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KANSAS CORPORATION COMMISSION

JAN 10 2002

1-10-02

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30102
 Name: C & S Oil
 Address: P.O. Box 41
 City/State/Zip: Neosho Falls, Ks 66758
 Purchaser: Kelly MacLaskey Oil
 Operator Contact Person: Robert Christenson
 Phone: (620) 963-2342
 Contractor: Name: Robert Christenson
 License: 30102
 Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well _____ Re-Entry _____ Workover _____
☒ Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

9-23-01 10-10-01 10-11-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 207-26736-0000

County: Woodson

SE 14 - - - - Sec. 34 Twp. 23 S. R. 17 ☒ East ☐ West
520 feet from (S) N (circle one) Line of Section
675 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: Mentzer Well #: 15Field Name: Neosho Falls-LeRoyProducing Formation: MississippiElevation: Ground: na Kelly Bushing: _____Total Depth: 1242' Plug Back Total Depth: NONEAmount of Surface Pipe Set and Cemented at 28 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1242feet depth to surface _____ w/ 90 _____ sx cmt.

ALT II WITH 10-13-03

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

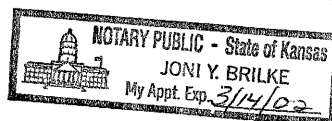
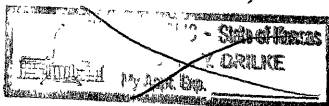
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: owner Date: 1-3-02

Subscribed and sworn to before me this 3rd day of January,
2002.

Notary Public: Joni Y. Brilke
 Date Commission Expires: March 14, 2002



KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

ORIGINAL

Operator Name: C & S Oil Lease Name: Mentzer Well #: 15
 Sec. 34 Twp. 23 S. R. 17 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

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☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 Mississippi 1170'

CONSERVATION DIVISION

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6 7/8"		28'	Portland	10	
Production	5 1/4"	2 7/8"		1142' 1242'	50/50 Poz	90	2%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1176 - 1182'	Pumped 500 gal. 15% HCL followed	
1	1193 - 1197'	by well flush	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. X 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 18290

LOCATION *Chanute*FOREMAN *Lucy A. Kelly*

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-11-01	1894	#15					20	
CHARGE TO <i>Christenson oil</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 41</i>				OPERATOR				
CITY <i>Neosho Falls</i>				CONTRACTOR				
STATE <i>KS</i>		ZIP CODE <i>66758</i>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<i>5 1/4"</i>
TOTAL DEPTH	<i>1043'</i>
CASING SIZE	<i>2 1/2"</i>
CASING DEPTH	<i>1043'</i>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB *Current well*

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Blasted pump at 15:13. Had circulation at 15:14. Started gel at 15:14. Then ran Dip at 15:17. Then ran cement at 15:18. Had gel return at 15:23. Then at 15:25, the cement pump sheared the main drive chain. We had to pump the plug with the mono pump. Once the plug was stopped, checked well in. Waited on other pump to pump cement well and checked plug with there, was were with in 60' of bottom.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>7500</i>
MINIMUM	psi <i>2600</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 15533

LOCATION Chanute

FIELD TICKET

Mentzer

DATE 10-11-01	CUSTOMER ACCT # 1894	WELL NAME #15	QTR/QTR	SECTION	TWP	RGE	COUNTY W0	FORMATION
CHARGE TO <i>Christensen oil</i>				OWNER				
MAILING ADDRESS P.O. Box 41				OPERATOR				
CITY & STATE <i>Neosho Falls, KS 66755</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>concrete pump</i>		525.00
5402-10	1242'	Casing footage		173.88
1118-10	2 SKS	gal		23.60
1123-10	6088L	Cdr Water 2,320 gals		28.35
4402-10	1	2 7/8 Rubber plug		16.85
<div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 10 2002 CONSERVATION DIVISION </div>				
5407-10	40 miles	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE <i>Delivered</i>		190.00
5502-10	2 hrs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		140.00
1124-10	90 SKS	CEMENT <i>50/50 bag</i>		724.50
		SALES TAX		54.74
ESTIMATED TOTAL				1876.92

Revin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

[Signature]

CUSTOMER or AGENT (PLEASE PRINT)

DATE

10-11-01

175083

C & S Oil

ORIGINAL

Mentzer Lease Well #15
SE/4, Sec. 34, T23S, R17E
Woodson, county

0'	to	10'	soil & clay
10'	to	18'	clay & shale
18'	to	24'	lime
24'	to	34'	sandy lime
34'	to	39'	lime
39'	to	136'	shale
136'	to	163'	lime
163'	to	188'	lime w/shale
188'	to	210'	sandy lime
210'	to	237'	white sandy lime
237'	to	252'	lime
252'	to	319'	shale
319'	to	362'	lime w/shale
362'	to	366'	sandy lime
366'	to	392'	lime
392'	to	396'	dark shale
396'	to	415'	sandy lime
415'	to	421'	dark shale
421'	to	437'	lime
437'	to	455'	sandy shale
455'	to	667'	lime w/shale
667'	to	715'	sandy shale
715'	to	745'	lime
745'	to	761'	shale
761'	to	795'	lime
795'	to	800'	black shale
800'	to	804'	lime
804'	to	808'	sandy lime
808'	to	817'	sandy shale
817'	to	840'	lime w/shale
840'	to	842'	sand, light odor
842'	to	852'	shale
852'	to	855'	sandy shale
855'	to	915'	shale
915'	to	919'	dark shale
919'	to	947'	shale
947'	to	1010'	sandy shale
1010'	to	1164'	shale
1164'	to	1167'	coal
1167'	to	1170'	shale
1170'	to	1176'	lime (top of Mississippi 1170')
1176'	to	1182'	1st break, odor & show of oil
1182'	to	1193'	lime
1193'	to	1197'	2nd break, odor & show of oil
1197'	to	1242'	lime

1242' total depth

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