

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-111-20417-00-00
Spot: NWSE Sec/Twnshp/Rge: 17-20S-13E
1979 feet from S Section Line, 2007 feet from E Section Line
Lease Name: RICHMOND Well #: 17-33
County: LYON Total Vertical Depth: 1960 feet

Operator License No.: 4476
Op Name: WHITING OIL AND GAS CORPORATIO
Address: 1700 BROADWAY #2300 TWO UNITED
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	1958	0	150 SX CMT
SURF	8.625	208	0	120 SX CMT

\$63.70

Well Type: EOR UIC Docket No: _____ Date/Time to Plug: 10/13/2006 8:00 AM
Plug Co. License No.: 32006 Plug Co. Name: HURRICANE WELL SERVICE, INC.
Proposal Rcvd. from: DARRELL MAHLOCK Company: _____ Phone: (580) 661-3536

Proposed Plugging Method: THE BOTTOM PLUG IS TO BE SET 25' FROM PBDT IF NOT PERFORATED. MIDDLE PLUG IS TO BE SET 25' ABOVE DOUGLAS. CIRCULATE TO SURFACE FROM 200' AND PUT GEL SPACERS BETWEEN CEMENT PLUGS. IF PERFORATIONS ARE PRESENT PLACE CEMENT 50' BELOW PERFS AND 50' ABOVE PERFS.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/13/2006 5:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1875', pumped 35 sxs cement, pulled tubing out, shot casing @ 281', ran tubing to 800' pumped 25 sxs cement, pulled tubing to 280' pumped 65 sxs cement to surface. Gel spacers between cement plugs.

Perfs:

RECEIVED
KCC DISTRICT #3

OCT 23 2006 *MH*

CHANUTE, KS

INVOICED
DATE 10/30/06
WEL. NO. 2007060746

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern by DL
(TECHNICIAN)

RECEIVED
Form CP-2/3
OCT 27 2006
KCC WICHITA

FED# 48-1214033
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1544

DATE 10-13-06

COUNTY Lyon CITY _____

CHARGE TO Whiting Oil & Gas Corp.
 ADDRESS 1700 Broadway, Suite 2300 CITY Denver ST CO. ZIP 80290
 LEASE & WELL NO. Richmond 17-33 CONTRACTOR Hurricane Well Serv.
 KIND OF JOB Plug To Abandon SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
125	SKs. 60/40 Pozmix cement		926.25
430	lbs. Gel 4%		77.40
600	lbs. Gel > Spacers between Plugs		108.00
	BULK CHARGE		
M/C	BULK TRK. MILES <u>Tans > minimum charge</u>		200.00
25	PUMP TRK. MILES		68.75
	PLUGS		
		Sub Total	1,980.40
		SALES TAX	
		TOTAL	

T.D. PBTD 1916 CSG. SET AT _____ VOLUME _____
 SIZE HOLE 7 7/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5 1/2" - 225' of 8 5/8" S/P
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 1:30pm

REMARKS: Risup to Tubing set at 1875', Pumped 400* Gel, Spot 35SKs cement Plug,
Pull Tubing up to 800', Risup to Tubing - Pumped 200* Gel, Spot 25SKs cement Plug - Pull Tubing out of well.
Shoot casing at 281', could not pull casing, Run Tubing in hole to 280', Risup to Tubing
Mixed 65 SKs cement - Good cement returns to surface - Pull Tubing out of well.
Fill casing backup with cement - Job complete - Tear down

EQUIPMENT USED

NAME <u>Heath watts</u>	UNIT NO. <u># 185</u>	NAME <u>Jerry #91</u>	UNIT NO. <u>- Dan</u>
<u>Brad Buttr</u>			
CEMENTER OR TREATER			

RECEIVED
 OCT 27 2006
 OWNER'S REP **KCC WICHITA**