

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

**F** Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

**C** Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,190-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, Kansas 67202 FIELD Henry

\*\* CONTACT PERSON Juanita Green PROD. FORMATION Topeka

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Pfortmiller

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW NW NW

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 31 TWP 10SRGE 14 (W) **(EX)**

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR

ADDRESS

TOTAL DEPTH 3400' PBSD

SPUD DATE 12-8-83 DATE COMPLETED 02-25-84

ELEV: GR 1814 DF          KB 1819

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE         

Amount of surface pipe set and cemented 267' DV Tool Used?         

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other         

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		31	

(Office Use Only)

KCC  KGS

SWD/REP  PLG.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains  
(Name)  
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February, 19 84.

Juanita M. Green  
(NOTARY PUBLIC)  
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87

\*\* The person who can be reached by phone regarding any questions concerning this information

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 29 1984  
2-29-84  
CONSERVATION DIVISION  
Wichita, Kan.



SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rains & Williamson Oil Co., LEASE Pfortmiller #1 SEC. 31 TWP. 10S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2728-2750, 30 (30) 60 (30). Rec. 400' GIP, 20' VHOCM, 60' HOCM, 60' S1.0CM. FP's 31-31, 63-63. IBHP 846, FBHP 763.</p> <p>DST #2 - 3014-3045, 30 (30) 30 (30). Rec. 5' mud. FP's 21-21, 31-31. IBHP 31, FBHP 42.</p> <p>DST #3 - 3050-3060, 30 (30) 30 (30). Rec. 120' MW w/scum oil. FP's 21-21, 53-63. IBHP 480, FBHP 480.</p> <p>DST #4 - 3168-3188, 30 (30) 30 (30). Rec. 5' mud. FP's 21-21, 21-21. IBHP 983, FBHP 930.</p> <p>Sand Sand, Redbed, Shale &amp; Shells Shale &amp; Shells Shale &amp; Lime Lime &amp; Shale Shale &amp; Lime Lime &amp; Shale Lime Lime &amp; Shale Lime Lime &amp; Shale Lime ROTARY TOTAL DEPTH</p>				<p>E. LOG TOPS</p> <p>Anhydrite Topeka Heebner Lansing BKC Congl. Sd. LTD</p>	<p>962 (+857) 2715 (-896) 2967 (-1148) 3016 (-1197) 3284 (-1465) 3375 (-1556) 3410 (-1591)</p>
		270			
		1005			
		1560			
		2400			
		2641			
		2750			
		2860			
		3135			
		3188			
		3275			
		3378			
		3400			
		3400			

RELEASED  
MAR 11 1985  
3-11-85  
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	267'	Common	160 sx.	3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	2877'	RFC	100 sx.	18 bbls. CW7
Portcollar set @ 1029'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2748' - 2752'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2818'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 02-25-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 12 bbls. Gas MCF	Water % 56 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2748' - 2752'