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JAN 23 2002  
1-28-02  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32693  
Name: Hawkins Oil, L.L.c.  
Address: 427 S. Boston, Suite 915  
City/State/Zip: Tulsa, Oklahoma 74103-4114  
Purchaser: SEMINOLE  
Operator Contact Person: James F. Hawkins, Jr.  
Phone: (918) 382-7743  
Contractor: Name: C & G Drilling  
License: 32701  
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/2/01 10/06/01 10/23/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23614-00-00  
County: Butler  
S2 NW SW SW Sec. 17 Twp. 25 S. R. 5  East  West  
765 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Robinson A Well #: 20  
Field Name: El Dorado

Producing Formation: Mississippian Chat  
Elevation: Ground: 1383 Kelly Bushing: 1390  
Total Depth: 2614' Plug Back Total Depth: 2591'  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 221  
feet depth to surface w/ 120 sx cmt.  
ALT I WHM 10-13-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 300 bbls  
Dewatering method used let dry to atmosphere and then close pit.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 01-16-02

Subscribed and sworn to before me this 16th day of January, 2002

Notary Public: [Signature]

Date Commission Expires: 01-16-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Hawkins Oil, L.L.C. Lease Name: Robinson A Well #: 20  
 Sec. 17 Twp. 25 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Cased hole gamma ray-neutron bond log and collar locator by Dyna-Log, Inc.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	1509	-119
Lansing	1790	-154
Kansas City	2070	-680
Mississippian Chat	2519	-1129
Mississippian Lime	2609	-1219

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20	221	Class A	120	3% CaCl <sub>2</sub>
Production	7-7/8	5 1/2	15.5	2613	60/40 Posmix	115	2% gell

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2522 - 2538	250 gallons of 15% mud acid and KCl water followed by 20,000 # frac job.	

TUBING RECORD Size 2 inch Set At 2540' Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/28/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 100 Mcf Water 100 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

(If vented, Sumit ACO-18.)

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

✓ 2275

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-2-01 COUNTY Butler ORIGINAL  
 CHG. TO: Hawkins Oil LLC ADDRESS 477 S. Boston Ave. Suite 115  
 CITY Tulsa STATE Okl. ZIP 74103  
 LEASE & WELL NO. Robinson A 20 SEC. 17 TWP. 253 RNG. 5E  
 CONTRACTOR C & G Drilling TIME ON LOCATION 7:30 A  
 KIND OF JOB Surface Cementing  
 SERVICE CHARGE: 213' NW 450.00

QUANTITY	MATERIAL USED TYPE	
1200 gal	Class A @ 5.74	684.00
4 gal	Coloium Chloride @ 26.00	104.00
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124 gal	BULK CHARGE .89	110.36
6	BULK TRK. MILES 6.25 Hrs (min. chg)	85.00
6	PUMP TRK. MILES	12.00
	PLUGS <u>None</u>	
	SALES TAX	<del>85.28</del> 85.28
	TOTAL	<del>1530.63</del> 1530.63

T. D. 214' CSG. SET AT 213' VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8 23#  
 PLUG DEPTH Cement @ 198' PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 9:00 A

REMARKS: Ran 8 5/8 Csg to 213' - Break Circulation mid Pump  
115 gal Class A 32CC - Replace Cement to 198' with 13 BBL  
Fresh H<sub>2</sub>O - Cement did circulate but fell back in  
cellar - Taped off with Set Class A 32CC - Cellar  
Remained Still

EQUIPMENT USED

NAME <u>Greg Swank</u> UNIT NO. <u>P10</u>	NAME <u>Harold Anderson</u> UNIT NO. <u>B7</u>
<u>Neal Rupp</u>	

CEMENTER OR TREATER OWNER'S REP.

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SERVICE TICKET

3264

JAN 28 2002

UNITED CEMENTING & ACID CO., INC.

ORIGINAL

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

712

KCC WICHITA

DATE 10-6-01 COUNTY Butler  
 CHG. TO: Hawkins Oil, LLC ADDRESS 4275. Rastona Ave. Suite 915  
 CITY Wichita STATE Okla. ZIP 74103  
 LEASE & WELL NO. Wahenson A 20 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR CIS Oils TIME ON LOCATION 11:30 A  
 KIND OF JOB Production Log  
 SERVICE CHARGE: 2602' NW 783.13

QUANTITY	MATERIAL USED TYPE	
115 gal	60/40 g/g @ 4.79	540.50
2 gal	Ball @ 9.50	19.00
1	5 1/2 Regular Cullet Stone	90.09
1	5 1/2 AFU Insert	105.00
2	5 1/2 Cullet Stone @ 29.09	87.00
117 gal	BULK CHARGE .89/g	104.13
6	BULK TRK. MILES 5.75 tons @ (min. chg)	85.00
6	PUMP TRK. MILES	12.00
1	PLUGS 5 1/2 Tap Rubber Plug	51.00
	SALES TAX	63.32
	TOTAL	1940.58 110.93 1987.44

T. D. 2614 CSG. SET AT 2602 KB VOLUME \_\_\_\_\_  
 SIZE HOLE 7 7/8 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 1000 # SIZE PIPE 5 1/2 u.d.  
 PLUG DEPTH 2592 KB PKER DEPTH \_\_\_\_\_  
 PLUG USED Tap Rubber TIME FINISHED \_\_\_\_\_

REMARKS: Ran 5 1/2 log to 2614' to Top Bottom - bump Ball for AFU  
Set Pipe @ 2602' - Pump Ball through AFU & Circulate w/ Reg Pump  
ing up to cement Pump - Pump 5 1/2 15 Hrs. Head of 115 gal 60/40 g/g  
what out pump & line - Release Plug & Run line - Start Disp.  
Plug @ 1550' Cement @ shoe - Plug @ 1776' Start Disp 350 # Plug  
@ 2500' Final Disp 350 # - Bump Plug to 1000 # Top Plug @  
2592' - Release PSI AFU Held @ - Good Returns throughout job

EQUIPMENT USED

NAME Rob Edwards UNIT NO. P15

NAME Mitch Rupp UNIT NO. 67

Neal Rupp 18  
 CEMENTER OR TREATER

OWNER'S REP.

**SERVICE TICKET**

3423

**UNITED CEMENTING & ACID CO., INC.**

**ORIGINAL**

EL DORADO, KANSAS 67042

PHONE AT 316-321-4880

BOX 712

DATE 10-17-01 COUNTY Butler  
 CHG. TO: Thurkins Oil LLC ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Robinson A20 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR Phillips Well Service TIME ON LOCATION 10:30A  
 KIND OF JOB Acid  
 SERVICE CHARGE: Standard Pump NW 495.00

QUANTITY	MATERIAL USED	TYPE	
350 gal	15% Mud Acid	@ .98 gal.	245.00
7 gal	K.C.L	@ 18.50 gal.	37.00
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	BULK CHARGE	KCC WICHITA	
	BULK TRK. MILES		
6	PUMP TRK. MILES		12.00
	PLUGS		
	SALES TAX		32.10
	TOTAL		821.10

T. D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 5 1/2 3522-28 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 1000 SIZE PIPE 5 1/2  
 PLUG DEPTH \_\_\_\_\_ PKR DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 11:30A

REMARKS: Use 5 1/2 in pump 550 GPD Acid (6 BBIS) Followed by 55.5 BBIS 2% KCL - Hole leaks - put up 500# - 1000# mud breaks? Kettle 6 BPM - 500# - F used Acid over Fresh 5 BBIS I SIP 100# 5 min O Shut in

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>Neal Kopp</u>	<u>A16</u>		
<u>Neal Kopp</u>			

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_