

4-041748

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-141-20,177-00-00

1-23

NE NW NW /4 SEC. 15, 10 S, 14 W
330 feet from N section line
3920 feet from W section line

Operator license# 9141

Lease: Meyer Well # 1

Operator: Double Ace Oil

County: Osborne

Address: 815 Main
Victoria, Kansas 67671

Well total depth 3700 ^{120.25} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 208 feet
w/145 sxs.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Mike's Testing Service License# -

Address: Chase, Kansas 67524

Company to plug at: Hour: 11:00 A.M. Day: 23 Month: January Year 1996

Plugging proposal received from: Mike Kelso

Company: Mike's Testing Service Phone: _____

Were: 5 1/2" casing set at 3510' w/150 sxs cement. Perfs at 3255' - 3395'.
Ordered 265 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 600# hulls.
Plug bottom with sand to 3200', plus 5 sxs cement on sand.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 8:00 P.M., Day: 23, Month: January, Year: 1996

Actual plugging report: Shot casing at 2200' and recovered same. Plugged as follows: pulled casing to 1750' - pumped 115 sxs with 300# hulls - pulled casing to 1225' - pumped 35 sxs with 100# hulls - pulled casing to 100' - pumped 35 sxs cement with 200# hulls - pulled casing to 250' - pumped 50 sxs cement to circulate at surface with cement. Pulled balance of casing and topped off with 10 sxs cement.

Remarks:
Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not [] observe the plugging.

INVOICED

DATE JAN 30 1996

INV. NO. 4476.3

Dennis L. Hamel
(agent)

RECEIVED
KANSAS CORP COM
1-30-96
JAN 30 8:14