

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6272
Name Corie Oil Co., Inc.
Address P. O. Box 534
City/State/Zip Russell, Ks. 67665

Purchaser: National Coop. Refinery Assn.
Wichita, Kansas

Operator Contact Person Carroll Mudd
Phone 913-483-6006

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist: Michael Bair
Phone 913-483-3571

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/11/85 2/19/85 3-13-85
Spud Date Date Reached TD Completion Date
3,404'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 379 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-141-20,215-00-00
County Osborne
SW/4 SW/4 SW/4 30 10S 14W East
Sec. Twp. Rge. West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

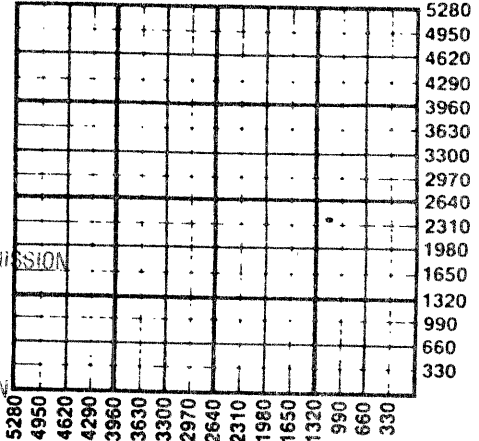
Lease Name Koelling Well # 1

Field Name Henry

Producing Formation Topeka/Kansas City

Elevation: Ground 1837 KB 1842

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Truck Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater. Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water. 1200 Ft North from Southeast Corner (Stream, pond etc.) 1200 Ft West from Southeast Corner Sec 25 Twp 10S Rge 15W East West

Other (explain) L. H. Koelling, Paradise, Ks. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Carroll Mudd*

Title President Date 5-14-85

Subscribed and sworn to before me this 14th day of May 1985

Notary Public *Sheryl L. Bell*
Sheryl L. Bell

Date Commission Expires 5-24-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Corie Oil Co., Inc. Lease Name Koelling Well # 1
 Sec. 30 Twp. 10S Rge. 14W East West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 2767'-2790'
 Blow: 1st open-weak building to 5-1/2"
 blow. 2nd open-weak building to 6-1/2"
 blow.
 Recovered: 120' gas in pipe
 50' oil & gas cut mud;
 62' oil and gas cut mud
 DST#2-3089'-3108'
 Blow: 1st open-weak building to bottom of
 bucket in 42 min. 2nd open-weak building
 to 7" blow.
 Recovered: 60' gas in pipe
 240' slightly gas cut muddy
 water with specks of oil on top

Name	Top	Bottom
Anhydrite	+1857	
Topeka	2733	-891
Heebner	2980	-1138
Lansing	3030	-1188
BKC	3303	-1461
Cong. Sh		-1556
Viola	NR	-1630

Perforation Record cont'd from below
 2766-72 - 13 shots
 3078-81 - 7 shots
 3060-1/2 to 64-1/2 - 9 shots

RELEASED
 7-15-86
 JUL 15 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8 5/8"	23#	386'	Common	235	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	3,401'	50/50 Poz EA 2	50 175	2% Gel 3% CC 18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3208			Acidized 1000 gal. 15% acid			
1	3224						
1	3063						
1	3079						
17	3032-40			500 gal.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8		3254 21		3110			
Date of First Production		Producing Method					
4-8-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
14		Bbls	0	20	Bbls	CFPB	
			MCF				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled