

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Rc-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/17/05 5/18/05
Spud Date or 5/17/05 Date Reached TD 5/18/05 Completion Date or
Recompletion Date 5/17/05 Recompletion Date 5/18/05

API No. 15 - 205-26012-0000
County: Wilson
W2 E2 NW4 NE4 Sec. 34 Twp. 28 S. R. 14 East West
660' feet from S (N) (circle one) Line of Section
1780' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Holdeman Well #: A-2
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 890' Kelly Bushing: NA

Total Depth: 1228' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 41' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1221

feet depth to 0 w/ 130 sx cmt.
ALT II WHM 10-9-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

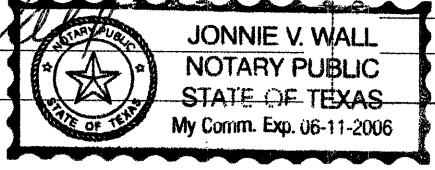
Signature: [Signature]

Title: _____ Date: 10-6-05

Subscribed and sworn to before me this 06 day of October, 2005.

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 10-18-2005
Yes Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
OCT 13 2005
KCC WICHITA

Operator Name: Blue Jay Operating, LLC Lease Name: Holdeman Well #: A-2
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8 5/8" | 26 | 41' | Portland | 8 | |
| PROD | 6.75 | 4.5 | 10.5 | 1221 | | 130 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Waiting on pipeline</u> | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | | | | | | | |
|---------------------------------|-------------------------------|--|--|--------------------------------|---------------------------------------|-------------------------------------|--|--|
| Disposition of Gas | | | METHOD OF COMPLETION | | | Production Interval | | |
| <input type="checkbox"/> Vented | <input type="checkbox"/> Sold | <input type="checkbox"/> Used on Lease | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Perf. | <input type="checkbox"/> Dually Comp. | <input type="checkbox"/> Commingled | | |
| (If vented, Submit ACO-18.) | | | <input type="checkbox"/> Other (Specify) _____ | | | | | |

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 KCC WICHITA

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

| | | | | | | | | |
|-----------------|---------------------------|---------------|----------|---------------------------|---------------------------|---------|------------|---------------|
| Rig #: | CW | | | S 34 T 28 R 14E | | | | |
| API #: | 15-205-26012-0000 | | | Location W2, E2, NW4, NE4 | | | | |
| Operator: | Blue Jay Operating LLC | | | County: Wilson | | | | |
| | 4916 Camp Bowie Suite 204 | | | | | | | |
| | Fort Worth, TX 76107 | | | Gas Tests | | | | |
| Well #: | A-2 | Lease Name: | Holdeman | Depth | Pounds | Orifice | flow - MCF | |
| Location: | 660 ft. from N | Line | | 302 | 11/2# | 1/4" | 11.02 | |
| | 1780 ft. from E | Line | | 804 | Gas Check Same | | | |
| Spud Date: | 5/17/2005 | | | 904 | 6# | 1/4" | 22.9 | |
| Date Completed: | 5/18/2005 | TD: | 1228 | 954 | 7 1/2# | 1/4" | 26.1 | |
| Geologist: | | | | 1004 | Gas Check Same | | | |
| Casing Record | Surface | Production | | 1079 | 3 1/2# | 3/8" | 36.3 | |
| Hole Size | 11" | 6 3/4" | | 1129 | Gas Check Same | | | |
| Casing Size | 8 5/8" | | | 1148 | Gas Check Same | | | |
| Weight | 26# | | | | | | | |
| Setting Depth | 41' | | | | | | | |
| Cement Type | Portland | | | | | | | |
| Sacks | 8 W | | | | | | | |
| Feet of Casing | 41' | | | | | | | |
| Rig Time | Work Performed | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Well Log | | | | | | | | |
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 8 | Overburden | 439 | 442 | lime | 796 | 818 | sand- no show |
| 8 | 30 | sand stone | 442 | 448 | shale | 818 | 835 | oswego lime |
| 30 | 41 | sand | 448 | 481 | sand- no show | 835 | 843 | summit |
| 41 | 116 | shale | 481 | 493 | lime | 843 | 849 | lime |
| 116 | 118 | lime | 493 | 500 | shale | 849 | 857 | mulky |
| 118 | 122 | shale | 500 | 585 | lime- a lot of water 540' | | | |
| 122 | 170 | lime- water | 585 | 651 | shale | 857 | 859 | lime |
| 170 | 210 | shale | 651 | 668 | lime | 859 | 928 | sand/ shale |
| 210 | 246 | lime | 668 | 732 | sand- no show | 928 | 929 | coal |
| 246 | 276 | oil/sand | 732 | 736 | lime | 929 | 937 | sand/ shale |
| 276 | 282 | sand- no show | 736 | 740 | sand- no show | 937 | 939 | coal |
| 282 | 283 | coal | 740 | 760 | sand/ shale | 939 | 968 | sand/ shale |
| 283 | 309 | sand- no show | 760 | 761 | coal | 968 | 969 | coal |
| 309 | 325 | shale | 761 | 765 | shale | 969 | 989 | shale |
| 325 | 434 | lime | 765 | 788 | pink lime | 989 | 990 | coal |
| 434 | 439 | shale | 788 | 796 | shale | 990 | 1034 | shale |

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OCT 13 2005

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FAXED
10/4/06
KCC (316) 337-6200

TICKET NUMBER 3954
LOCATION Europe
FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------|------------|--------------------|---------|----------|---------|--------|
| 5-19-05 | | Holdeman # A-2 | | | | Wilson |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Blue Jay Operating | | | 446 | Scott | | |
| MAILING ADDRESS | | | 442 | Aithway | | |
| 4916 Comp Bowie Blvd. Ste 204 | | | 436 | Jason | | |
| CITY | STATE | ZIP CODE | | | | |
| Fortworth | Tx. | 76107 | | | | |

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1228' CASING SIZE & WEIGHT 4 1/2" 10.5 lb.
 CASING DEPTH 1221' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13" SLURRY VOL. 39 Bbls. WATER gal/blk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 19 1/2 Bbls DISPLACEMENT PSI 600 ~~WATER~~ PSI 1100 Loaded Plug RATE 4 BPM. 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 25 Bbls water - Very poor circulation. Pumped 10 Bbls Gel Flush followed w/ 25 Bbl water spacer. Pumped 10 Bbls Dry cement. Mixed 130 sks Thick Set Cement w/ 5" PWSK of KOL-SEAL at 13.4 lb. PWSK. Shutdown - washout pump and lines. Release Plug - Displace Plug with 19 1/2 Bbls water. Final pumping at 600 PSI. Pumped Plug to 1100 PSI. wait 2 minutes - Release Pressure. Float Held - close casing in w/ 0 PSI. Good cement returns to Surface with 7 Bbls slurry. Job complete - Teardown

"Thank you"

| ACCOUNT CODE | QUANTITY OF UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------------------------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5106 | 60 | MILEAGE | 2.50 | 150.00 |
| 1126 A | 130 SKS. | Thick Set cement | 13.00 | 1690.00 |
| 1110 A | 13 SKS. | KOL-SEAL 5" PWSK. | 16.90 | 219.70 |
| 1118 A | 4 SKS. | Gel Flush | 6.63 | 26.52 |
| 5407 | 7.15 Ton | mileage - Bulk Truck | m/c | 240.00 |
| 4156 | 1 | 4 1/2" Float shoe - Flapper Type | 123.00 | 123.00 |
| 4129 | 1 | 4 1/2" Centralizer | 28.00 | 28.00 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| 3502C | 2 Hrs. | 80 Bbl. VAC Truck | 82.00 | 164.00 |
| 1123 | 1600 Gal | City water | 12.20 | 1952 |
| | | | 6.3% | SALES TAX ESTIMATED TOTAL |
| | | | | 135.12 |
| | | | | 3598.86 |

AUTHORIZATION Called by Bob McNew

TITLE RECEIVED KANSAS CORPORATION COMMISSION DATE _____

OCT 06 2006
CONSERVATION DIVISION
WICHITA, KS