

JAN 07 2002

CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: P.O. BOX 82
City/State/Zip: SPIVEY KS 67142-0082
Purchaser: _____
Operator Contact Person: MARVIN A. MILLER
Phone: (620) 532-3794
Contractor: Name: PICKRELL DRILLING CO, INC.
License: 5123
Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/08/01	10/17/01	11/05/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21,800-02-00
County: KINGMAN
160' c SW Sec. 20 Twp. 29 S. R. 7 East West
South
500 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GARRISON Well #: 3
Field Name: SETTLE
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1552 Kelly Bushing: 1557
Total Depth: 4525 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 229 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITH 10-13-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used HAULED OFFSITE
Location of fluid disposal if hauled offsite: _____
Operator Name: MESSINGER PETROLEUM
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller
Title: President Date: 1-4-02

Subscribed and sworn to before me this 4th day of January, 2002
Notary Public - State of Kansas
My Appt. Expires _____
Notary Public: Kathy Hill Kathy Hill
Date Commission Expires: 01-04-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: MTM PETROLEUM, INC. Lease Name: GARRISON Well #: 3
 Sec. 20 Twp. 29 S. R. 7 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, SONIC BOND LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER SH.</td> <td>3133</td> <td>(-1576)</td> </tr> <tr> <td>LANSING</td> <td>3366</td> <td>(-1809)</td> </tr> <tr> <td>B/KANSAS CITY</td> <td>3858</td> <td>(-2301)</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4132</td> <td>(-2575)</td> </tr> <tr> <td>KINDERHOOK SH</td> <td>4386</td> <td>(-2829)</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	HEEBNER SH.	3133	(-1576)	LANSING	3366	(-1809)	B/KANSAS CITY	3858	(-2301)	MISSISSIPPIAN	4132	(-2575)	KINDERHOOK SH	4386	(-2829)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	229	60/40 POZ	175	2%GEL;3% CC
PRODUCTION		4 1/2"	10.5#	4278	ASC	150	5# GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4" HEC FROM 4155' TO 4175'	2500 GAL. 15% FERRIC	4133
2	4" HEC FROM 4133' TO 4150'	FRAC JOB	4133

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	4202		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
1/3/02			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	6	500	70	83:1			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Sumit ACCO-18.)</i>			<input type="checkbox"/> Other (Specify)		

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 07 2002
 CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

8467

ORIGINAL

Federal Tax I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>10-9-01</u>	SEC. <u>20</u>	TWP <u>29S</u>	RANGE <u>7W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Camison</u>	WELL # <u>3</u>	LOCATION <u>Rago Sect</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>3 N 1 3/4 W 1/2</u>					

CONTRACTOR Dickrell #1 OWNER MTM Petroleum

TYPE OF JOB Surface

HOLE SIZE <u>2 3/4</u>	T.D. <u>235</u>	CEMENT
CASING SIZE <u>8 7/8 x 24</u>	DEPTH <u>235</u>	AMOUNT ORDERED <u>175 SX 60.462 + 370 CC</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX	MINIMUM	COMMON <u>105</u>	@ <u>6.65</u>	<u>698.25</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>70</u>	@ <u>3.55</u>	<u>248.50</u>
CEMENT LEFT IN CSG. <u>15</u>		GEL <u>3</u>	@ <u>10.00</u>	<u>30.00</u>
PERFS.		CHLORIDE <u>6</u>	@ <u>30.00</u>	<u>180.00</u>
DISPLACEMENT <u>14 BBLs Fresh H₂O</u>			@	

EQUIPMENT

PUMP TRUCK # <u>356-300</u>	CEMENTER <u>Justin Hart</u>			
BULK TRUCK # <u>353</u>	HELPER <u>Steve Davis</u>			
BULK TRUCK #	DRIVER <u>Chris Lunsford</u>			
BULK TRUCK #	DRIVER			

HANDLING 184 @ 1.10 202.40

MILEAGE 184 x .45 .04 331.20

TOTAL 1690.35

REMARKS:
Pipe on Bottom Break Cpg.
Mix 175 SX 60.462 @ 11.8
Release Plug Disp 14 BBLs
Fresh H₂O leave 15 cement in casing
Shut Head in
circulated Cement

SERVICE

DEPTH OF JOB <u>235</u>	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45</u>	@ <u>3.00</u> <u>135.00</u>
PLUG <u>8 7/8 Wood</u>	@ <u>45.00</u> <u>45.00</u>
	@
	@

CHARGE TO: MTM Petroleum

STREET P.O. Box 82

CITY SPIVEY STATE KANSAS ZIP 67142

RECEIVED TOTAL 700.00

KANSAS CORPORATION COMMISSION

FLOAT EQUIPMENT

JAN 07 2002

CONSERVATION DIVISION

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

TOTAL _____

TAX _____

TOTAL CHARGE 2390.35

DISCOUNT 239.04 IF PAID IN 30 DAYS

2/13/31
Mike Kern
PRINTED NAME