4-<u>061015</u>

12-13

	API Number: 15-141-20, 154-X-00-01
TO:	API Number: 15-141-20, 154-7
STATE CORPORATION COMMISSION	NW NE SE /4 SEC 02 ,_ 10 _S,_ 15 W
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	2310 feet from S section line
WICHITA, KANSAS 67202	990 feet from E section line
WICHIIA, KANSAS 07202	2000 2000 2000
Operator license#_7030	Lease <u>Meyers</u> Well #1
Operator: John Roy Evans	County: Osborne
	Well total depth 3470 112.77 feet
Address: P.O. Box 385	Conductor Pipe: 0 inch @ 0 feet
Claflin, Kansas 67525	Surface pipe 8 5/8 Inch @ 329 feet
	Surface pipe 6 5/6 Inch e 329 reec
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input we	ell, SWD, D & A
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: 11:00 A.M. Day:	13 Month: December Year: 1996
Plugging proposal received from:	
Company:	FROME
Were: Order 100 sxs 60/40 posmix - 10% ge	el and hulls.
Stretch test of tubing indicated pe	erfs and tubing sanded in tight with
pump and rods stuck. Rods parted :	in box 46 joints down. Decision to plug and
abandon.	<u></u>
	Pro ·
,	
Plugging Proposal Received by: Herb Dein	es 2-22 0
Plugging operations attended by agent? Al	1[], Part[], None[x]
Completed: Hour: 2:00 P.M. , Day: 13, Mo:	nth: December , Year: 1996
	0 sxs. 4 ½" to 3470' w/225 sxs. Annular squeeze g confirmed coverage from surface to 950'. Well
	at 1150' and pulled out of hole. Cut tubing at
	120' in anhydrite. Determined casing had a hole
	nd pumped 90 sxs cement with 450# hulls. S.I.P.
500#. Tied onto annulus with instant 500#	
	,
Remarks: Allied Cementing. Condition of casing(in hole): GOOD BAD	X Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC_X_, NO	
Plugged through TUBING, CASING X .	
MVOICED	
I had V] / did not [x] observe the plug	ging.
JAN 02 1997 1-2 0-	
	(agent)
ATE 1-2-97	(agent) Form CP-2/3