

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 27 10 10 AM '02
KCC WICHITA
ORIGINAL

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Dick Cornell
Phone: (620) 698-2250
Contractor: Name: Well Refined Drilling
License: 32871
Wellsite Geologist: Dick Cornell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-26-02 3-27-02 3-28-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25836-0000
County: Neosho
NW NE/4 NE/4 Sec. 27 Twp. 30 S. R. 18 East West
4920 feet from N (circle one) Line of Section
960 feet from W (circle one) Line of Section
Foolages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hudson Well #: 1
Field Name: Dennis
Producing Formation: Summit & Mulky Shales
Elevation: Ground: 970 Kelly Bushing: _____
Total Depth: 1023 Plug Back Total Depth: 998
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1023
feet depth to Surface w/ 145 sx cmt.
ALT II WHM 9-29-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Officer Date: June 27, 02
Subscribed and sworn to before me this 27 day of June,
XX 2002
Notary Public: Pamela G. Graves
Date Commission Expires: 6-4-05

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

KCC Office Use ONLY
 NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Energy Service, Inc. Lease Name: Hudson Well #: 1
 Sec. 27 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Altamont Lime	268	+702
Pawnee Lime	405	+565
Oswego Lime	471	+499
Summit Shale	495	+475
Mulky Shale	507	+463
Riverton Coal	931	+39
Mississippi Coal	937	+33

List All E. Logs Run: Temperature Log. Cased hole
GRN Bond

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24.75	20'	"A"	4	None
Production	6.75"	4.50"	9.50	990	"A"	145	30 170 Poz 8% salt 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD

flow seal

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	495-502 22 shots	not fractured waiting	
3	507-511 13 shots	on pipeline	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc. - Drilling Log
4270 Gray Road * Thayer, KS 66776

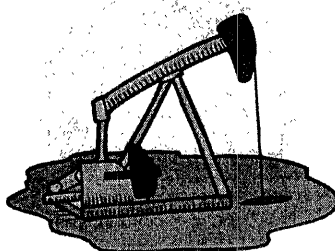
ORIGINAL Page 1 of 2

S.27	T.30	R.18
Location:		NW NE4 NE4
County:		Neosho

Rig #:	One				
API No:	15-133-25836-0000				
Operator:	Quest Energy Services, Inc.				
Address:	PO Box 100				
	Benedict, KS 66714				
Well No:	1	Lease Name:	Hudson		
Footage Location:	4,920	feet from the	S	Line	
	960	feet from the	E	Line	
Contractor:	Well Refined Drilling Company, Inc., Contractor #32871				
Spud Date:	26-Mar-02	Geologist:	Dick Cornell		
Date Completed:	27-Mar-02	Total Depth:	1023		

RECEIVED
 JUL 1 2002
 KCC WICHITA

Casing Record		
	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	20	
Type Cement:	Portland	
Sacks:	4	



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	5	Lime	315	324	Shale	524	590
Lime	5	10	Shale	324	328	Coal	590	591
Shale	10	11	Sand	328	349	Shale	591	611
Lime	11	18	Shale	349	398	Coal	611	612
Black Shale	18	46	Coal	398	399	Shale	612	648
Coal	46	47	Shale	399	400	Coal	648	649
Shale	47	70	Pink Lime	400	421	Shale	649	680
Lime	70	101	Shale	421	422	Sand	680	687
Shale	101	132	Lime	422	426	Shale	687	717
Lime	132	154	Shale	426	469	Coal	717	718
Shale	154	191	Oswego Lime	469	493	Shale	718	733
Water	164		Shale	493	501	Coal	733	734
Coal	191	192	Lime	501	507	Shale	734	761
Shale	192	228	Black Shale	507	510	Coal	761	762
Lime	228	257	Coal	510	511	Shale	762	852
Shale	257	266	Shale	511	512	S Shale	852	856
Lime	266	289	Lime	512	519	LA Sand	856	862
Shale	289	315	Sand Oil	519	524	Shale	862	871

RECEIVED
 JUL 1 2006
 KCC WICHITA

Lease & Well #: Hudson 1			Well Log					
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Coal	871	872						
Shale	872	877						
Coal	877	878						
Shale	878	929						
Coal	929	931						
Shale	931	936						
Chat	936	941						
Oil Oder	936	941						
Lime	941	999						
Drilling Break	999	1002						
Oil Oder	1013	1015						
Lime	1015	1023						
Total Depth	1023							

Rig Time	Work Performed

Driller	Steven Heck
Helper #1	Randy Cox
Helper #2	Richard Peterson
Helper #3	Shannon Scott
Helper #4	

NOTES - Invoice Information:	Total Feet: 1023	
	@ \$ 6.50 per/foot	\$ 6,649.50
Feet of Casing: 20	@ \$ 10.00 per/foot	\$ 200.00
Sacks of Cement: 4	@ \$ 8.00 per/sack	\$ 32.00
		\$ 6,881.50
Other:	_____	



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

JUL 1 2002

KCC WICHITA

ORIGINAL

TICKET NUMBER 16878

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-28-02	6628	Hudson #1	NWNE	27	30	18	NO	
CHARGE TO <u>Quest</u>				OWNER <u>Doug Lamb</u>				
MAILING ADDRESS <u>P.O. Box 110</u>				OPERATOR <u>Dick Cornell</u>				
CITY & STATE <u>Benedict, Ks. 66714</u>				CONTRACTOR <u>Kephart Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE <u>Cement One Well</u>		<u>325.00</u>
5402	1005'	<u>Casing footage</u>	.14	<u>140.70</u>
1107	1 1/2 sk	<u>F10-Seal</u>	37.35	<u>56.03</u>
1118	6 sk	<u>Premium Gel</u>	11.00	<u>70.80</u>
1111	580#	<u>Granulated Salt</u>	.21	<u>121.80</u>
4404	One	<u>4 1/2" Rubber Plug</u>		<u>29.35</u>
1123	94254000 gal	<u>City Water</u>	11.25	<u>45.00</u>
		BLENDING & HANDLING		
5407	10.4	TON-MILES		<u>190.00</u>
		STAND BY TIME		
		MILEAGE		
5501	2 km	WATER TRANSPORTS	75.00	<u>150.00</u>
		VACUUM TRUCKS		
		FRAC SAND		
1127	145 sk	CEMENT <u>90% Poz Mix</u>	7.15	<u>1036.75</u>
			6.9% SALES TAX	<u>99.36</u>

Revin 2790

ESTIMATED TOTAL 2545.04

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 3-28-02

177707

2296.54