## RECEIVED

Kansas Corporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

DEU 1 9 2001

## WELL COMPLETION FORM

ORIGINAL

KCC WICHITWELL HISTORY - DESCRIPTION OF WELL & LEASE

5399 CONFIDENTIAL	API No. 15 - 007-22112-0002
Operator: License #	Barber
Name.	CP5017: W SE SE SE SE Sec. 15 Twp. 31 S. R. 13 East West
Wichita Kansas 67202	
City/State/Zip.	480feet from E) W (circle one) Line of Section
Purchaser:Alan I DeCood President	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Alan L. DeGood, President	(circle one) NE SE NW SW
Phone: (316)	1 15
Contractor: Name:	<b>N</b> T
License:	Fleid Name:
Wellsite Geologist: CONFIDENTIAL	Producing Formation: Swope  1578' Kelly Bushing: 1589'
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: 4872 4664 Total Depth: Plug Back Total Depth:
New Well X Re-Entry Workover	Total Depth: Plug Back Total Depth: 8 5/8 @ 307' _
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 8 5/8 @ 307 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?    ✓ Yes No  2130
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	if Alternate if completion, cement circulated from
Operator: Lynn Packard	feet depth tow/sx cmt.
Well Name: Packard #1-15 (#1 Packard OWWO)	Drilling Fluid Management Plan
Onginal Comp. Date: 7:/30/86 Onginal Total Depth: 4872   Deepening Re-Open Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Deepening X Re-perfConv. to Enhr./SWD	, Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
9/26/01 10/5/01	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. Twp. RUNTIUE Bash Alwes
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regulations	ate the oil and gas industry have been fully complied with and the statement
herein are complete and correct to the best of my knowledge.	
Mr. P.M. Stand	KCC Office Use ONLY
Signature: Alan L. DeGood	and the same and t
Title: President Date: 11-6-0	Letter of Confidentiality Attached
Subscribed and sworn to before me this 6 that Movember 2001	If Denied, Yes Date:
2001	OOTEN Wireline Log Received
19 NOTAN PLEUC My Appl. Exp. 3	Geologist Report Received
Notary Public: 1000000000000000000000000000000000000	UIC Distribution
Date Commission Expires: 3-12-04 (Melinda S. Woot	cen)

Operator Name:	American Energ	ies Corporatio	on Lease	Name:	Pack	ard	<u>·_</u> Well #:	1-15
Sec. 15 Twp.	31 S. R. 13	East X West	County:		Barb		Tren #.	77
temperature, fluid re	Show important tops a en and closed, flowing ecovery, and flow rates gs surveyed. Attach fi	and shut-in pressures if gas to surface test,	s, whether sho along with fir	ut-in pressu	re reached sta	tic level, bydro	estatic pressure	s hattam hala
Drill Stem Tests Tak		Yes X No		Log	Formation	(Top), Depth a	and Datum	Sample
Samples Sent to Ge	eological Survey	X Yes No		Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No						
List All E. Logs Run	:							
		SEE ACO-1 DAS	TED 1/17		10/15/97			
	Size Hole	Report all strings set						
Purpose of String	Drilled !	Size Casing Set (In O.D.)	Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	i	307'	N/A	19	0
Production	7 7/8"	5 1/2"	14#		4660'	N/A	25	0
	ı		Perfs	. 2	130'		· 20	00
Purpose:	Death	ADDITIONA	L CEMENTING	G / SQUEEZ	E RECORD			
X Perforate	Depth Top Bottom	Type of Cement	#Sacks U	Jsed		Type and Pe	ercent Additives	
Protect Casing Plug Back TD	3 911-3913	C 2000#	50	(7/10	(97)	None		
Plug Off Zone	4014-4016 2130'	Common Common	50 200	(7/15 (1/25	/97) /86)	N/A N/A		
Shots Per Foot	PERFORATION Specify Fo	N RECORD - Bridge Plu otage of Each Interval Pe	gs Set/Type rforated		Acid, Fracture		Squeeze Record	Depth
2	Pf 4175-4190	(1/18/86) Non	-Commerci	ial AC	500 G (1	.5% FE) &	1500 G (7	on-Commercial 7.5% Gel AC)
4	Pf 3911-3913	(1/22/86) Pro	duced 4,3	300 во а	C 500 G (	15% NE)		COL AU
2	Pf 2130'	(1/25/86)				······	- 200 sx	for 2nd stage
4	Pf 4015-17 Pf 4016-18	(7/15/97)Squa (7/21/97)	eezed				Non-Prod	
	Cast Iron Bri	dge Plug @ 41	10' (7/10			Ja HE/FE)	NOH-PTOO	uctive
TUBING RECORD 9/28/01	Size 2 3/8"	Set At <b>4080</b>	Packer At		r Run			
	Production, SWD or Enh			Flowing	X Pumping			
Estimated Production Per 24 Hours	Oil Bb <b>50</b>	ls. Gas	Mcf	Water 75	Bbls.	Gas Lift	Other	(Explain) Gravity
Disposition of Gas	METHOD OF COM			<del> </del>	uction Interval	4016-401	8	
Vented X Sold (If vented, Su	Used on Lease mit ACO-18.)	Open Hole Other (Spec	X Perf.	Dually (		Commingled		

BANKS PACKARD #1 15.31-13W / C SE SE SE CONFIDENTIAL Wellbore Schematic CONFIDENTIAL 7/22/97 Cap well w/ 5.5 "x 2" swedge & valve KB 1589 \$ 5.5" collan. Elev 1578 ORIGINAL Spud 12/26/85 85/8 @ 307 CMT'DW/190 SXS RECEIVED DEC 19 2001 KCC WICHITA # PF Z=hots @ Z130 & SQZ'D w/100 SX RELEASED 15-007-22112 JAN 9 4 2005 7/12/97 Lay down the f FROM CONFIDENTIAL T/A WELL Last such run & 3500't - Fm water, 1/22/36 PG Lansing ---#PF 3911-13 Acid f 5wab- 100% oil 7/10/97 522'd W/50 3KS . Sq2dw/So sks classA 7/15/97 PF Swope
7/17/97 Soid
7/41/97 Reperf = PF 40151-17 (45PF) Acid w/20015% NE-FE swab 96% wtr, Sq2'd w/50 sks"A" 4016-18 (4SPF), Swab 670 011(F183500') 7/10/97 Set CIBP CIBP @ 4110 1/18/86 PF Mississiffi -> -# PF 4175-90 Acid & Swab-18% oil 5/L"@ 4660' CM7'D W/ 250 5X5 Drilled to 4872'

CONFIDENTIAL BANKS PACICIONED #1 SOR Rpt. IED CEMENTING CO., IN DEC 1 8 2007 § service point:
med.ladge, ts. REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 CONFIDENTIAL JOB FINISH TWP ON LOCATION JOB START DATE 7-10-9 PACKARD 1:45Pm. Llioo A.M. 12:45P.M. COUNTY LEASE GRAVES LOCATION MINGONA Corner, 3/4w-21/4n QLDOR NEW (Circle one) CONTRACTOR CLARKE CORP. Praries TYPE OF JOB Squeeze CEMENT **HOLE SIZE** AMOUNT ORDERED SOSS CLASS A NEAT CASING SIZE 5/2 DEPTH DEPTH 3879 TUBING SIZE 23/8 火4,70 DEPTH TOOL <u>DEPTH</u> PRES. MAX 2000 MINIMUM 350 COMMON\_A MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. 36 GEL CHLORIDE PERFS. 3911 to 3913 (a) **@** @ **EOUIPMENT** CEMENTER LACRY Dreiling PUMP TRUCK FROM CONFIDENTIAL @\_ #273-302 HELPER Justin HArt HANDLING 50 @ 1.05 **BULK TRUCK** MILEAGE 50 MINIMUM DRIVER John Kelley 242 **BULK TRUCK** RECEIVED TOTAL \$ 470.00 DRIVER DEC 19 2001 KCC WICHITA SERVICE REMARKS: ('Ast Iron B-Plog 4110' Perfs. 3911 to 3913' Packer set 3879 Test B-Plug 2000 to K. Inj. Rate DEPTH OF JOB 391 PUMP TRUCK CHARGE 1/2BPmc 900 PSI Cement 505x5 Class **EXTRA FOOTAGE** Aneat wash out Pumptlines MILEAGE @2.85 Displace 14/2 Bbs. Squeezed C180015I PLUG\_ (a) Reverse out + Clean Hole. Pull 5 Jts. @ 75.00 Squeeze manifold Repressure Squeeze 300851. Shutt. In. TOTAL \$1180.65 CHARGE TO: Pracies Resources. STREET 20866 E. Lyttle Drive FLOAT EQUIPMENT @ @

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX # 105.64

TOTAL CHARGE # 1756.29

DISCOUNT # 247.59 IF PAID IN 30 DAYS

NET # 1508.70

TOTAL

SIGNATURE A Charles

## ALLIED CEMENTING CO. SERVICE DON'T SSELL, KANSAS 67665 ORIGINAL SERVICE DON'T

REMIT TO	PO. BOX CONFIDENTIAL
	RUSSELL, KANSAS 67665

SERVICE POINT:

	CE C	T====					CYBNA	Mas LEAGE
DATE ( )- 1 ]- 47	SEC.	TWP.	RANGE 13 W	CALLED OUT	ON LOC	ATION ·	JOB START	JOB FINISH
	WELL#	2	LOCATION //	UEDINA CREEN	3/11 21/0	1	COUNTY	STATE
OLD OR NEW (Circ	ele one)					Provide	TUPPER	IKC
CONTRACTOR ( TYPE OF JOB HOLE SIZE	Sques	228	en OR	TGINALER	PEARIS	E AF	SOURCES CEMENT	s/oc,
CASING SIZE	51/2"	T.D. DEP		ANAOLINITA	00000		CEMENT	KCC
TUBING SIZE DRILL PIPE	2.36"	4,70 DEP	TH 3974	AMOUNT	ORDERED_		ALL DE	C 1 8 2007 H
TOOL		DEP DEP					CON	FIDENTIAL
PRES. MAX /S	200		IMUM Soci	COMMON_	(۵	5/. 1		
MEAS. LINE CEMENT LEFT IN C	79C	SHO	E JOINT	POZMIX		المات	@ <u>6.35</u> @	317.50
	1015 A	171		GEL CHLOREDE	ASER.	(	@	
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PUMP TRUCK CE	MENTE	R_ <i>Bul</i>	P	- FROM CO	VEIDENTIA			
# /S/ HE	LPER	7141				@	0	
BULK TRUCK # \(\frac{3}{2}\circ\) DR	IVER	RKK L	. )	HANDLING MILEAGE		504	105	52,50
BULK TRUCK	IVEK	1KK (	<u>U</u>	MILEAGE RECE	IVED	MICHIA	1UM	100.00
# DR	IVER						TOTAL	470m
				DEC 1	-		XOIAL	
The D.		ARKS:		KCC W	ICHITA SI	ERVICE		
-tails FACK T	172	150 1/0	12/1/					
ALXKUS W/FX	<(KS)	54.1.10	14/ 11 -	DEPTH OF JO	OB			40111
THE CTION DITE	<u> </u>	C15 At 8	DA Much	EXTRA EQO	K CHARGE . TAGE			1,145,00
THURED 834	UASHE SSU	BOUT A	MAN + LIDES	MILEAGE	9		285	
to 11/4 Rls So	2.10		HELD BUT	DE SMEEZE	11.	@		25.67
FAX 478 (FILLE	17/5	004)/	Duc Sis	- ! KIEE ! E	- MAXVI-TU		75,00	<u>75.00</u>
Set DACKER I	RES.	+0 300	DHSHUT I	J.	And the second s			
CHARGE TO: +pa	DJE TS	) esounac					TOTAL 3	
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To Allied Cementing C	o., Inc.			TAX	9.80			
Tou are nereby request.	ad 6-	it cementii	ng equipment	TOTAL CHARC	E	3/50	5	
contractor to do work a	a in the	i to assist	owner or	DISCOUNT _\$	的的			-
done to satisfaction and contractor. I have read	supervi	sion of ow	ove work was	7) .	2 1837	<b>7</b> 8	IF PAID IN	30 DAYS
contractor. I have read CONDITIONS" listed of	& under	stand the	"TERMS AND	1	ナレビギャビ	75		
11	on the re	yerse side						
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