

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 039-20416 - 00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: QUANTUM OPERATING COMPANY KCC License #: 32628
(Owner / Company Name) (Operator's)

Address: P.O.BOX 3029 City: DENVER

State: CO Zip Code: 80201 Contact Phone: (720) 488 - 4942

Lease: POWELL Well #: 1 Sec. 6 Twp. 1 S. R. 26 East West

C - NE/4 - SW/4 - SE/4 Spot Location / QQQQ County: DECATUR

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E25734 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 253 Cemented with: 190 Sacks

Production Casing Size: 4 1/2 Set at: 3596 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3198-3202, 3254-61

3558-61

Elevation: 2473 (G.L. / K.B.) T.D.: 3597 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

RUN TUBING TILL TOP OF OBSTRUCTION@3172, FILL CASING WITH CEMENT AND PULL TUBING OUT OF HOLE

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: EUGENE NICHOLS

Phone: (720) 488 - 4942

Address: P.O.BOX 3029 City / State: Denver CO 80201

Plugging Contractor: POE SERVICING INC. KCC License #: 3152

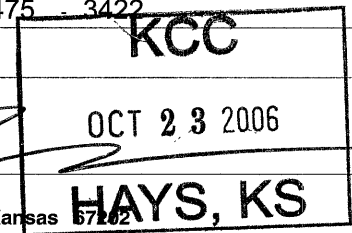
Address: P.O.BOX 115 OBERLIN KS 67749 Phone: (785) 475 - 3422

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/20/2006 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



RECEIVED

OCT 25 2006

KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32628
 Name: QUANTUM OPERATING COMPANY
 Address: P.O.BOX 3029
 City/State/Zip: Denver CO 80201
 Purchaser: KOCH
 Operator Contact Person: EUGENE NICHOLS
 Phone: (720) 488-4942
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

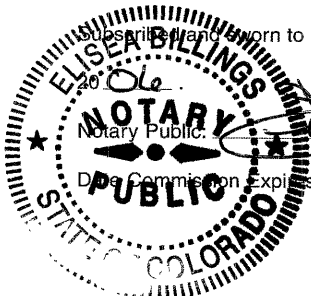
API No. 15 - 039-20416
 County: DECATUR
NE SE SE Sec. 6 Twp. 1 S. R. 26 East West
990 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: POWELL Well #: 1
 Field Name: BLEES
 Producing Formation: LKC AND REAGAN
 Elevation: Ground: 2468 Kelly Bushing: 2473
 Total Depth: 3597 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 253 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: EUGENE NICHOLS
 Title: PRESIDENT Date: 10/20/2006
 I, the undersigned, do hereby swear to before me this 20th day of October, 2006.



KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

KCC
 OCT 23 2006
HAYS, KS

RECEIVED
 OCT 25 2006
 KCC WICHITA

Operator Name: QUANTUM OPERATING COMPANY Lease Name: POWELL Well #: 1
 Sec. 6 Twp. 1 S. R. 26 East West County: DECATUR

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

GREAT GUNS LOGS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Topeka 3088 -615	
	Heebner 3212 -739	
	Toronto MISSING	
	Lansing KC 3253 -780	
	LKC Base 3462 -989	
	Reagan 3558 -1085	
	Granite Wash 3570 -1097	
	Granite 3588 -1115	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		8 5/8		253		190	
Production		4 1/2		3596		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2			3253-3462
4			3558-65

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

KCC
 OCT 23 2006
HAYS, KS

RECEIVED
 OCT 25 2006
KCC WICHITA

replacement card

TRACY ENTERPRISES
OBERLIN KS

6-01 -26W
NE SE SE

#1 POWELL

site: 10-1/4 N & 4 W OF NORCATUR KS	cty: DECATUR	API 15-039-20416
contr: DREILING OIL	field: BLEES EXT (1/8 W)	
geol: JERRY GREEN		
fr date 04/18/1978	spd date 03/10/1978	drig comp 03/16/1978
		card issued 12/29/1978
		last revised 03/20/2000

ELV: 2473 KB, 2468 GL LOG

tops.....	depth/datum
TOP.....	3088 -615
HEEB.....	3212 -739
LANS.....	3253 -780
BKC.....	3462 -989
REAGAN SD.....	3558 -1085
GRAN WSH.....	3570 -1097
GRAN.....	3588 -1115
PBTD.....	3596 -1123
RTD.....	3600 -1127

TOR-ABSENT

IP status
OIL, REAGAN 3558-3563 , 08/01/1978
 INFO RELEASED: 3/20/2000 - WAS OIL WELL - TEMP COMP
 CSG: 8-5/8" 253 / 190 SX, 4-1/2" 3596
 NO CORES
 DSTS TAKEN - DETAILS NA
 TRGT ZN: LKC, REAGAN SD (OIL), PTD 3600 (GRAN), MICT
 - CO, PF (REAGAN SD) 3558-3563 (EST), AC'D, SO, POP, OIL
 WELL (POTENTIAL NOT RPTD), 8/1/1978 - NO OTHER INFO
 RELEASED BY OPERATOR OR ON KCC RECORDS; ALL
 REQUESTS FOR INFO DENIED

COPYRIGHT 2000
 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

RECEIVED
 OCT 25 2006
 KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Quantum Operating Company
7860 E Berry Place, Suite 120
Greenwood Village, CO 80111

October 31, 2006

Re: KEITH POWELL #1
API 15-039-20416-00-01
NESESE 6-1S-26W, 990 FSL 330 FEL
DECATUR COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550