

SIDE ONE
 (Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.
 DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.
 C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6725 EXPIRATION DATE 8-27-84
 OPERATOR Eric F. Waddell Co. API NO. 15-141-20, 198-00-00
 ADDRESS PO Box 349 COUNTY Osborne
Natoma, KS 67651 FIELD _____

** CONTACT PERSON Eric Waddell PROD. FORMATION _____
 PHONE 913/885-4497 Indicate if new pay. _____

PURCHASER _____ LEASE Meyers
 ADDRESS _____ WELL NO. 02
 WELL LOCATION C or N $\frac{1}{2}$ N $\frac{1}{2}$ N $\frac{1}{2}$

DRILLING R. and C. Drilling Company, Inc. 330 Ft. from North Line and
 CONTRACTOR 2717 Canal 2640 Ft. from West Line of
 ADDRESS PO Box 296 the N (Qtr.) SEC 15 TWP 10 RGE 14 (W)
Hays, KS 67601

PLUGGING R. and C. Drilling Company, Inc.
 CONTRACTOR 2717 Canal
 ADDRESS PO Box 296
Hays, KS 67601

WELL PLAT

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3799' PBTD _____
 SPUD DATE 2-28-84 DATE COMPLETED 3-06-84
 ELEV: GR 2038' DF 2040' KB 2043'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

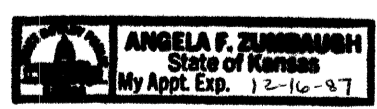
A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

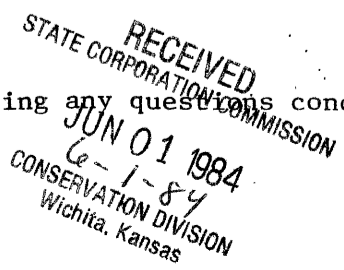
John Weis
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of March, 19 84.



Angela F. Zumbaugh
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-16-87



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Eric F. Waddell Co.

LEASE NAME Meyers

SEC 15 TWP 10 RGE 14 (W)

WELL NO 02

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>0 to 1183 Sand and Shale</p> <p>1183 to 1215 Anhydrite</p> <p>1215 to 1960 Sand and Shale</p> <p>1960 to 3340 Lime and Shale</p> <p>3340 to 3799 Lime and Shale RTD</p> <p>DST # 1 Misrun: Tool did not reach bottom</p> <p>DST # 2 Zones tested: Lansing-KC "A", B & C Interval Tested: 3256-3310 Time Tested: 60-30-10- Blow: First Open; weak and decreasing. Second Open; No blow. IFP: 50-50 PSI FFP: 50-50 PSI Closed-In Pressures: 686- Recovery: 45' drilling mud with few oil specks.</p> <p>DST # 3 Zone Tested: Conglomerate Sand Interval Tested: 3625-3652 Time Tested: 60-45-60-45 Blow: First Open; good increasing blow of 5" throughout Second Open; steady 4" blow throughout IFP: 40-50 PSI FFP: 60-60 PSI Closed-In Pressures: 1136-1056 PSI Recovery: 90' watery mud.</p> <p>If additional space is needed use Page 2</p>			<p>Topeka</p> <p>Heebner</p> <p>Toronto</p> <p>Lansing KC</p> <p>Base KC</p> <p>Conglomerate</p> <p>Viola</p> <p>RTD</p>	<p>2945</p> <p>3198</p> <p>3220</p> <p>3251</p> <p>3532</p> <p>3644</p> <p>3682</p> <p>3799</p>


Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20 lb.	217'	common quick set	145	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
	Water MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations