

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - Drilled in 1956 055-00008-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date May 25, 1956

Well Operator: Kansas Natural Gas Operating, Inc. KCC License #: 32787
(Owner / Company Name) (Operator's)

Address: P.O. Box 815 City: Sublette

State: Kansas Zip Code: 67877 Contact Phone: (620) 675 - 8185

Lease: Meairs Well #: 1 Sec. 15 Twp. 22 S. R. 31 East West

App. -NW -NW -SE 1/4 Spot Location / QQQQ County: Finney

2540' 2640 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2740' 2640 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: None Set at: X Cemented with: X Sacks

Surface Casing Size: 8 5/8" Set at: 286' Cemented with: Unknown Sacks

Production Casing Size: 5 1/2" Set at: 2758' Cemented with: 200 Sacks Common Sacks

List (ALL) Perforations and Bridgeplug Sets: Herrington perforated at 2692' - 2710'

Elevation: 2900' (G.L. / K.B.) T.D.: 2758' P.B.T.D.: 2732' Anhydrite Depth: 2150'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set cast iron plug at 2650' + or -. Dump 2 sacks cement on top of plug. Pressure test casing for integrity.

Spot 20 sack plug of 60-40 Pozmix at 2150' thru tubing. Move up hole to 1800' & set 25 sacks plug. Move up hole to 1400' & set 25 sack plug. Perforate 5 1/2" casing @ 300' to est. circulation & fill

5 1/2" & annulus from 300' to surface. Hook onto backside & try to pump 75 sacks over casing capacity. Cut off 6' below ground & weld cap & backfill. Total cement apprx. 300 sacks. KCC: Jim Holland

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? No logs available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning

@ Kansas Natural Gas Operating, Inc. Phone: (620) 675 - 8185

Address: P.O. Box 815 City / State: Sublette, KS 67877

Plugging Contractor: Halliburton KCC License #: 5287

Address: Liberal, Kansas Phone: (800) 853 - 3555
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): After approval to P/A from KCC

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: November 1, 2006 Authorized Operator / Agent: Steve Lehning, Supt. Kansas Natural Gas, Inc.
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 31 2006
KCC WICHITA

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kansas Natural Gas Operating, Inc.
PO Box 818
1200 Main Street
Hays, KS 67601

November 02, 2006

Re: MEARIS #1
API 15-055-00008-00-00
C 15-22S-31W, 2640 FSL 2640 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



Barry Metz
Deputy Director