

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-141-20,130-00-00

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Osborne

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Juanita Green

PROD. FORMATION

PHONE 265-9686

LEASE Smith

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW NE SE

DRILLING Rains & Williamson Oil Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 19 TWP. 10S RGE. 14W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS

KCC ✓
KGS ✓
(Office Use)
PLG ✓

TOTAL DEPTH 3560' PBTD

SPUD DATE 3-29-82 DATE COMPLETED 4-7-82

ELEV: GR 1810 DF KB 1815

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 246' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

(S) Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF April, 19 82.

MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green
NOTARY PUBLIC
Juanita M. Green

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS
APR 15 1982
CONSERVATION DIVISION



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3016-3050, 30 (30) 60 (60). Rec. 10' mud. FP's 49-49, 51-51. IBHP 600, FBHP 62.			<u>E. LOG TOPS</u>	
			Anhydrite	998 (+817)
			B/Anhydrite	1028 (+787)
DST #2 - 3047-3085, 30 (30) 60 (60). Rec. 180' mud. FP's 72-74, 114-122. IBHP 1010, FBHP 1020.			Topeka	2730 (-915)
			Heebner	2980 (-1165)
			Toronto	2998 (-1183)
			Lansing	3028 (-1213)
DST #3 - 3161-3185, Miss-run.			BKC	3300 (-1485)
			Congl.	3360 (-1545)
DST #4 - 3158-3187, 30 (30) 30 (30). Rec. 65' mud. FP's 85-85, 85-93. IBHP 466, FBHP 145.			Arbuckle Lime	3478 (-1663)
			Arbuckle Dol.	3510 (-1695)
			LTD	3559 (-1744)
DST #5 - 3220-3266, 30 (30) 60 (60). Rec. 5' mud. FP's 72-72, 53-53. IBHP 579, FBHP 162.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	Common	135 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	

MAY 1 1963

FROM CONFIDENTIAL