

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 30717  
Name: DOWNING-NELSON OIL CO., INC.  
Address: P.O. Box 372  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_

Operator Contact Person: Ron Nelson  
Phone: (785) 628-3449

Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548

Wellsite Geologist: Ron Nelson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/27/03</u>	<u>5/3/03</u>	<u>5/4/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22233-00-00  
County: Trego  
220' S of \_\_\_\_\_  
SE Sec. 2 Twp. 13 S. R. 21W  East  West  
110 feet from  S  N (circle one) Line of Section  
2310 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW

Lease Name: Schoenthaler-Hamburg Well #: 1-2

Field Name: Ellis SW

Producing Formation: None

Elevation: Ground: 2188 Kelly Bushing: 2196

Total Depth: 3945 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 222.14 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALT II PEA WITH 9-27-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 80 bbls

Dewatering method used Hauled Free Fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Thomason Petroleum, Inc.

Lease Name: Bartos SWD License No.: 9957

Quarter SW Sec. 15 Twp. 9 S. R. 19W  East  West

County: Rooks Docket No.: D-20-200

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson

Title: President Date: 9-10-03

Subscribed and sworn to before me this 10 day of September

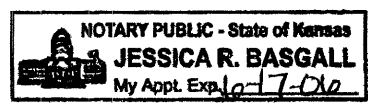
2003

Notary Public: Jessica R. Basgall

Date Commission Expires: 6-17-06

**KCC Office Use ONLY**

ALD Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
\_\_\_\_ UIC Distribution



✓

X

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: Schoenthaler-Hamburg Well #: 1-2  
 Sec. 2 Twp. 13 S. R. 21W  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: Dual Induction, Density-Neutron, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1546</td> <td>+649</td> </tr> <tr> <td>Topeka</td> <td>3220</td> <td>-1025</td> </tr> <tr> <td>Heebner</td> <td>3443</td> <td>-1248</td> </tr> <tr> <td>Toronto</td> <td>3463</td> <td>-1268</td> </tr> <tr> <td>LKC</td> <td>3476</td> <td>-1281</td> </tr> <tr> <td>BKC</td> <td>3721</td> <td>-1526</td> </tr> <tr> <td>Marmaton</td> <td>3786</td> <td>-1591</td> </tr> <tr> <td>Arbuckle</td> <td>3850</td> <td>-1655</td> </tr> <tr> <td>Granite Wash</td> <td>3920</td> <td>-1725</td> </tr> </table>	Name	Top	Datum	Anhydrite	1546	+649	Topeka	3220	-1025	Heebner	3443	-1248	Toronto	3463	-1268	LKC	3476	-1281	BKC	3721	-1526	Marmaton	3786	-1591	Arbuckle	3850	-1655	Granite Wash	3920	-1725
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.O.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.14	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



CHARGE TO: Downing Nelson  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 APR 06 2004  
 KCC-WICHITA

TICKET No. 5250  
**ORIGINAL**

1. SERVICE LOCATIONS <u>Hays 16</u>	WELL/PROJECT NO. <u>1-2</u>	LEASE <u>schoenthal - Hamburg</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>KS</u>	CITY	DATE <u>4-27-03</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Discovery</u>	SHIPPED VIA <u>103</u>	DELIVERED TO <u>W. Ellis</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Surface</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	103	40	mi			100.00
576					Pump charge		1	SA	223	FT	550.00
410					Top Plug		1	SA	88	IN	60.00
325					STD CMT		150	SKS		7.00	1050.00
278					C.C.		4	SKS			100.00
279					Gel.		3	SKS		11.00	33.00
581					Bulk Service charge		150				150.00
583					Drayage		294	40	T.M.	85	250.20

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED [Signature] 4-27-03 TIME SIGNED 5:00  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

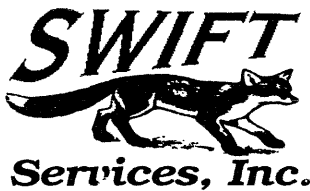
SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2293.24
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	65.88
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	2359.12
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL \_\_\_\_\_

Thank You!





CHARGE TO: Downing & Nelson  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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 APR 06 2004  
 KCC WICHITA

ORIGINAL  
 No. 5571

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>1-2</u>	LEASE <u>Schoenthaler</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks.</u>	CITY	DATE <u>5-4-03</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drlg.</u>		RIG NAME/NO.	SHIPPED VIA <u>AIT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Plug To Abandon</u>		WELL PERMIT NO.	WELL LOCATION <u>Sec 2-135-21w</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	20	mil			2	50	50	01
576		1			Pump Service	1	ea			550	00	550	81
410		1			Top Plug	1	ea	8 5/8	in	60	00	60	01
581		1			Service Charge	225	sk			1	00	225	00
583		1			Drayage	193	1000	miles		35		164	09
328		1			60/40 Poz 6% Gel	225	sk			5	90	1,327	00
276		1			Fluxele	56	#			90		50	40

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2426	95
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	76	21
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2503	16
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

D. B. Spletter  
 APPROVAL

Thank You!

OWNER *Cunning & Nelson*

WELL NO. *1-2*

LEASE *Schwenhale*

JOB TYPE *Plug To Abandon*

TICKET NO. *5571*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							On loc. set up trucks
	0705		5					Drill pipe @ 3883'
			7.5					Pump 5 <sup>ss</sup> H <sub>2</sub> O spacer
			3					25 sks 60/40 Poz 6% Gel, 1/4" Fibre
			53					3 <sup>ss</sup> H <sub>2</sub> O spacer
	0720							53 <sup>ss</sup> MUD
	0800		5					Pull to 1570'
			7.5					Pump 5 <sup>ss</sup> H <sub>2</sub> O
			3					25 sks Cmt.
			20					3 <sup>ss</sup> H <sub>2</sub> O
	0830							20 <sup>ss</sup> mud
	0850		5					Pull to 1790'
			30					5 <sup>ss</sup> H <sub>2</sub> O
			3					100 sks Cmt.
	0905							3 <sup>ss</sup> H <sub>2</sub> O to Balance
	0915		5					Pull to 270'
			12					5 <sup>ss</sup> H <sub>2</sub> O
			2					40 sks Cmt.
	0925							2 <sup>ss</sup> H <sub>2</sub> O
	10:00							Pull out of hole
			3					Push Plug down 40' Solid Bridge
			4 1/2					key down Rest hole + Mouse hole
			3					mix 10 sks 40' to surface
	10:15							15 sks in Rest hole
	10:45							10 sks in Mouse hole
								Wash and rack up truck
								Job Complete

RECEIVED  
APR 06 2004  
KCC WICHITA

*Thank you  
Rogers*