

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
1-18-02  
JAN 10 2002

API NO. 15- 175-20799-0002  
County SEWARD  
C - SW - NW Sec. 11 Twp. 32 Rge. 34 X E  
W

Operator: License # 6417

3300 Feet from S/X (circle one) Line of Section

Name: RME PETROLEUM COMPANY

KCC WICHITA

4620 Feet from E/X (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name FITZGERALD B Well # 2-11

Purchaser: ANADARKO ENERGY SERVICES

Field Name SILVERMAN

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation LANSING

Phone ( 806 ) 457-4600

Elevation: Ground 2867 KB --

Contractor: Name: NA

Total Depth 5660 PBTD 4270

License: NA

Amount of Surface Pipe Set and Cemented at 1675 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

     New Well      Re-Entry   X   Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

  X   Oil      SWD      SIOW   X   Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:

Drilling Fluid Management Plan ALT IWHM 10-13-06  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Operator: RME PETROLEUM COMPANY

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: FITZGERALD B2-11

Dewatering method used \_\_\_\_\_

Comp. Date 11-20-84 Old Total Depth 5660

Location of fluid disposal if hauled offsite:

     Deepening   X   Re-perf.      Conv. to Inj/SWD  
  X   Plug Back 4270 PBTD  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Inj?)      Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

7-31-2001 -- 10-16-2001  
Spud Date Date Reached TD Completion Date

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
Title DIVISION PRODUCTION ENGINEER Date 1/14/2002

Subscribed and sworn to before me this 14 day of January  
02

Notary Public Lori Pearson  
Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name FITZGERALD B Well # 2-11

Sec. 11 Twp. 32 Rge. 34  East  West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)  List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED AMENDED ACO-1
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"		1675			
** PRODUCTION	7-7/8"	5-1/2"		5654			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	CIBP @ 4270	

TUBING RECORD	Size 2-3/8	Set At 3005	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED 9-4-01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 15 Bbls.	Gas 0 Mcf	Water 9 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 5359-5373 OA

# COPY ORIGINAL

RECEIVED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

JAN 10 2009

API No. 15- 175-20799

County Seward

KCC WICHITA

C-SW-NW Sec 11 Twp 32 S Rge 34 X East West

Operator: License # 06417  
Name Union Pacific Resources Company  
Address P.O. Box 7, Fort Worth,  
Texas, 76101-0007  
City/State/Zip

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Fitzgerald "B" Well # 2-11

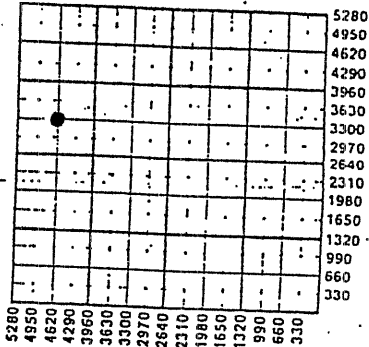
Field Name Silverman

Purchaser NNG  
Operator Contact Person Cami Minzenmayer  
Phone 817/877-6530

Name of New Formation: Marmaton

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Elevation: Ground 2867' KB 2880'  
Section Plat



Date of Original Completion: 11-20-84

DATE OF RECOMPLETION:  
1-6-93 1-6-93  
Commenced Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
D  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NCPA  
 KGS  Plug  Other  
(Specify)

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cami Minzenmayer, Cami Minzenmayer, Regulatory Analyst Date 6-25-93

Subscribed and sworn to before me this 0 day of June, 1993

Notary Public \_\_\_\_\_ Date Commission Expires \_\_\_\_\_

SIDE TWO

Operator Name Union Pacific Resources Company Lease Name Fitzgerald "B" Well # 2-11  
 Sec 11 Twp 32 S Rge 34  East  West County Seward

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

Name	Top	Bottom
Marmaton (gas)	4808'	4824
Lansing - KC (oil)	4176'	4185

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated:		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2 SPF	4176'	4185'	N/A
2 SPF	4808'	4824'	
2 SPF	4852'	4854'	

PTD 4995' Plug Type CIBP

TUBING RECORD:

Size 2 3/8" Set At 4850' Packer At None Was Liner Run?  Y  N

Date of Resumed Production, Disposal or Injection 3-24-93

Estimated Production Per 24 Hours 6.4 bbl/oil 0 bbl/water

82 MCF gas 12813 gas-oil ratio

ОБЪЕМ  
СОБЛ