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7-8-05
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM & AMENDMENT
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33233
Name: Heartland Oil & Gas Corporation
Address: 2515 East Logan
City/State/Zip: Ottawa, KS 66067
Purchaser:
Operator Contact Person: Steve Littell
Phone: (785) 242-6875
Contractor: Name: R. S. Glaze Drilling
License: 5885

API No. 15 - 121-27984-00-00
County: Miami
SW NW NE Sec. 7 Twp. 18 S. R. 24 East West
990 feet from S / N (circle one) Line of Section
2300 feet from E / W (circle one) Line of Section

Wellsite Geologist: ORIGINAL
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peckman Well #: 31-7
Field Name: Peckman
Producing Formation: Coal / Shale
Elevation: Ground: 913' Kelly Bushing: 913'
Total Depth: 860' Plug Back Total Depth: 851'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 851
feet depth to surface w/ 127
Alt II Well 5-17-06

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Heartland Oil & Gas Corporation
Lease Name: Peckman 32-7 WD License No.: 33233
Quarter NE Sec. 7S Twp. 18 S. R. 24 East West
County: Miami Docket No.: D28279

01-19-05 01-22-05 5-10-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date

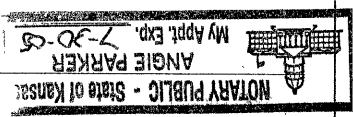
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Littell
Title: District Supervisor Date: 07-01-05

Subscribed and sworn to before me this 5 day of July 20 05

Notary Public: Angie Parker
Date Commission Expires: 7-30-05



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Heartland Oil & Gas Corporation Lease Name: Peckman Well #: 31-7
 Sec. 7 Twp. 18 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Neutron/Density Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mulberry Coal	344'	GL
Lexington Coal	384'	GL
Riverton Coal	749'	GL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	21'	Portland	8	
Production	7 7/8"	5 1/2"	15.5	851'	OWC	127	10# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	712-719', 749-754'	672 gal. 15% HC1, 7400# SD, 576 bbl. fresh water	
4	521-524'	208 gal. 15% HC1, 1780#, 195 bbl. fresh water	
4	439-442', 466-474'	323 gal. 15% HC1, 1705#, 419 bbl. fresh water	
4	344-348', 384-388'	619 gal. 15% HC1, 6300# SD, 469 bbl. fresh water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	19 jts. 2 7/8" 6.5#	580'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5-11-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	3	80		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1974
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-05	3576	Peckinan #31-7	7	18	24	MI
CUSTOMER <u>Heartland Oil & Gas</u>						
MAILING ADDRESS <u>2515 E. Logan</u>						
CITY <u>Ottawa</u>		STATE <u>Ks</u>	ZIP CODE <u>66067</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			372	F. Mader	144	R. Fisher
			368	R. Arb		
			369	H. Beckler		
			370	J. Polidore		

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 860 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 855' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14^{ppg} SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Rubber Plug
 DISPLACEMENT 20.3 DISPLACEMENT PSI 300* MIX PSI 200* RATE 46 PM

REMARKS: Establish Circulation - Pump 20 BBLs Soap Flush (ESA-41)
 Pump 15 BBLs tall tan dye followed w/ 127 sks OWC with
 1/2" Flo seal 10" Kol seal per sack. Flush Pump Clean. Displace on
 4 1/2" Rubber Plug to casing TD with 20.3 BBLs Fresh H₂O
 w/ KCL. Pressure to 4700#. Release pressure on casing to
 set float shoe. Check Plug depth with wireline.

Operating Rep: Jay Schendel Fred Mader
 A.G. Greer Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		710.00
5406	35	MILEAGE		82.25
5407	minimum	Ton M. lease		225.00
5502C	9 hrs	80 BBL Vac. Truck (2 TRK)		702.00
1205	1 Gal	Super Sweet		23.65
1238	1 Gal	Soap (ESA-41)		31.50
1215	2 Gal	KCL subst. ltr		46.20
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1126	115	OWC Cement		1362.75
1110A	25 sks	"Kol. Seal		393.75
1107	3 sk	Flo Seal	CCC WICHITA	180.00
4133	3	5 1/2" Centralizers		84.00
4155	1	8 1/2" Flapper Type Float Shoe		157.00
			SALES TAX	138.67
			ESTIMATED TOTAL	4701.00

AUTHORIZATION _____ TITLE _____ DATE _____