37 FT</i>	HHP Used		Annulus Pressure	
Plug Depth <i>1661</i>	Packer Depth	From	To	Flush <i>3% CC 1/4 # Cellulose</i>	Gas Volume		Total Load	

Customer Representative <i>Steve Cragg</i>	Station Manager <i>Dave Antry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>105</i>	<i>26</i>	<i>36</i>	<i>75</i>	<i>38</i>	<i>72</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>Called Out</i>
<i>5:30</i>					<i>On Location / safety Meeting</i>
<i>8:45</i>					<i>Run 8 5/8 Csg. FTI - 1st jt. (45') Bkkt. 3rd jt.</i>
<i>10:40</i>					<i>Csg. On Bottom</i>
<i>10:50</i>					<i>Hook Up to Csg. - Brock Circ. w/Rig</i>
<i>11:11</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>11:13</i>	<i>100</i>		<i>234</i>	<i>5.0</i>	<i>Mix Lead Cont. @ 11.5 #/gal</i>
<i>11:59</i>	<i>200</i>		<i>33</i>	<i>5.0</i>	<i>Mix Tail Cont. @ 14.8 #/gal</i>
<i>12:06</i>					<i>Shut Down Release Plug</i>
<i>12:09</i>	<i>450</i>		<i>107</i>	<i>3.0</i>	<i>start Disp.</i>
<i>12:41</i>	<i>600</i>				<i>Plug Down - Close Valve</i>
					<i>Circ. Through out Job</i>
					<i>Circulated 21 Bbls. to Prt</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby Drake</i>

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