

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,171-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Elliott

ADDRESS _____ WELL NO. #1

WELL LOCATION SE NE SW

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR 2310 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 20 TWP 10S RGE 14 (W).

Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS _____ KCC [checked] KGS [checked]

TOTAL DEPTH 3520' PBTB _____ SWD/REP _____

SPUD DATE 5-26-83 DATE COMPLETED 6-5-83 PLG. _____

ELEV: GR 1837 DF _____ KB 1842

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 264' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

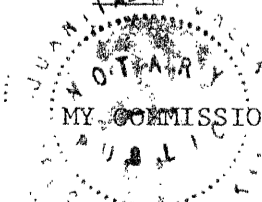
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of June

19 83



MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 17 1983 6-17-83 CONSERVATION DIVISION Wichita, Kansas

DRILLER Rains & Williamson Oil Co., L.P. SE Elliott #1 SEC. 20 TWP. 10S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	State Geological Survey WICHITA BRANCH			
DST #1 - 3066-3120, 30 (30) 30 (30). Rec. 60' watery mud. FP's 88-88, 88-88. IBHP 732, FBHP 634.			E. LOG TOPS	
DST #2 - 3123-3137, 30 (30) 60 (60). Rec. 125' muddy water. FP's 55-66, 77-110. IBHP 1067, FBHP 1034.			Lansing	3080 (-1238)
			BKC	3352 (-1510)
			Congl. Shale	3466 (-1624)
			LTD	3516 (-1674)
DST #3 - 3250-3280, 30 (30) 30 (30). Rec. 5' mud. FP's 55-55, 55-55. IBHP 1142, FBHP 1121.				
Sand, Clay & Shale		270		
Shale		1080		
Shale & Sand		1614		
Shale		1928		
Lime & Shale		2450		
Shale & Lime		2790		
Lime & Shale		2990		
Shale & Lime		3120		
Lime & Shale		3520		
ROTARY TOTAL DEPTH		3520		

CONFIDENTIAL

RELEASED

JUL 20 1984
7-20-84
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	264'	Common sunset	225 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations