

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: MTM Petroleum Inc.
Address: Box 82, Spivey, KS 67142-0082
Phone: (620) 532-3794 Operator License #: 6236
Type of Well: Oil/Gas SCOUT CARD Docket #: KCC PER 11/31/04 per RBDMS
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Steve Durrant (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-007-22687001
Lease Name: Stateline
Well Number: 1-15
Spot Location (QQQQ): _____ - S/2 - SW - NW
2970 Feet from North / South Section Line
660 Feet from East / West Section Line
Sec. 15 Twp. 35 S. R. 14 East West
County: Barber
Date Well Completed: 12-7-01 orig 4/15/02
Plugging Commenced: 10-24-06 KCC
Plugging Completed: 10-26-06 per scout card + RBDMS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	304	
				5 1/2	4999	2830

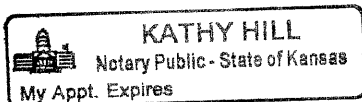
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4730', bailed 5 sacks cement with bailer, pulled stretch, had 26" min., hooked up ripper, ripped casing at 3510', worked pipe, ripped casing at 3300', worked pipe, ripped casing at 3120', worked pipe, ripped casing at 2830', came free, pulled casing up to 600', pumped 15 gel, 50 sacks cement, pulled to 330', pumped 50 sacks cement, pulled to 40', pumped 20 sacks, pulled joint

Name of Plugging Contractor: Quality Well Service License #: 31925
Address: 401 W Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: MTM Petroleum Inc.
State of Kansas County, Kingman, ss.

Marvin A. Miller, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]
(Address) P.O. Box 82 Spivey, KS 67142

SUBSCRIBED and SWORN TO before me this 31st day of October, 2006

Kathy Hill My Commission Expires: 01-04-2007
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Customer M. T. Petroleum, Incorporated		Lease No.	Date 10-26-06	
Lease State Line		Well # 1-15	County Barber	State KS.
Field Order # 15,314	Station Pratt	Casing" 5 1/2	Depth 17Lb.	Formation 19-355-14W
Type Job Plug To Abandon - Old Well		Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 17Lb./Ft.	Tubing Size	Shots/Ft		Cement	RATE	PRESS	DISP
Depth	Depth	From	To	120 sacks of 60/40 Poz with 6% Gel	8.09 Gal./sk.	1.59 Min.	15 Min.
Volume	Volume	From	To	15 sacks Cement Gel	8.9Lb./Gal., 105 Gal./sk., 14.64 cu. Ft./sk.		
Max Press 100 PSI	Max Press	From	To				
Well Connection 8"	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Richard McIntyre	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119 228 305 572		
Driver Names Messick McGuire Mattal		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting
4:00	100			5	1 st Plug - 15 sacks Gel - 50 sacks cement at 600'
	100		39	5	Start mixing Gel
	100		53	5	Start mixing 50 sacks 60/40 Poz cement
4:15			60	5	Start Flush
					Stop pumping
4:30	100			5	2 nd Plug - 50 sacks cement at 330'
	100		14	5	Start mixing cement
4:35			15		Start Displacement
					Stop pumping
4:55	~0-			4	3 rd Plug - 20 sacks at 40'
5:00	~0-		12		Start mixing cement
					cement circulated to surface
					Stop pumping
5:30					Wash up pump truck
					Job Complete
					Clarence, Corey, Mike

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