

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: EQUILON ENTERPRISES LLC
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-28-01 4-4-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,600 - 00-00
County: JEFFERSON
NE NE. SE. SE. Sec. 7 Twp. 10 S. R. 20 E East West
1275 FSL feet from (S) N (circle one) Line of Section
170 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SEAVER Well #: 12
Field Name: McLOUTH STORAGE FIELD
Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1112 Kelly Bushing: -
Total Depth: 1602 Plug Back Total Depth: 1600
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set - - - Feet
If Alternate II completion, cement circulated from 100 FEET
feet depth to SURFACE w/ 50 sx cmt.
ALT II WITH 10-12-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: Fresh water ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex
Title: Consultant Date: 6-19-01
Subscribed and sworn to before me this 19 day of June 01

Notary Public: Herbert Edmonds
NOTARY PUBLIC
Date: 11-1-02
My appt expires: 11-1-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: KLM EXPLORATION CO. INC. Lease Name: SEAVER Well #: 12
 Sec. 7 Twp. 10 S. R. 20 E East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>b 832'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1513'</td> <td>1546'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1566'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		b 832'	McLOUTH SANDSTONE	1513'	1546'	MISSISSIPPIAN LIME	1566'	
Name	Top	Datum											
b KANSAS CITY		b 832'											
McLOUTH SANDSTONE	1513'	1546'											
MISSISSIPPIAN LIME	1566'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	99'	50/50 poz m;	70	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1598'	50/50 poz mi	209	
					OWC cemer	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1528 - 1538	3 1/8" HSC	1528-38

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1538			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	0	1		21	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSIONER

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER 15948

LOCATION Ottawa

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-23-01	41627	Sever #12		7	10	20	SK	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
K.H.M. Explorat. Co.				Larry Alex				
600 E. Lake Box 151				Kon-Drill				
M. L. Kan. Ks 66254								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement and surface		525.00
5402	100'	casing footage	.13	13.00
		HYDRAULIC HORSE POWER		
1118	4	prem. 4m gel	11.22	44.88
1110	7		1.00	7.00
1111	8.0		2.12	17.00
1122	3	admix	31.50	94.50
1127	1		35.35	35.35
		TAX	6.47%	50.60
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	70	CEMENT 50/150 p22	7.50	525.00
		NITROGEN		
5427		TON-MILES		210.60
ESTIMATED TOTAL				1595.95

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Norder

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-23-01

171559



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
Topeka, Kansas
FIELD TICKET

TICKET NUMBER 15987

LOCATION Cherokee, Mo.

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-4-01	4627	Seavert #12		7	10	24	51	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake</u>				OPERATOR <u>Larry Alex</u>				
CITY & STATE <u>McDonald, Mo. 66054</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement On Well		525.00
5402	1598'	Casing footage	.14	223.72
		HYDRAULIC HORSE POWER		
1105	4500	Cotton Seed Hulls	12.95	51.20
1107	2500	F10-Seal	37.75	75.50
1110	2150	Gilsewire	19.70	413.70
1111	523'	Granulated Salt	.20	109.80
1118	1350	Premium Gel	11.80	153.15
4404	One	4 1/2" Rubber Plug		29.25
1238	1 1/2 gal	Feamer	30.00	45.00
		Tax	6.4%	201.80
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>Own H2O</u>		N/C
		FRAC SAND		
1126	5050	OWC Cement	12.85	642.50
1129	20950	CEMENT 5050 Port M. x Cement	8.05	1682.45
		NITROGEN		
5407		TON-MILES		358.49
ESTIMATED TOTAL				4512.78

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-4-01

171660

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER **13828**

LOCATION *Union of Ireland on S. Hill*

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6/29/01	4627	Seaver 1112		37	10	20	JF	McLouth
CHARGE TO <i>KLM Exploration</i>				OWNER				
MAILING ADDRESS <i>600 E. Lake Box 191</i>				OPERATOR <i>Larry Alexander</i>				
CITY & STATE <i>McLouth, Mo 66054</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
51023	1	PUMP CHARGE <i>Tractor Pump</i>		1600 ⁰⁰
		HYDRAULIC HORSE POWER		
1123	10,030 gal.	City Water - <i>McLouth</i>		113.40
5302	1	Acid Spill		167.90
3101	150 gal	1590 HCL - Acid		135.00
4139	12	Ball Seals - <i>Seabury - Calkins</i>		22.50
5111	1	Free Van from <i>Paulsboro</i>		NIC
1215	14 gal	KCL Sol: <i>FS 55</i>		378.00
1208	1 Bl.	Breaker <i>LEB4</i>		36.50
1242	300 lbs	30" X - <i>links</i>		227.60
	10080 gal.	STAND BY TIME		
		MILEAGE		
5501	6 hrs	WATER TRANSPORTS <i>3 @ 2 HRS EACH.</i>		450 -
		VACUUM TRUCKS		
2102	30M	FRAC SAND <i>12/20</i>		988 ⁰⁰
2103	10M	<i>3/12</i>		129.50
	90	CEMENT		
		NITROGEN	Tax	9.40
5109	120 Mi	TON-MILES		190 ⁰⁰
ESTIMATED TOTAL				6735.70

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Frank Kelly*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *6-29-01*

172950