

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

JUL 13 2003
KCC WICHITA

Operator: License # 31406
 Name: Prairie Resources, Inc.
 Address: 1016 Amanda Pines Drive
 City/State/Zip: Parker, CO 80138
 Purchaser: Oneok
 Operator Contact Person: Robert W. Packard
 Phone: (303) 840-3313
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Gordon Keen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-12-02</u>	<u>11-20-02</u>	<u>12-02-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22724-0000
 County: Barber
NE NW NV Sec. 24 Twp. 31 S. R. 13 East West
330' feet from S / (circle one) Line of Section
990' feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Packard #5-23 SWI Well #: #1-24
 Field Name: Nurse
 Producing Formation: Mississippi
 Elevation: Ground: 1630' Kelly Bushing: 1641'
 Total Depth: 4584' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 217' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I 10-2-06 w/Am

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6900 ppm Fluid volume 646 bbls
 Dewatering method used Settling Pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Prairie Resources, Inc.
 Lease Name: Packard #5-23 SWI License No.: 31406
 Quarter SW Sec. 23 Twp. 31 S. R. 13 East West
 County: Barber Docket No.: D-27743

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard
 Title: PRESIDENT Date: 01-06-03
 Subscribed and sworn to before me this 6th day of January,
2003.
 Notary Public: Jane B. Alexander
 Date Commission Expires: 3-15-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Prairie Resources, Inc. Lease Name: Packard #4-23 Well #: #1-24
 Sec. 24 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Datum</td> </tr> <tr> <td></td> <td>Heebner</td> <td style="text-align: center;">3546 1905</td> </tr> <tr> <td></td> <td>Douglas Sd</td> <td style="text-align: center;">3602 1961</td> </tr> <tr> <td></td> <td>Lansing</td> <td style="text-align: center;">3734 2093</td> </tr> <tr> <td></td> <td>Mississippi</td> <td style="text-align: center;">4221 2580</td> </tr> <tr> <td></td> <td>Simpson Sh</td> <td style="text-align: center;">4542 2901</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Heebner	3546 1905		Douglas Sd	3602 1961		Lansing	3734 2093		Mississippi	4221 2580		Simpson Sh	4542 2901
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	60/40 Poz	165	3%cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4574'	ASC	150	5% kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	4221 to 4226	1000 gallon 15% FE	4221-4226
		37500 # Sand frac	4221-4226

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	4222	N/A	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
12-02-02, SI, Waiting on Pipeline			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	200	50	20,000	32	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

10785

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15-007-22124-00.00
Medicine Lodge

DATE <i>11-12-02</i>	SEC. <i>24</i>	TWP. <i>31s</i>	RANGE <i>13w</i>	CALLED OUT <i>12:45 AM</i>	ON LOCATION <i>2:00 AM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>4:45 AM</i>
LEASE <i>Packard</i>	WELL # <i>1-24[#]</i>	LOCATION <i>MinBona Corner 1W,</i>	COUNTY <i>Barber</i>	STATE <i>Ks.</i>	RECEIVED		
OLD OR <u>NEW</u> (Circle one)		<i>w/s</i>					

CONTRACTOR *Duke #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *217'*

CASING SIZE *8 3/8* DEPTH *217'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *250* MINIMUM *-*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *12 3/4 Bbls Freshwater*

OWNER *Prarie Resources* JAN 13 2003

CEMENT *KCC WICHITA*

AMOUNT ORDERED *165 sx 60:40:2+31cc*

COMMON	<i>99</i>	@	<i>6.65</i>	<i>658.35</i>
POZMIX	<i>66</i>	@	<i>3.55</i>	<i>234.30</i>
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>173</i>	@	<i>1.10</i>	<i>190.30</i>
MILEAGE	<i>8</i>		<i>12.50</i>	<i>100.00</i>
				TOTAL <i>1362.95</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Bolding*

368-302 HELPER *Steve Davis*

BULK TRUCK

242 DRIVER *Larry Goldsbury*

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

*Rig up on Run casing, Break circulation,
Pump 5 Bbls Freshwater
Mix + Pump 165 sx 60:40:2+31cc
Switch valves + Release plug,
Displace with 12 3/4 Bbls freshwater,
Leave 15' cement in casing + shut in,
Circulate 40 sx to Pit.*

DEPTH OF JOB	<i>217'</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>8</i>	@	<i>3.00 24.00</i>
PLUG <i>wooden</i>		@	<i>45.00 45.00</i>
		@	
		@	
TOTAL <i>589.00</i>			

CHARGE TO: *Prarie Resources*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<i>- 0 -</i>	
TOTAL CHARGE	<i>1951.95</i>	
DISCOUNT <i>195.20</i>		IF PAID IN 30 DAYS

SIGNATURE *Mike Godfrey*

Mike Godfrey
PRINTED NAME

Net # 1756.75

ALLIED CEMENTING CO., INC.

09722

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Mud Lodge

DATE <i>11-21-02</i>	SEC <i>24</i>	TWP. <i>31S</i>	RANGE <i>13W</i>	CALLED OUT <i>2:30 PM</i>	ON LOCATION <i>2:30 PM</i>	JOB START <i>8:00 PM</i>	JOB FINISH <i>8:45 PM</i>
LEASE <i>Packard</i>	WELL # <i>1-24</i>	LOCATION <i>Mingona Corner</i>			COUNTY <i>Barber</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #1*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *4580*

CASING SIZE *4 1/2 x 10.5* DEPTH *4579*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *AFU Insert* DEPTH *4536*

PRES. MAX *1300* MINIMUM

MEAS. LINE SHOE JOINT *4/3*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *73 1/4 BBLs Fresh H₂O*

EQUIPMENT

PUMP TRUCK CEMENTER *Justin Hart*

3/3 HELPER *Mark Brungardt*

BULK TRUCK

3/3 DRIVER *Eric Brewer*

BULK TRUCK

DRIVER

OWNER *Prairie Resources*

CEMENT

AMOUNT ORDERED *150 ex ASC + 5**

Kol-seal

25 ex 60.40.6 Rat + Mouse

COMMON *A 15 @ 6.65 99.75*

POZMIX *10 @ 3.55 35.50*

GEL *1 @ 10.00 10.00*

CHLORIDE @

ASC 150 @ 8.50 1275.00

Mud Clean 500gals @ .75 375.00

HANDLING *193 @ 1.10 212.30*

MILEAGE *8 Min 100.00*

TOTAL *2107.55*

REMARKS:

Pipe on BTM Drop Ball Break Circ

Pump 12 BBLs Mud Clean +

5 BBLs Fresh H₂O

Mix 150 ex ASC @ 4.5 - 42 BBLs*

Release Plug Disg 73 1/4 BBLs Fresh H₂O

Bump Plug 608-1300 Release Press

Flight H₂O

Plug Rat + Mouse 25 ex 60.40.6

SERVICE

DEPTH OF JOB *4580*

PUMP TRUCK CHARGE *1264.00*

EXTRA FOOTAGE @

MILEAGE *8 @ 3.00 24.00*

PLUG *4 1/2 TRP @ 48.00 48.00*

TOTAL *1336.00*

CHARGE TO: *Prairie Resources*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

4 1/2

Reg Guide Shoe @ 125.00 125.00

AFU Insert @ 210.00 210.00

8 - centralizers @ 45.00 360.00

TOTAL *695.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *- 0 -*

TOTAL CHARGE *4138.55*

DISCOUNT *413.86* IF PAID IN 30 DAYS

SIGNATURE *Lynn Packard*

Lynn Packard
PRINTED NAME

Net \$ 3724.69