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MAY 30 2002

5-30-02
KCC WICHITA

P & A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood, President
 Phone: (316) 263-5785
 Contractor: Name: L & S Well Service
 License: 32450
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/10/02 4/12/02 4.12.02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 017-20822-0000
 County: Chase
70' NW of S/2 NW NW - Sec. 27 Twp. 19 S. R. 7 East West
990' feet from S / N (circle one) Line of Section
590' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McCallum Well #: A-1
 Field Name: Elmdale
 Producing Formation: Lansing
 Elevation: Ground: 1201 Kelly Bushing: None
 Total Depth: 1314 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 92' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan See 8-6-03
 (Data must be collected from the Reserve Pit)
 Chloride content 500 ppm Fluid volume 80 bbls
 Dewatering method used Hurricane Truck Services, Inc.
Wichita, KS hauled water
 Location of fluid disposal if hauled offsite:
 Operator Name: R & W Energies
 Lease Name: Kipfer #3 License No.: 7564
990' FWL & 400' FEL
 Quarter NW Sec. 12 Twp. 22 S. R. 11 East West
 County: Greenwood Docket No.: E10083

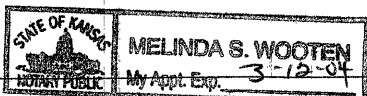
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: President Date: 5/14/2002
 Subscribed and sworn to before me this 15th day of May,
2002
 Notary Public: Melinda S. Wooten
 My Appt. Exp. 3-12-04
 Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: American Energies Corporation Lease Name: McCallum Well #: A-1
 Sec. 27 Twp. 19 S. R. 7 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, mud weight, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, mud recovery, and volumes if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
DIL, CNL/CDL

See Attachments

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	92'	Class A	50	Calcium Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KS 67335

DRILLER LOG

AMERICAN ENERGIES CORP

ORIGINAL

McCallum # A-1
API: 15-017-20822--0000
990' FNL 590' FWL
Sec 27, Twp 19S, R. 7E
Chase County, Ks

0-30'	DIRT
30-140'	SHALE
140-145'	LIME
145--270'	SHALE W/ SANDY STREAKS
270-275'	LIME
275-338'	SHALE
338-342'	LIME
342-365'	SHALE
365-370'	SAND
370-510'	SHALE
510-525'	LIME
525-572'	SHALE
572-620'	LIME W/SHALE STREAKS
620-648'	SHALE
648-672'	LIME
672-732'	SHALE
732-743'	LIME
743-755'	SHALE
755-810'	SHALE W/LIME STREAKS
810-860'	SHALE
860-890'	LIME
890-900'	SHALE
900-915'	LIME
915-925'	SHALE
925-935'	RED BED
935-940'	SHALE
940-943'	LIME STONE
943-1066'	SHALE
1066-1070'	LIME
1070-1160'	SHALE
1160-1162'	LIME
1162-1164'	SHALE
1164-1314'	LIME
T.D. 1314'	

4-10-02 Drilled 11 1/4" hole and
SET SURFACE PIPE: 91.5 OF 8 5/8" 4-10-2002

CEMENTED BY UNITED

STARTED: 4/11/02
6 3/4" hole drilled
FINISHED: 4/11/02

* 215'- hit water
320' started injecting water
572' picked up more water in lime stone
909' GAS TEST -5 1/2" ON 1" ORFICE
1139' GAS TEST -5 1/2" ON 1" ORFICE
1189' GAS TEST -5 1/2" ON 1" ORFICE
1214' GAS TEST -7 1/2" ON 1" ORFICE
1239' GAS TEST 7 1/2" ON 1" ORFICE
1264' GAS TEST 7 1/2" ON 1" ORFICE
1289' GAS TEST 7 1/2" ON 1" ORFICE
1314' GAS TEST -7 1/2" ON 1" ORFICE

1278'-1283' Oil on pit, & bubbling out of samples
1168-1172' Drilled porosity Break in the lime
1180-1184' Drilled porosity break in the lime

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ORIGINAL

TIGHT HOLE

AMERICAN ENERGIES CORPORATION
DRILLING REPORT
McCallum "A" #1

LOCATION: 990' FNL & 590' FWL
Section 22-T19S-R7E

SURFACE CASING: 4 jts 8 5/8" X 20# @ 90'

COUNTY: Chase County, Kansas
CONTRACTOR: LTS Well Service
GEOLOGIST:

PRODUCTION CASING:

G.L.: 1201 K.B.:

SPUD DATE: 4/10/02

COMPLETION DATE:

REFERENCE WELLS:

NOTIFY: Tejas Energy Resources, Inc.
Bernie Peterson
D & D Investment
W. Mike Adams
Janet Kavanagh

#1 AEC's Ward Ranch - 200' E of SW
SW SW Section 21-19S-7E

#2 AEC's Marshall - C S/2 NE NW
Section 28-19S-7E

#3 BMG's Kissel #1-29 - 50'N C SE NE
Section 29-19S-7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
------------	-------------	--------------------	-------------

Admirer		141	+1060
Wabunsee		166	+1035
Indian Cave		210	+991
Tarkio		260	+941
Emporia		320	+881
Topeka		572	+629
Oread		849	+342
Ireland A		977	+201
Lansing		1161	+40

04/11/02 MIRT - LTS Well Service - Spud 4/10/02 at 12:00 p.m. Drilled 91 1/2" surface hole. Ran 4 jts 8 5/8" 20# used surface casing, set @ 90'. Cemented with 50 sx Class A cement. Cement circulated to surface. SION, Waiting on Cement.

04/12/02 Drilled out under surface pipe @ 7:00 a.m. 4/11/02. Drilled to 1314' circulated hole clean. T.O.H. with drilling pipe and 6 1/4" bit. Ran open hole logs. SION

04/12/02 Rigged down 4/12/02.
Plugging Information as follows:

Cemented hole from 250' to surface with 75 sx 60/40 pozmix cement and 260# 4% gel, State Plugger Mike Wilson, District #2

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SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

ORIGINAL

3193

BOX 712 KCC WICHITA

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 5-29-02 COUNTY CHASE

CHG. TO: AMER. OVERSEAS ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. McLain A-1 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Lands Well Service TIME ON LOCATION 2:00pm

KIND OF JOB Success Casting

SERVICE CHARGE: _____ 472.99

QUANTITY	MATERIAL USED	TYPE	
<u>50</u> <u>50</u>	<u>Class A</u>	<u>@ 5.84</u>	<u>290.00</u>
<u>3</u> <u>3</u>	<u>Calcium Chloride</u>	<u>@ 31.40</u>	<u>92.20</u>
<u>5</u> <u>5</u>	<u>BULK CHARGE</u>	<u>@ 9.40</u>	<u>48.35</u>
<u>5</u> <u>5</u>	<u>BULK TRK. MILES</u>	<u>3.14 miles</u>	<u>91.60</u>
<u>5</u> <u>5</u>	<u>PUMP TRK. MILES</u>		<u>14.00</u>
<u>none</u>	<u>PLUGS</u>		
	<u>SALES TAX</u>		<u>28.10</u>
	<u>TOTAL</u>		<u>1091.34</u>

T. D. 91' CSG. SET AT 90' VOLUME _____

SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED none TIME FINISHED 3:30pm

REMARKS: Down circulation with fresh H2O mixed and pumped to set class A 3% C.C. Displaced cement down to 75' with fresh H2O circulated cement to surface.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>W-1</u>	<u>B-10</u>		

[Signature] CEMENTER OR TREATER B-1 OWNER'S REP.

ORIGINAL

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

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BLUE STAR
ACID SERVICE, INC.

KCC WICHITA
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3391

Date 4-19-02	Customer Order No	Secl 27	Twp. 19	Range 7E	Truck Called Out	On Location	Job Began 1:00 p.m.	Job Completed 2:30 p.m.
Owner American Energies Corp	Contractor L & S Well Serv		City Wichita		Charge To American Energies Corp		State Ks.	
Mailing Address 155 North Market, Suite 710	Well No. & Form McCallum # A-1	Place	County Chase		State Kansas		Cement Left in casing by	
Depth of Well 1314'	Depth of Job 250'	Casing (New) (Used)	Size 8 5/8"	Weight	Size of Hole Amt. and Kind of Cement 2 3/4" 75 SKS	Request Necessity		feet
Kind of Job P.T.A.	Drillpipe 1"		(Rotary Cable)		Truck No. # 2			

Price Reference No. _____
 Price of Job 425.00
 Second Stage _____
 Mileage N/C
 Other Charges _____
 Total Charges 425.00

Remarks Rig up to 1" pipe, break circulation
Mix cement till we had good cement returns to surface
Pull pipe out of well - fill hole back up with cement
Hole stayed full with cement from 250' to surface ✓
Job complete - Teer down

Note: 90' of 8 5/8" casing in well

Cementer Brad Butts
 Helper Mike - Monti
 District Eureka State Kansas

"Thank you"

[Signature]
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
75	SKs 60/40 Pozmix cement	6.50	487.50
260	lbs Gel 4%	9.50	24.70
<u>20 = 20</u>			
Plugs	75 SKs Handling & Dumping	.50	37.50
	323 Tr Mileage 50	.80	129.20
	Delivered by Truck No. #4		1103.90
	Delivered from Eureka		
	Signature of operator Brad Butts		
		5.9%	65.13
			1169.03

ENTD MAY 02 2002