

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Lawbanco Drilling, Inc. API NO. 15-141-20,138-00-00
ADDRESS Box 289 COUNTY Osborne
Natoma, Kansas 67651 FIELD _____
** CONTACT PERSON Reva F. Musgrove PROD. FORMATION _____
PHONE 913-885-4676

PURCHASER _____ LEASE Beisner
ADDRESS _____ WELL NO. 1
WELL LOCATION SW SW NE

DRILLING Lawbanco Drilling, Inc. Ft. from _____ Line and
CONTRACTOR Box 289 Ft. from _____ Line of
ADDRESS Natoma, Kansas 67651 the NE (Qtr.) SEC 6 TWP 10 RGE 14. w

PLUGGING same
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3775 PBT _____
SPUD DATE 6-9-82 DATE COMPLETED 6-15-82
ELEV: GR 1954 DF 1957 KB 1959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 165" DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

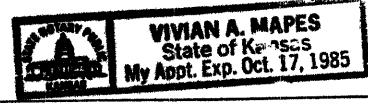
A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 nd day of June 1982,
19 _____

(Signature)
(NOTARY PUBLIC)
Vivian A. Mapes



MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this
information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc. LEASE Beisner

SEC. 6 TWP. 10 RGE. 14w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and sand	0	927	Topeka	
Sand and shale	927	1188	(limestone)	2903 (-944)
Anhydrite	1188	1219	Heebner	3149 (-1190)
Sand and shale	1219	1750	Toronto	
Shale and shells	1750	2011	(limestone)	3173 (-1214)
Shale	2011	2191	Lansing	
Shale and shells	2191	2591	Kansas City	3200(1241)
Shale	2591	2790	Base of Kansas City	3474(-1515)
Shale and lime	2790	2953	Conglomerate	3593(-1634)
Shale and lime	2953	3361	Viola	3751 (-1792)
Shale and lime RTD	3361	3775	RTD	3775 (-1816)
No DST				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	165	common	120	Quikset

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

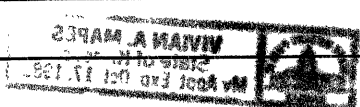
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

STATE CORPORATION RECEIVED
 JUN 23 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS



15-141-20138-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

New ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 31900

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-15-82	6	10 ^s	14 th	12:30 P.M.	3:30 P.M.	5:30 P.M.	6:15 P.M.
Lease <i>Reisner</i>		Well No. <i>1</i>		Location <i>Natoma 4N5E2515W</i>		County <i>Osborne</i>	State <i>Mo.</i>

Contractor <i>Lowbancs Drly. Inc. Rig #1</i>	
Type Job <i>Plug</i>	
Hole Size <i>7 7/8"</i>	T.D. <i>3775'</i>
Csg. Size <i>8 3/8"</i>	Depth <i>165'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner *Same*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Lowbancs Drly.*

Street *Box 289*

City *Natoma* State *Ks. 67651*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Stone form*

CEMENT

Amount Ordered *110 sks 50/50 goz 2% gel, 3% C.*

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

Handling <i>90 1/2</i>	
Mileage <i>66 1/2 hr. (30 mi.)</i>	
Sub Total	
Total	

Floating Equipment

Equipment

EQUIPMENT		
No		
Pumptrk <i>60</i>	Cementer	<i>Gary H.</i>
	Helper	<i>Jerry W.</i>
Pumptrk	Cementer	
	Helper	
Bulktrk <i>#95</i>	Driver	<i>Roger S.</i>
	Driver	

DEPTH of Job		
Reference:	Description	Cost
<i>#9</i>	<i>Pumptrk plug</i>	<i>360.00</i>
<i>#8</i>	<i>7 7/8" plug hole plug</i>	<i>10.00</i>
<i>#11</i>	<i>10" plug 1.5' / m.</i>	<i>50.00</i>
	Sub Total	<i>400.00</i>
	Tax	
	Total	

Remarks: *5' depth 50 sks 500*
20 sks 200
10 sks 100 with
to plug hole plug for solid bridge.
changed out hole with 10 sks