

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Midco Exploration, Inc. API NO. 15-141-20,139-00-00

ADDRESS 2625 Butterfield Rd. COUNTY Osborne
Oakbrook, IL 60521 FIELD _____

** CONTACT PERSON Harvey Gough PROD. FORMATION _____
 PHONE 262-1146

PURCHASER _____ LEASE WHISMAN

ADDRESS _____ WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION SE NW NE
 CONTRACTOR _____ Ft. from _____ Line and
 ADDRESS 801 Union Center Ft. from _____ Line of
Wichita, KS 67202 the SE (Qtr.) SEC 4 TWP 10S RGE 15W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office
 CONTRACTOR _____ Use Only)
 ADDRESS 801 Union Center _____
Wichita, KS 67202 _____

TOTAL DEPTH 3670' PBD _____

SPUD DATE 6/09/82 DATE COMPLETED 6/16/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th. day of July, 1982.

Barbara L. ...
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUL 9 1982
7-9-82
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Midco Exploration, Increase WHISMAN

SEC. 4 TWP. 10 RGE. 15 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	73	SAMPLES Topeka Heebner Lansing	TOPS
Sand & Shale	73	251		2944-962
Shale	251	510		3183-1201
Shale & Sand	510	1215		3233-1251
Anhydrite	1215	1253		
Shale	1253	1755		
Lime & Shale	1755	2850		
Lime	2850	3670		
Rotary Total Depth	3670			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	180	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations