

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 2300 E Patrick Lane Suite 26
 City/State/Zip: Las Vegas, NV 89119
 Purchaser: Enbridge Pipelines
 Operator Contact Person: Paul Branagan
 Phone: (702) 454-3394
 Contractor: Name: Well Refined Drilling Co.
 License: 32891
 Wellsite Geologist: Bill Soeckinger
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/16/2002</u>	<u>7/22/2002</u>	<u>01/27/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-21,932-0000
 County: Coffey
ne-ne-sw Sec. 8 Twp. 22 S. R. 14 East West
2200 feet from (S) N (circle one) Line of Section
2200 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Lingenfelter Well #: 4
 Field Name: Carter
 Producing Formation: Riverton
 Elevation: Ground: 1104 Kelly Bushing: na
 Total Depth: 1729 Plug Back Total Depth: 1712
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1712 (TD)
 feet depth to surface w/ 235 _____ sx cmt.
ALT II WHM 10-3-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 90000 ppm Fluid volume 1000 bbls
 Dewatering method used transport trucks
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Consolidated Oil Field Services
 Lease Name: Dick License No.: 31440
 Quarter se Sec. 26 Twp. 27 S. R. 17 East West
 County: Neosho Docket No.: 22347

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Laeffelber
 Title: Agent Date: 1/21/04
 Subscribed and sworn to before me this 21 day of January
18-2004
 Notary Public: [Signature]
 Date Commission Expires: 2/5/06

BRIAN E. POERTNER
 Notary Public - State of Kansas
 My Appt. Expires 2-5-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Lingenfelter Well #: 4
 Sec. 8 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas city Group</td> <td>886</td> <td>surface</td> </tr> <tr> <td>Pleasanton Group</td> <td>1014</td> <td>surface</td> </tr> <tr> <td>Marmaton Group</td> <td>1160</td> <td>surface</td> </tr> <tr> <td>Cherokee Group</td> <td>1322</td> <td>surface</td> </tr> <tr> <td>Mississippi</td> <td>1690</td> <td>surface</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Kansas city Group	886	surface	Pleasanton Group	1014	surface	Marmaton Group	1160	surface	Cherokee Group	1322	surface	Mississippi	1690	surface
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11.25	8.625	20	40	a	8	none
Production	6.75	4.5	9.5	1712	50/50 poz	235	flo seal, gil salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1620-22, 1640-42, 1657-59, 1674-76	Acidized each zone, fraced with 680 bbls	1620
		brine and 11,000 lbs 20/40 sand	1676

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 22 2004
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. <u>1-30-03</u> <i>REC WITH</i>		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		zero	zero	25			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)