

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30717  
 Name: DOWNING-NELSON OIL CO., INC.  
 Address: P.O. Box 372  
 City/State/Zip: Hays, KS 67601  
 Purchaser: NCRA  
 Operator Contact Person: Ron Nelson  
 Phone: (785) 628-3449  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Ron Nelson  
 Designate Type of Completion:  
 New Well      Re-Entry      Workover  
 Oil      SWD      SIOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening      Re-perf.      Conv. to Enhr./SWD  
 Plug Back      Plug Back Total Depth  
 Commingled     Docket No. \_\_\_\_\_  
 Dual Completion     Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)     Docket No. \_\_\_\_\_  

|                   |                 |                    |
|-------------------|-----------------|--------------------|
| <u>7/1/03</u>     | <u>7/9/03</u>   | <u>7/10/03</u>     |
| Spud Date or      | Date Reached TD | Completion Date or |
| Recompletion Date |                 | Recompletion Date  |


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API No. 15 - 195-22,235-00-00  
 County: Trego  
 30' E. of  
C S / 2 S / 2 NW Sec. 19 Twp. 13 S. R. 21 W  East  West  
2310 feet from N (circle one) Line of Section  
1350 feet from W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Herbert "W" Well #: 1-19  
 Field Name: Petty  
 Producing Formation: LKC  
 Elevation: Ground: 2229 Kelly Bushing: 2237  
 Total Depth: 4070 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 213.56 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1635 Feet  
 If Alternate II completion, cement circulated from 1635  
 feet depth to surface w/ 150 sx cm.  
ALT II W/AM 9-27-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,000 ppm Fluid volume 80 bbls  
 Dewatering method used Haul free fluid  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: DOWNING-NELSON OIL CO., INC.  
 Lease Name: calvert SWD License No.: 30717  
 Quarter SW Sec. 14 Twp. 13 S. R. 20 W  East  West  
 County: Ellis Docket No.: D-27326

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson  
 Title: President Date: 9-10-03  
 Subscribed and sworn to before me this 10 day of September  
~~XXXX~~2003  
 Notary Public: Amy Quint  
 Date Commission Expires: 10-04-2004

NOTARY PUBLIC - State of Kansas  
 **Amy Quint**  
 My Appt. Exp. 10-04-2004

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

✓

X

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: HERBERT "W" Well #: 1-19  
 Sec. 19 Twp. 13 S. R. 21W  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
|--|--|---|----------------------------------|---------------------------------|------|-----|-------|-----------|------|------|--------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|----------|------|-------|----------------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run: Dual Induction, Density-Neutron, sonic, Micro | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1658</td> <td>+579</td> </tr> <tr> <td>Topeka</td> <td>3313</td> <td>-1076</td> </tr> <tr> <td>Heebner</td> <td>3540</td> <td>-1303</td> </tr> <tr> <td>Toronto</td> <td>3560</td> <td>-1323</td> </tr> <tr> <td>LKC</td> <td>3574</td> <td>-1337</td> </tr> <tr> <td>BKC</td> <td>3820</td> <td>-1583</td> </tr> <tr> <td>Marmaton</td> <td>3914</td> <td>-1677</td> </tr> <tr> <td>Cherokee Shale</td> <td>3956</td> <td>-1719</td> </tr> <tr> <td>Arbuckle</td> <td>4016</td> <td>-1779</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Anhydrite | 1658 | +579 | Topeka | 3313 | -1076 | Heebner | 3540 | -1303 | Toronto | 3560 | -1323 | LKC | 3574 | -1337 | BKC | 3820 | -1583 | Marmaton | 3914 | -1677 | Cherokee Shale | 3956 | -1719 | Arbuckle | 4016 | -1779 |
| <input checked="" type="checkbox"/> Log  | Formation (Top), Depth and Datum   | <input type="checkbox"/> Sample         |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Name   | Top  | Datum                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Anhydrite  | 1658   | +579                                    |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Topeka   | 3313   | -1076                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Heebner  | 3540   | -1303                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Toronto  | 3560   | -1323                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| LKC  | 3574   | -1337                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| BKC  | 3820   | -1583                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Marmaton   | 3914   | -1677                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Cherokee Shale   | 3956   | -1719                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |
| Arbuckle   | 4016   | -1779                                   |                                  |                                 |      |     |       |           |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |                |      |       |          |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                          |               |                |             |                            |
|---|-------------------|---------------------------|--------------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                          |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft.         | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface Pipe  | 12 1/4            | 8 5/8                     | 20                       | 213.56        | Common         | 150         | 2%Gel&3%CC                 |
| Production St.  | 7 7/8             | 5 1/2                     | 14                       | 4062          | EA/2           | 135         |                            |
|   |                   |                           | Port Collar @ 1635' SMDC |               |                | 150         | Flocele<br>1/4#per sk      |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  |
|----------------|---|--|---|--|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |
| 4              | 3968-3974 Penn Sand                         |  | 500g MA & 1000g FE all 15%                  |  |
| 4              | 3756-3760 LKC "J"                           |  | 250g 15% MA & 1500g 15% FE                  |  |
| 4              | 3574-3578 LKC "A"                           |  | 250g 15% MA & 1500g 15% FE                  |  |
|                |   |  |   |  |
|                |   |  |   |  |

|  |           |         |   |               |   |
|--|-----------|---------|---|---------------|---|
| <b>TUBING RECORD</b>                             |           | Size    | Set At  | Packer At     | Liner Run   |
|  |           | 2 3/8   | 4037  | none          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |   |
| August 3, 2003                                   |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|  | 54        | 0       | 0   |               | 28.1  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



CHARGE TO:  
**DOWDZG - NELSON**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET No. **5664**  
 PAGE 1 OF 1

|   |  |                                      |                               |                          |   |                       |                      |
|---|--|--------------------------------------|-------------------------------|--------------------------|---|-----------------------|----------------------|
| 1. SERVICE LOCATIONS<br><b>NESS CITY, KS</b>  | WELL/PROJECT NO.<br><b>1-19</b>          | LEASE<br><b>WEST - HERBERT</b>       | COUNTY/PARISH<br><b>WREGO</b> | STATE<br><b>Ks</b>       | CITY  | DATE<br><b>7-1-03</b> | OWNER<br><b>SAME</b> |
| 2. TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><b>DISCOVERY DOWDZG #2</b> |                                      | RIG NAME/NO.                  | SHIPPED VIA<br><b>CT</b> | DELIVERED TO<br><b>LOCATION</b>                       | ORDER NO.             |                      |
| 3. WELL TYPE<br><b>OIL</b>  | WELL CATEGORY<br><b>DEVELOPMENT</b>      | JOB PURPOSE<br><b>8 5/8" SURFACE</b> | WELL PERMIT NO.               |                          | WELL LOCATION<br><b>RTCA-0440, 2S, 3W, 1/4 S, S-E</b> |                       |                      |
| 4. REFERENTIAL LOCATION   | INVOICE INSTRUCTIONS                     |                                      |                               |                          |   |                       |                      |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION           | QTY.  |     | U/M    |     | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-----------------------|-------|-----|--------|-----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                       |       |     |        |     |            |         |
| 575             |                                     | 1          |      |    | MILEAGE # 104         | 40    | ME  |        |     | 2.50       | 100.00  |
| 576             |                                     | 1          |      |    | PUMP SERVICE          | 1     | JOB | 213    | FT  | 550.00     | 550.00  |
| 410             |                                     | 1          |      |    | TOP - PLUG            | 1     | EA  | 8 5/8" |     | 60.00      | 60.00   |
| 325             |                                     | 1          |      |    | STANDARD CEMENT       | 150   | SKS |        |     | 7.00       | 1050.00 |
| 279             |                                     | 1          |      |    | RETORT GEL            | 3     | SKS | 300    | lbs | 11.00      | 33.00   |
| 278             |                                     | 1          |      |    | CALCIUM CHLORIDE      | 4     | SKS | 320    | lbs | 25.00      | 100.00  |
| 581             |                                     | 1          |      |    | SQUEEZE CHARGE CEMENT | 150   | SKS |        |     | 1.00       | 150.00  |
| 583             |                                     | 1          |      |    | DRYAGE                | 14720 | lbs | 294.4  | TM  | .85        | 250.24  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Thomas* *[Signature]*

DATE SIGNED **7-1-03** TIME SIGNED **2000**  
 A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

|  |  |            |           |
|--|--|------------|-----------|
| SURVEY   | AGREE  | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |

|            |                |
|------------|----------------|
| PAGE TOTAL | <b>2293.24</b> |
| TAX        | <b>65.88</b>   |
| TOTAL      | <b>2359.12</b> |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

*Thank You!*

OG

# SWIFT Services, Inc. ORIGINAL

DATE 7-1-03 PAGE NO. 1

WELL NO. 1-19 LEASE WEST - HERBERT JOB TYPE 8 5/8" SURFACE TICKET NO. 5664

WIDYK - NELSON

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS      |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
|           |      |            |                    | T     | C | TUBING         | CASING |   |
|           | 1930 |            |                    |       |   |                |        | ON LOCATION                                 |
|           |      |            |                    |       |   |                |        | TD - 214                                    |
|           |      |            |                    |       |   |                |        | TD - 213                                    |
|           |      |            |                    |       |   |                |        | 8 5/8" - 20 #/FT                            |
|           |      |            |                    |       |   |                |        | 15' CEMENT LEFT IN CASING                   |
|           | 2215 |            |                    |       |   |                |        | BREAK CALCULATION                           |
|           | 2225 | 5          | 36.3               |       | ✓ |                |        | MAX CEMENT - 150 SKS STANDARD 2% GEL, 3% CC |
|           | 2237 |            |                    |       |   |                |        | RELEASE PLUG                                |
|           | 2238 | 7          | 0                  |       | ✓ |                |        | DISPLACE PLUG                               |
|           | 2240 |            | 12.9               |       |   |                |        | PLUG DOWN - SHUTIN                          |
|           |      |            |                    |       |   |                |        | CIRCULATED 20 SKS CEMENT TO POT             |
|           |      |            |                    |       |   |                |        | WASH-UP                                     |
|           | 2330 |            |                    |       |   |                |        | JOB COMPLETE                                |

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THANK YOU  
 WAYNE, DUSTY, DERRICK



CHARGE TO: Downing & Nelson  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS WELL/PROJECT NO: 1-19 LEASE: Nest Herbert COUNTY/PARISH: Trego STATE: Ks CITY: Ness City, Ks DATE: 9-8-03 OWNER: same

2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: Discovery Drilling RIG NAME/NO:  
 3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: new well Long string WELL PERMIT NO.: WELL LOCATION:  
 4. REFERENCE LOCATION: INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION             | QTY. | U/M | QTY.     | U/M | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-------------------------|------|-----|----------|-----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                         |      |     |          |     |            |         |
| 575             |                                     | 1          |      |    | MILEAGE                 | 30   | mi  |          |     | 2.50       | 75.00   |
| 578             |                                     | 1          |      |    | Pump Service            | 1    | ea  |          |     | 1200.00    | 1200.00 |
| 281             |                                     | 1          |      |    | Mud flush               | 500  | gal |          |     | .60        | 300.00  |
| 221             |                                     | 1          |      |    | Liquid KCL              | 2    | gal |          |     | 19.00      | 38.00   |
| 400             |                                     | 1          |      |    | guide shoe              | 1    | ea  | 5 1/2 in |     | 100.00     | 100.00  |
| 401             |                                     | 1          |      |    | Insert Float w/ fill up | 1    | ea  | 5 1/2 in |     | 125.00     | 125.00  |
| 402             |                                     | 1          |      |    | Centratizers            | 6    | ea  | 5 1/2 in |     | 44.00      | 264.00  |
| 403             |                                     | 1          |      |    | Cement Basket           | 1    | ea  | 5 1/2 in |     | 125.00     | 125.00  |
| 404             |                                     | 1          |      |    | Port Collar             | 1    | ea  | 5 1/2 in |     | 1500.00    | 1500.00 |
| 150             |                                     | 1          |      |    | Rotary Head             | 1    | ea  | 5 1/2 in |     | 150.00     | 150.00  |
|                 |                                     |            |      |    | From Continuation Page  |      |     |          |     |            | 1916.60 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|---|-------|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | 5793.60    |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |            |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |            |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX        |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | 220.95     |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           | TOTAL      |
|   |       |            |           | 6014.55    |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

**TICKET CONTINUATION**

TICKET No. 5650

CUSTOMER Downing & Nelson WELL # 1-19 West Herbut DATE 7-8-03 PAGE 2 OF 2

ORIGINAL

| PRICE REFERENCE | SECONDARY REFERENCE/PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION        |     |     |     |    | UNIT PRICE | AMOUNT  |
|-----------------|---------------------------------|------------|------|----|------|--------------------|-----|-----|-----|----|------------|---------|
|                 |                                 | LOC        | ACCT | DF |      |                    | QTY | UM  | QTY | UM |            |         |
| 325             |                                 | 1          |      |    |      | Standard Cement 60 | 150 | sb  |     |    | 7.00       | 1050.00 |
| 284             |                                 | 1          |      |    |      | Calseal 570        | 700 | lbs |     |    | 25.00      | 1750.00 |
| 283             |                                 | 1          |      |    |      | Salt 1070          | 750 | lbs |     |    | 15         | 11250   |
| 285             |                                 | 1          |      |    |      | CFR 1 1/2 #        | 71  | lbs |     |    | 2.75       | 195.25  |
| 276             |                                 | 1          |      |    |      | Flocele 1/4 #      | 38  | lbs |     |    | 90         | 3420    |
| 581             |                                 | 1          |      |    |      | Service Charge     | 150 | hrs |     |    | 1.00       | 150.00  |
| 583             |                                 | 1          |      |    |      | Dragage            | 234 | 88  | Ton |    | 85         | 199.65  |

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|                |              |              |
|----------------|--------------|--------------|
| SERVICE CHARGE | CUBIC FEET   |              |
| MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES |
|                |              | TON MILES    |

CONTINUATION TOTAL 1916.60

# SWIFT Services, Inc. ORIGINAL

DATE 7-8-01 PAGE NO. 61  
 TICKET NO. 5650

WELL NO. 1-19 LEASE West Herbert JOB TYPE Long string

| TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS  |
|-------|------------|--------------------|-------|---|----------------|--------|---|
|       |            |                    | T     | C | TUBING         | CASING |   |
| 18:00 |            |                    |       |   |                |        | Called out  |
| 22:00 |            |                    |       |   |                |        | On location   |
| 23:10 |            |                    |       |   |                |        | Start csg & float eqpt<br>guide shoe, insert float, & centrally<br>on 1, 3, 5, 8, 11, & 57<br>Cement Basket string on 58<br>Port Collar on top of 58 & #1037<br>Csg on bottom |
| 00:45 |            |                    |       |   |                |        | Hook up & circ valvls - Rotate<br>Plug rat hole & mouse hole  |
| 01:20 |            |                    |       |   |                |        | Start down csg  |
| 01:24 |            |                    |       |   |                |        | 500 gal Mud flush   |
| 01:25 | 3          | 12                 |       |   | 360            |        | 20 bbl KCL flush  |
| 01:30 | 5          | 20                 |       |   |                |        | 150 sks EA-2 Standard<br>w/ 57% Calseal, 10% salt<br>1/2% CFR-1, 1/4 # Elcoole  |
| 01:33 |            |                    |       |   |                |        | Done mixing cmt   |
| 01:40 |            |                    |       |   |                |        | Release plug & wash out line  |
| 01:40 | 5          | 36                 |       |   |                |        | Start displacement  |
| 01:45 |            |                    |       |   |                |        | Done w/ displacement  |
| 02:00 |            | 96                 |       |   | 800            |        | Landed plug at PSZ  |
|       |            |                    |       |   | 1200           |        | Release pressure - float held   |
|       |            |                    |       |   | 0              |        | Washed up   |
| 02:05 |            |                    |       |   |                |        | Rucked up   |
| 02:15 |            |                    |       |   |                |        | Job complete  |
| 02:30 |            |                    |       |   |                |        |   |

RECEIVED  
 APR 06 2004  
 KGC WICHITA

*Shankar*  
*Ed & crew*

*T. Fuchs*  
*D. Fulk #104*  
*D. Fuchs #203*



CHARGE TO:  
**DOWDAG - NELSON**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 APR 06 2004  
 KCC WICHITA

TICKET No. **5839**

PAGE 1 OF 1

|  |   |   |                               |  |           |                        |                      |
|--|---|---|-------------------------------|--|-----------|------------------------|----------------------|
| SERVICE LOCATIONS<br><b>NESS CITY, KS</b>  | WELL/PROJECT NO.<br><b>#1</b>           | LEASE<br><b>WEST HERBERT</b>            | COUNTY/PARISH<br><b>TREBO</b> | STATE<br><b>KS</b>                                   | CITY      | DATE<br><b>7-29-03</b> | OWNER<br><b>SAME</b> |
| TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><b>DAN'S WELL SERVICE</b> | RIG NAME/NO.                            | SHIPPED VIA<br><b>CT</b>      | DELIVERED TO<br><b>LOCATION</b>                      | ORDER NO. |                        |                      |
| WELL TYPE<br><b>02</b>   | WELL CATEGORY<br><b>DEVELOPMENT</b>     | JOB PURPOSE<br><b>CSMGT PORT COLLAR</b> | WELL PERMIT NO.               | WELL LOCATION<br><b>R2A-00040, 2S, 3W, 1/4N, E-C</b> |           |                        |                      |
| REFERRAL LOCATION  | INVOICE INSTRUCTIONS                    |   |                               |  |           |                        |                      |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                  | QTY.  |        | U/M |    | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|------------------------------|-------|--------|-----|----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                              |       |        |     |    |            |         |
| 575             |                                     | 1          |      |    | MILEAGE #104                 | 30    |        | MI  |    | 2.50       | 75.00   |
| 577             |                                     | 1          |      |    | PUMP SERVICE                 | 1     |        | JOB |    | 750.00     | 750.00  |
| 105             |                                     | 1          |      |    | PORT COLLAR OPGWAG TOOL      | 1     |        | JOB |    | 400.00     | 400.00  |
| 330             |                                     | 1          |      |    | SWIFT MULTI-DEVELOP STANDARD | 150   |        | SKS |    | 9.75       | 1462.50 |
| 276             |                                     | 1          |      |    | FLOCFE                       | 44    |        | URS |    | 90         | 39.60   |
| 581             |                                     | 1          |      |    | SERVICE CHARGE CSMGT         | 175   |        | SKS |    | 1.00       | 175.00  |
| 583             |                                     | 1          |      |    | DRAVAGE                      | 17384 | 260.76 | URS | TM | 85         | 221.65  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **7-29-03** TIME SIGNED **1400**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |       |            |           |            |                |
|--|-------|------------|-----------|------------|----------------|
| SURVEY   | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | <b>3123.75</b> |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?   |       |            |           |            |                |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |       |            |           |            |                |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?   |       |            |           |            |                |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?   |       |            |           | TAX        | <b>100.81</b>  |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND |       |            |           | TOTAL      | <b>3224.56</b> |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR **Dave Wilson** APPROVAL

**Thank You!**



