

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eric Waddell Company 6725

API NO. 15-141-20,177-00-00

ADDRESS Box 349

COUNTY Osborne

Natoma, Kansas 67651

FIELD Wildcat REYEM

\*\*CONTACT PERSON Eric Waddell

PROD. FORMATION Kansas City

PHONE 913-885-4497

LEASE Meyer

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P. O. Box 2256

WELL LOCATION NE NW NW

Wichita, Kansas 67201

330 Ft. from North Line and

DRILLING Lawbanco Drilling, Inc.

3920 Ft. from West Line of

CONTRACTOR

ADDRESS Box 289

the NW SEC. 15 TWP. 10 RGE. 14W

Natoma, Kansas 67651

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3700 PBTD

SPUD DATE 8-1-83 DATE COMPLETED 8-8-83

ELEV: GR 2037 DF 2040 KB 2042

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208' of 8 5/8. DV Tool Used? no

WELL PLAT

Well plat grid showing a 4x4 section with a central well location marked.

KCC KGS (Office) RECEIVED STATE CORPORATION COMMISSION OCT 3 1983 10-3-83 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

Eric Waddell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Eric Waddell Company

OPERATOR OF THE Meyer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 19

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Eric Waddell

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF Sept. 19 83

Ethel A. John

MY COMMISSION EXPIRES: 12-02-85

NOTARY PUBLIC ETHEL A. JOHN Osborne County, Ks. My Appt. Exp.

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 208 Surface clay, rock and sand			From electric log	
208 to 1175 Shale and sand			Topeka	2937
1175 to 1209 Anhydrite			Heebner	3190
1209 to 1942 Sand and shale			Toronto	3212
1942 to 2450 Shale and lime			Lansing KC	3242
2450 to 3080 Lime and shale			Base of KC	3522
3080 to 3475 Shale and lime			Conglomerate	3635
3475 to 3700 Lime and shale RTD			RTD	3700
DST # 1 Zones Tested: Lansing -KC A, B, & C Interval Tested: 3254-3304 Time Intervals: 60-45-60-45 Blow: First open-Off the bottom of the bucket in 16 minutes. Second open-Off the bottom of the bucket in 4 minutes. IFP: 71 to 91 PSI FFP: 102 to 102 PSI Closed-in Presures: 756 to 858 PSI Recovery: 330' of gas in pipe 50' of gassy, oil-cut mud 60' of gassy, oil-cut mud 60' of gassy mud-cut oil 40' of gassy mud-cut oil DST # 2 Zones Tested: Lansing-KC F and G Interval Tested: 3324-3363 Time Intervals: 60-30-15- Blow: First open-Slow building to 1 1/4" in the bucket. Second open-No blow, flushed tool good blow, then blow died. IFP: 40 to 40 PSI FFP: 51 to 51 PSI Closed-in Pressures: 950- ----PSI Recovery: 50' of mud, with a few specks of oil.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	208	common	145	Quikset
Production	7 7/8	5 1/2	15	3510	common	150	20 sacks salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	ssb 3/8	3391 to 95
<b>TUBING RECORD</b>			4	ssb 3/8	3349 to 53
Size	Setting depth	Packer set at	4	ssb 3/8	3292 to 97
2 7/8	3157	Baker Plug 3320	4	ssb 3/8	3272 to 77
			4	ssb 3/8	3255 to 59

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
28% non e 250 gal.	3391 to 95 com to 3337
retreat 28% 1500 gal.	3391 to 95 3349 to 53
750 gal. 28% non e	3292 to 97 3272 to 77 3255 to 59

Date of first production: 8-25-83	Producing method (flowing, pumping, gas lift, etc.): pumping	Gravity: 37
RATE OF PRODUCTION PER 24 HOURS: 30 bbls.	Water %: 30 bbls.	Gas-oil ratio: CFPB
Disposition of gas (vented, used on lease or sold): vented	Perforations: 20 3255 to 333395	