

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25,692-0000

County Neosho

NW SW NE Sec. 35 Twp. 29S Rge. 17 X E

3690 Feet from (S)N (circle one) Line of Section

2290 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Thornton-Fraser Well # 1

Field Name South Thayer

Producing Formation Summit-Mulky

Elevation: Ground 890' KB _____

Total Depth 1086 PBDT 1047

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1047'

feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan ALT IFWHM 10-12-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address PO. Box 100

City/State/Zip Benedict, Ks 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ S1OW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW _____

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

7-17-01 7-19-01 12-01-01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Compliance Officer Date 12/21/01

Subscribed and sworn to before me this 21st day of December, 2001.

Notary Public [Signature]

Pamela G. Graves

Date Commission Expires 6/4/05

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

A. PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

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JAN 04 2002

KCC WICHITA

Operation Name Quest Energy Service, Inc.

Lease Name Thornton-Fraser Well # 1

Sec. 35 Twp. 29 Rge. 17 East
 West

County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: GR-N

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Altamont Lime	356'	+540
Weiser Sand	436'	+454
Pawnee Lime	480'	+410
Oswego Lime	560'	+330
Summit Shale	585'	+305
Mulky Shale	598'	+292
Mississippi Lime	1014'	-124'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20'	"A"	6	None
Production	6 3/4"	4 1/2"	9.5	1047'	"A"	130	40-60 Poz.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
3	585-591	Fractured w/ 100 sx	20/40
3	598-603	Mesh sand, 50sx	12/20
		Mesh sand, 500 Bd1.	10#
		gelled KCL water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 12-01-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	-0-	40	75		

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 14713

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7/23/01	6628	Thorton Flaser		35	29	17	Wk	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 Well	PUMP CHARGE Cement Pump		525.00
5402	1056	Casing footage		147.84
		HYDRAULIC HORSE POWER		
1118	5 SK	Prem gel 3 In Load 2 Ahead of Job		59.00
1110	13 SK	Gilsonite		256.40
1111	7 SK 350	Salt		73.30
1107	1 SK	Floscap		37.75
4404	1	4 1/2 Rubber Plug		29.25
5404	3 hr (9)	Stand By x 3 men		495.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	5 hr	VACUUM TRUCKS		350.00
		FRAC SAND		
1131	130 SK	CEMENT 60/10 2% 5# 6.1 6% salt 4 H Floscap		1170.00
		Tax		112.17
		NITROGEN		
5407	19 mi	TON-MILES Delivery		190.00
ESTIMATED TOTAL:				3445.61

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

RECEIVED

CIS FOREMAN

Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

JAN 04 2002

DATE

KCC WICHITA

173407