

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 7 1 2002
KCC WI 02

ORIGINAL

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Dick Cornell
Phone: (620) 698-2250
Contractor: Name: Well Refined Drilling
License: 32871
Wellsite Geologist: Dick Cornell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-21-02 3-22-02 3-25-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25835-0000
County: Neosho
SW SW NW/4 Sec. 27 Twp. 30 S. R. 18 East West
3270 feet from S N (circle one) Line of Section
4920 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barsch Well #: 1
Field Name: Dennis

Producing Formation: Summit & Mulky Shales
Elevation: Ground: 970 Kelly Bushing: _____
Total Depth: 1063 Plug Back Total Depth: 980
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980'
feet depth to Surface w/ 153 sx cmt.
ALT II WRM 9-29-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Officer Date: June 27, 02

Subscribed and sworn to before me this 27 day of June

X 2002
Notary Public: Pamela G. Graves
Date Commission Expires: 6-4-05

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Energy Service, Inc. Lease Name: Barsch Well #: 1
 Sec. 27 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Cased hole GR-N Perf.</u> <u>Bond Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Altamont Lime</td> <td>286</td> <td>+684</td> </tr> <tr> <td>Pawnee Lime</td> <td>431</td> <td>+539</td> </tr> <tr> <td>Oswego Lime</td> <td>493</td> <td>+477</td> </tr> <tr> <td>Summit Shale</td> <td>517</td> <td>+453</td> </tr> <tr> <td>Mulky Shale</td> <td>533</td> <td>+437</td> </tr> <tr> <td>Riverton Coal</td> <td>962</td> <td>+08</td> </tr> <tr> <td>Mississippi Chat</td> <td>968</td> <td>+02</td> </tr> </tbody> </table>	Name	Top	Datum	Altamont Lime	286	+684	Pawnee Lime	431	+539	Oswego Lime	493	+477	Summit Shale	517	+453	Mulky Shale	533	+437	Riverton Coal	962	+08	Mississippi Chat	968	+02
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24.75	20'	"A"	4	None
Production	6.75"	4.50"	9.50	980'	"A"	153	30/70 Poz. 8% Salt Flow Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	517-524-22 shots	not fractured- waiting	
3	533-537-13 shots	on pipeline	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

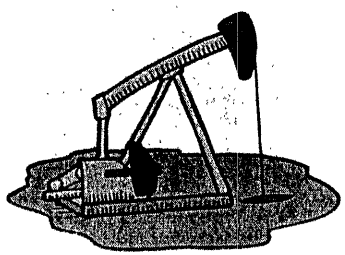
Production Interval _____

Rig #:	One				
API No:	15-133-25835-0000				
Operator:	Quest Energy Services, Inc.				
Address:	PO Box 100				
	Benedict, KS 66714				
Well No:	1	Lease Name:	Barsch		
Footage Location:	3,000	feet from the	S	Line	
	4,920	feet from the	W	Line	
Contractor:	Well Refined Drilling Company, Inc., Contractor #32871				
Spud Date:	21-Mar-02	Geologist:	Dick Cornell		
Date Completed:	22-Mar-02	Total Depth:	1063		

S>27	T.30	R.18
Location:	SW SW NW4	
County:	Neosho	

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	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	22	
Type Cement:	Portland	
Sacks:	4	



Rig Time	Work Performed

Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	4	Sand	343	361	Coal Bevier	610	611
Lime	4	21	Better Sand	348	361	Shale	611	629
Sand	21	41	S Shale	361	428	Lime	629	631
Shale	41	93	Pink Lime	428	448	Shale	631	633
Lime	93	131	Shale	448	449	Coal Crouchby	633	634
Shale	131	152	Lime	449	450	Shale	634	669
Lime	152	182	Black Shale	450	460	Coal	669	670
added water	160		Coal	460	461	Shale	670	703
Shale	182	193	Shale	461	490	LA Sand	703	711
Lime	193	195	Oswego Lime	490	513	Shale	711	736
Shale	195	249	Black Shale	513	522	Coal Weir	736	737
Lime	249	253	Lime	522	531	Shale	737	783
Shale	253	268	Black Shale	531	535	Sand Hard	783	795
Lime	268	273	Shale	535	539	Shale	795	813
Shale	273	283	Sand / oil oder	539	545	Coal	813	814
Lime	283	301	Shale	545	550	Shale	814	848
Shale	301	332	Sand	550	558	Coal	848	849
S Shale	332	343	Shale	558	610	Shale	849	883

Well Refined Drilling Company, Inc. - Drilling Log
 4270 Gray Road * Thayer, KS 66776

ORIGINAL
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Lease & Well #: Barsch 1			Well Log					
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
LA Sand	883	886						
Shale	886	897						
Coal	897	898						
Shale	898	904						
Coal Rowe	904	905						
Shale	905	959						
Coal	959	961						
Shale	961	967						
Chat	967	975						
Lime	975	1063						
Oil Oder	969	975						
Total Depth	1063							

Rig Time	Work Performed

Driller	Steven Heck / Montee Scott
Helper #1	Jeff Kephart / Lewis Heck
Helper #2	Shannon Scott
Helper #3	Randy Cox
Helper #4	Richard Peterson

NOTES - Invoice Information:		Total Feet:	1063
	@ \$ 6.50 per/foot		\$ 6,909.50
Feet of Casing:	22		
	@ \$ 10.00 per/foot		\$ 220.00
Sacks of Cement:	4		
	@ \$ 8.00 per/sack		\$ 32.00
			\$ 7,161.50
Other:	_____		



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

ORIGINAL

JUL 1 2002

KCC WICHITA

TICKET NUMBER **16633**

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR.	SECTION	TWP	RGE	COUNTY	FORMATION
3-25-02	6628	Barsch #1		27	30	18	NO.	
CHARGE TO				OWNER				
Quest Energy Services, Inc.				Doug Lamb				
MAILING ADDRESS				OPERATOR				
P.O. Box 110				Dick Cornell				
CITY & STATE				CONTRACTOR				
Benedict, Ks. 66714				Kephart Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525. ⁰⁰
5402	980'	Casing footage	.14	137. ²⁰
1118	6 gal	Premium Gel	11. ⁸⁰	70. ⁸⁰
4404.20	One	4 1/2" Rubber Plug		29. ²⁵
1123	5000 gal	City Water	11. ²⁵	56. ²⁵
1111	612 #	Granulated salt	.21	128. ⁵²
1107	1 1/2 gal	F10-Seal	37. ⁷⁵	56. ⁶³
		BLENDING & HANDLING		
5407	min	TON-MILES	190. ⁰⁰	190. ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	2 hr	WATER TRANSPORTS	75. ⁰⁰	150. ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
1127	153 gal	CEMENT 30/70 Pot Mix	7. ⁷⁰	1178. ¹⁰
			SALES TAX	104. ⁸⁵
ESTIMATED TOTAL				2626. ⁶⁰

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

3-25-02

177666