

12-18-03

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

DEC 19 2001

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Lynn Packard
Well Name: Packard #1-15 (#1 Packard OWWO)
Original Comp. Date: 1/30/86 Original Total Depth: 4872'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/26/01 10/5/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22112-0002
County: Barber
County: 150 W
SE SE SE Sec. 15 Twp. 31 S. R. 13 East West
330 feet from (S) N (circle one) Line of Section
480 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Packard Well #: 1-15
Field Name: Nurse
Producing Formation: Swope
Elevation: Ground: 1578' Kelly Bushing: 1589'
Total Depth: 4872' Plug Back Total Depth: 4664'
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 307' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2130 Feet
If Alternate II completion, cement circulated from 2130'
feet depth to _____ w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RELEASED**
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East _____ West
County: _____ Docket No.: _____

RELEASED
JAN 14 2005
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Alan R. DeGood
Title: President Date: 11-6-01
Subscribed and sworn to before me this 6th November 2001
19 _____
Notary Public: Melinda S. Wooten
Date Commission Expires: 3-12-04 (Melinda S. Wooten)



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **American Energies Corporation** Lease Name: **Packard** Well #: **1-15**
 Sec. **15** Twp. **31** S. R. **13** East West County: **Barber**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

SEE ACO-1 DATED 1/17/86 and 10/15/97

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	307'	N/A	190	
Production	7 7/8"	5 1/2"	14#	4660'	N/A	250	
Perfs				2130'		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3 911-3913	C 2000#	50	(7/10/97)	None
<input type="checkbox"/> Protect Casing	4014-4016	Common	50	(7/15/97)	N/A
<input type="checkbox"/> Plug Back TD	2130'	Common	200	(1/25/86)	N/A
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Pf 4175-4190 (1/18/86) Non-Commercial	AC 500 G (15% FE) & 1500 G (7.5% Ge1 AC)	Non-Commercial
4	Pf 3911-3913 (1/22/86) Produced 4,300 BO	AC 500 G (15% NE)	
2	Pf 2130' (1/25/86)	Squeezed to surface - 200 sx for 2nd stage	
4	Pf 4015-17 (7/15/97) Squeezed		
4	Pf 4016-18 (7/21/97)	AC 200 G (15% NE/FE) Non-Productive	
	Cast Iron Bridge Plug @ 4110' (7/10/97)		

TUBING RECORD
 Date: **9/28/01** Size: **2 3/8"** Set At: **4080** Packer At: _____
 Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. **10/21/01** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil **50** Bbls. Gas **60** Mcf Water **75** Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval **4016-4018**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

