

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-111-20415-00-00  
Spot: NWNE Sec/Twnshp/Rge: 31-21S-13E  
697 feet from N Section Line, 1947 feet from E Section Line  
Lease Name: LUTHI Well #: 31-31  
County: LYON Total Vertical Depth: 2134 feet

Operator License No.: 4476  
Op Name: WHITING OIL AND GAS CORPORATIO  
Address: 1700 BROADWAY #2300 TWO UNITED  
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	2498	0	125 SX CMT
SURF	8.625	205	0	110 SX CMT

*\$69.36*

Well Type: CM UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/11/2006 8:00 AM  
Plug Co. License No.: 32006 Plug Co. Name: HURRICANE WELL SERVICE, INC.  
Proposal Rcvd. from: DARRELL MAHLOCK Company: \_\_\_\_\_ Phone: (580) 661-3536

Proposed Plugging Method: THE BOTTOM PLUG IS TO BE SET 25' FROM PBDT IF NOT PERFORATED. MIDDLE PLUG IS TO BE SET 25' ABOVE DOUGLAS. CIRCULATE TO SURFACE FROM 200' AND PUT GEL SPACERS BETWEEN CEMENT PLUGS. IF PERFORATIONS ARE PRESENT PLACE CEMENT 50' BELOW PERFS AND 50' ABOVE PERFS.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 10/11/2006 4:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1999', pumped 35 sxs cement, pulled tubing out, shot casing @ 240', ran tubing to 800', pumped 25 sxs cement, pulled tubing to 250' pumped 65 sxs cement to surface. Gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1941	1944		
1923	1925		
1865	1867		
1753	1755		
1737	1739		
1707	1709		
1696	1698		
1521	1523		

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KCC DISTRICT #3

OCT 23 2006 *MA*

CHANUTE, KS

INVOICED  
DATE 10/30/06  
200.70.60.746

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern by Bk  
(TECHNICIAN)

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OCT 27 2006  
KCC WICHITA

FED ID# 48-1214033  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement and Acid**  
**Service Ticket**  
**T 1541**

DATE 10-11-06

COUNTY Lyon CITY \_\_\_\_\_

CHARGE TO Whiting Oil & Gas Corp.

ADDRESS 1700 Broadway, Suite 2300 CITY Denver ST CO. ZIP 80290

LEASE & WELL NO. Luthi #31-37 CONTRACTOR Hurricane Well Servi

KIND OF JOB Plug To Abandon SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. North of Lament To Rd 20<sup>th</sup>, East 1/2 mile, Southwato OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
125	SKs 60/40 Pozmix cement		926.25
430	lbs. Gel 4%		77.40
600	lbs. Gel > Spacers between Plugs		108.00
	BULK CHARGE		
m/c	BULK TRK. MILES 5.4 Tons > minimum charge		200.00
12	PUMP TRK. MILES		33.00
	PLUGS		
		Sub Total	1944.65
		SALES TAX	
		TOTAL	

T.D. PBTD 2097

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 7 7/8"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 5 1/2" - 213' of 8 5/8" S/P

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED 1:30 p.m.

REMARKS: Rig up to Tubing set at 1999', Pumped 400' Gel Spacer, Spot 35 SKs cement Plug  
Pull Tubing out of Hole - Shot casing at 240', Run Tubing back into 800', rig up to Tubing  
Pumped 200' Gel Spacer, Spot 25 SKs cement - Pull Tubing up to 250' - Rig up to Tubing - Break circulation  
Mixed 65 SKs cement with good returns to surface inside & outside of 5 1/2" casing - Pull Tubing out  
of well - fill casing back up with cement - Job complete - Tear down

**EQUIPMENT USED**

NAME Heath Watts UNIT NO. 185

NAME Dan UNIT NO. #91

Brad Butler  
 CEMENTER OR TREATER

witnessed by Darrell  
 OWNER'S REP.

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 OCT 27 2006  
 KCC WICHITA