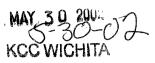
RECEIVED



Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399	API No. 15 - 017-20823-0000
Operator: License #	County: Chase
Address: 155 North Market, Suite 710	C N/2 N/2 S/2ec. 28 Twp. 19 S. R. 7 X East West
City/State/Zip: Wichita, Kansas 67202	
Purchaser: Williams Pipeline Central	2640 feet from E (W)(circle one) Line of Section
Operator Contact Person: Alan L. DeGood, President	
Phone: (316_) 263-5785	(circle one) NE SE NW SW
Contractor: Name: L & S Well Service	Lease Name: Giger Well #: A-1
License: 32450	Field Name: Elmdale
Wellsite Geologist: Frank Mize	Producing Formation: Lansing
Designate Type of Completion:	Flouration: Ground: 1203 Kally Rushing:
X New Well Re-Entry Workover	Total Depth: Plug Back Total Depth: 3 jts 8 5/8" X 20
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at set @ 68! SEE
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	(if Alternate II completion, cement circulated from 1234 (TD)
Operator:	feet depth to Surface W/ 150 sx cmt.
Weil Name:	All I are late of the
Onginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Approx US 6:0
Deepening Re-perfConv. to Enhr./SWD	Chloride content 1600 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hurricane Truck Services, In
Commingled Docket No.	Wichita, Kansas hauled water
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: R & W Energies
4/16/02 4/19/02 4/24/02	Lease Name: Kipfer #3 License No.: 7564 Quarter NW/4 Sec. 12 Twp. 22 S. R.11 X East West
Spud Date or Date Reached TD Completion Date or	Quarter NW/4 Sec. 12 Twp. 22 S. R.11 East West
Recompletion Date Recompletion Date	County: Docket No.: E10083
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Signature: Alan L. DeGood	
Title: President Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
19 2002	Wireline Log Received
Mala Da San Da Marinda	3-12-04
Notary Public: New South My Apple Exp.	AND
Data Commission Expires: 3-12-04 Melinda S. We	ooten

Operator Name:	lmeri	can Ene	ergies C	orporati	on Leas	e Name:	Gige	r	Well #: _ A 	<u> </u>	
	9 s.	R. 7	_ X East	West	Coun	nty:	Chase				
INSTRUCTIONS: Sh tested, time tool open temperature, inuit, ec Electric that reline Logs	and clo	osed, flowing	ng and shut- es if gas to	in pressures, surface test, a	whether along with	shut-in press	ure reached	static level, hydr	ostatic pressure	s, bottom note	
Drill Stem Tests Taker			Ye	es X lo		X Log	Formation	on (Top), Depth		Sample	
· ·			Ye	es X No	Name				Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)				See Attached Copy of					E		
List All E. Logs Run:											
Computer Dual Ind Gamma Ra Dual Com	uction y/Neu	on utron	_	etation							
<u>i</u>			Repo	CASING rt all strings set	RECORI			tion, etc.			
Purpose of String	I ,	Size Hole Drilled	Siz	e Casing (In O.D.)	asing Weight		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface		12 1/4	31	8 5/8"	20)#	68'	Class A	40 sx	3% CaC1 1/2# per sx	
Producti	on.	6 3/4	" 4	1/2"	9.	.50#	1232'	150 sx	Thickset	loseal 1/4# per sx Floseal	
	· · · · · · · · · · · · · · · · · · ·	* 1						i			
Purpose:	!	Depth Top Bottom	Туре	ADDITIONAL CEMENTING / SQU Type of Cement #Sacks Used			Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone											
Shots Per Foot	1			RD - Bridge Pli Each Interval P		pe j		acture, Shot, Ceme	ent Squeeze Recoi <i>Material Used)</i>	rd Depth	
4 SPF	. 13	141-44'		Lans	sing A	-2	Treat	ed with 1	500 gallons	5	
4 SPF	1	171-75'		Lans	sing B		15% 1	VE			
	 					1					
TUBING RECORD	Siz	ze 3/8"	Set At 1218		Packe	er At	Liner Run	Yes 1	No		
Date of First, Resumero	Produc	tion, SWD o	r Enhr.	Producing M	ethod	X Flowing	Pump	ing Gas	Lift	er <i>(Explain)</i>	
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf 75	Water	0-	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	<u>-</u>	METHOD O	COMPLETIO	DN " - "			Production Inte	rval			
Vented X Sold (If vented, St		sed on Lease -18.)	•	Open Hole		Perf. Du	ually Comp.	Commingled			

Lansing A-2 Lansing B

L S WELL SERVICE 543A 22000 ROAD CHERRYVALE, KS 67335

DRILLER LOG

AMERICAN ENERGIES CORP

ORIGINAL

Giger # A-1 API: 15-017-20823--0000 2970' FNL 2640 ' FWL Sec 28, Twp 19S, R 7E Chase County, Ks

0.401	DIDT		Chase County,
0-12'	DIRT		•
12-30'	SAND W/ WATER		
30-67'	SHALE	11 1/4" HOLE DRILLED TO 69'	
67-160'	SHALE	SET SURFACE PIPE: 69' OF 8 5/8"	4-16-2002
160-167'	SAND	CEMENTED BY BLUE STAR	
167-258'	SHALE		
258-262'	LIME		
262-304'	SHALE		
304-380'	SHALE W/ LIME STREAKS		
380-495'	SHALE		
495-500'	LIME	STARTED: 4/17/02	
500-562'	SHALE	6 3/4" hole drilled	
562-600'	LIME	FINISHED: 4/18/02	
600-620'	SHALE W/ SAND STREAKS		
620-655	LIME		
655-682	SHALE	160' GAS TEST SLIGHT BLOW WOU	
682-688'	LIME	835' GAS TEST SLIGHT BLOW WOU	LDN'T GUAGE
688-710'	SHALE	888' GAS TEST SLIGHT BLOW WOU	LDN'T GUAGE
710-720'	LIME	914' GAS TEST SLIGHT BLOW WOU	LDN'T GUAGE
720-740'	SHALE	1132' GAS TEST SLIGHT BLOW WO	ULDN'T GUAGE
740-790'	LIME	1140' OD0R	*
790-838'	SHALE	1164' GAS TEST 1 1/2" ON 3/4" ORFI	ICE
838-892	LIME	1189' GAS TEST 3" ON 3/4" ORFICE	
892-900	SAND		
900-910'	RED BED		
910-915'	SHALE		
915-917'	LIME		
917-1040'	SHALE		
1040-1052'	LIME		
1052-1132'	SHALE		
1132-1220'	LIME		

T.D. 1289'

1220-1239'

SHALE

The free free Marie IV

MAY 30 200

KCC WICHITA

TIGHT HOLE

ORIGINAL

MAY 30 200%

KCC WIGHITA

AMERICAN ENERGIES CORPORATION DRILLING AND COMPLETION REPORT Giger "A" #1

LOCATION:

C N/2 N/2 S/2

Section 28-T19S-R7E

SURFACE CASING: 3 jts 8 5/8" X 20# @

68'

COUNTY:

Chase County, Kansas

PRODUCTION CASING: 30 jts used 4 1/2"

9.50# set @ 1234'

CONTRACTOR: L&S Well Service

G.L.: 1203

K.B.:

GEOLOGIST: Frank Mize

SPUD DATE:

4/16/02

NOTIFY:

COMPLETION DATE: 4/19/02

Tejas Energy Resources, Inc.

REFERENCE WELLS:

Bernie Peterson D & D Investment

W. Mike Adams Janet Kavanagh #1 AEC's Ward Ranch - 200' E of SW

SW SW Section 21-19S-7E

#2 AEC's Marshall - C S/2 NE NW

Section 28-19S-7E

#3 BMG's Kissel #1-29 - 50'N C SE NE

Section 29-19S-7E

FORMATION	SAMPLE LOG:	ELEC	PARISON:						
				#1	#2	#3			
Admire		125	+1078	+16	+8	+4			
Indian Cave		195	+1008	+17	+6	+6			
Tarkio		245	+958	+17	+6	+6			
Emporia		303	+900	+15	+5	+2			
Severy		513	+690	+16	+8	+4			
Topeka		554	+649	+14	+1	+1			
LeCompton		711	+492	+14	+2	Flat			
Oread		835	+368	+14	Flat	Flat			
Heebner		867	+336	+13	+1	Flat			
Douglas		892	+311	+11	-2	Flat			
Ireland "A"		958	+245	+6	-1	-1			
Lansing		1132	+71	+16	+1	+4			
Lansing Porosity	V	1140	+63	+20	+5	+9			
Stark Shale		NDE	NDE		_	•			
RTD		1239'							
04/16/02	MIRT - L&S Well Service. Dril	led surfac	e hole to 87'.	Ran 3 its 8 5	5/8" used	1 surface			
	MIRT – L&S Well Service. Drilled surface hole to 87'. Ran 3 jts 8 5/8" used surface pipe set @ 68'. Cemented with 40 sx Class A cement. Cement circulated to surface. SION								
04/17/02	Drilling out under surface. Drill	ing @ 71/	l' at 1:15 n m	drillad Ta	750' CIC	NAT.			
04/18/02	Started drilling @ 750', drilled to	n 1230' '	rat 4.43 p.m. FOH with di	rilling ping	Pon loca	/IN s. microsoft			
	down, moved off. SION	0 1237 .	1.0.11. WILL G	ming pipe.	Kan log:	s, rigged			
04/19/02		ts of used	4 1/6" Q 50# cc	ocina cat @ 1	2242 0	amantad			
	Rigged up pulling unit. Ran 30 jts of used 4 ½" 9.50# casing set @ 1234'. Cemented with 150 sx thickset with ½# per sx floseal cement. Cement circulated to surface. Plug								
down @ 12:00 p.m. and held. SION									
04/24/02	M.I.D.D.P.U. L & S Well Service. Rigged up, ran CCL. Perforated @ 1141-44' with 4								
	SPF and 1171-75' with 4 SPF. Ran 39 jts used 2 3/8" tubing, Seating Nipple and mud								
	anchor. Seating Nipple @ 1218'. Ran swab, slight show of gas. Treated with 1500 gallons 15% NE Acid. PSI bound for 2 hours, broke @ 2000#, treated at 3 BPM @								
	600#, ISIP: 200#, in 20 minutes]	PSI drop	arill had DCI	Looom, neate	u at 3 BI	TIVI (a)			

GIGER "A" #1 Page – Two

ORIGINAL

04/25/02

O.N. PSI CSG: 200#, TBG: 80#, open to pit, flowed approximately 4 bbls water to pit, then ran swab 2 times to bottom. Well kicked off flowing for two hours. Cleaned up very good, PSI up to 360#, Shut-in for 20 minutes, CSG PSI: 400#, TBG: 380#. Flowed 1 hour, CSG PSI down to 100# and stopped there. Shut-in 2 ½ hours – building up to 440# on casing, 420# on tubing. S.I.O.N.

The same of the sa

MAY 3 0 200%

KCC WICHITA

The ferm of the fe

MAY 3 0 200%

ORIGINAL

BLUE STAR ACID SERVICE, INC.

KCC WICHPO\Box 103
Eureka, Kansas 67045

Cementing Ticket and Invoice Number

Nº 3388

Date	Customer Order No.	Sect	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-16-02 Owner		28	19	17E		7:00p	1 7:30	8:00pm
4	_ , _	Con	itractor /		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1		•
Andicav Mailing Address	Energies Colp.	City		\$3 W	ell Svv.	State	nuican Ene	gies Corp
155 NoT	h Macket Suits 7	10	11/	chita		Ks	6720	, 17
Well No. & Form	Market, Suite 7			CM/19	County		State	΄.Δ
Depth of Well	"A-1				Chase		Ka	USQ 5
Depth b/Well	Depth of Job	New Sed	Size	85/811	Size of Hole	12/4"	Cement Left	Request
Kind of Job	86	Sed Sed	Weight_		of Cement	405Ks	in casing by	Necessity feet
	Swface	Pipe		h da	Drillpipe		(Rotary) Cable Truck	No
***		/ Remai	rks <i>K</i>	7 -	858" casing	hicak	· in 1.70	with fresh warr
Price Reference No.		, 10.11d.	Mynd	HACKE	Res convol	landa la m	A rate co	217 J ROY DANY
			with	3.RLIC	Reg cenerit w/cl	eh T Jan	2 chance	near
Price of Job	425.00			(fresh water	31161 610 632		ang /b.
Second Stage		**********			Tob complete.	101:410	I comest Fil	T.1126 V
Mileage	NIC	-			or confirm	5000	Centri 19	ww.
-								
Other Charges		-				**************************************	**************************************	
Total Charges	425.00	-				Ministrativa in the services because the development of the developmen		
Camenter	Brad Butter		1.				**************************************	
	c-Monti- Kevin		Г					
Helper /eV The above job was d	done under supervison of the owner.	District		Weka		Sta	10 Konisas	
	and a suite of the comment,			signature app	2	11.	Maca	Sson
		"Thank	(you"					Agent of contractor or operator
				Ticket for	Materials Only			
Quantity Sacks			BRAND AND			1	PRICE	TOTAL
40	SKS Regular Ce							ļ
112	165 CACL2	nest - C 、マス	1955 H				<u> 7,75 </u>	310.00
20	1/25. Florete	1/2/b. P	W/	***************************************			<u>.35</u>	39.20
	170. 170x212	6/10.1	/SR		$\frac{1}{2}$		1.00	20.00
				—— <i>f</i>) <i>(</i> /			
				M - (<i>J</i>			
				\bigcup				
			- 0					

				***************************************			222	
		***************************************			ENT'D IN A	Y 027	002	
				***************************************				-
					210 -11 110-11	a & Dun-	4770	70
lugs					40sksHandlin		<u>,50</u>	20.00
					1.88 in Mileage		.80	70.20
	Delivered by #16				Sub To			007.70
	Delivered from Fire Ka				Discour		<i>E</i> 92	מונ בי
	Delivered from Eweka Signature of operator Bus	12.1	7	·~	Sales T	ax	5,9%	<u>52.47</u> 941.87
	- Osa	a sull	4		Total	1	- 4	141. X 7

Section of the sectio

MAY 30 2002

ORIGINAL

BLUE STAR ACID SERVICE, INC.

KCC WICHPO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

Nº 3390

^			7					
Date // /a	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-19-02		128	19	12E		9:30 A Charge	n 11:00	an 12:00 am
Owner A	, pante	Cont	ractor	_		Charge 1	Го .	
Mailing Address	erican Energies	Corp.	74	We	11 Serv.	Sund	merican 1	Energies Corp.
	The Market Cost	710	1.	ichita		State	17701	,
Well No. & Form	The Morket, Suite	Place	w	/ CM , TA	County	<u> Ks</u>	67202 State	
Giger	# A-1				Chase		Kon	l <a<< td=""></a<<>
Depthof Well	Depth of Job	Casing (New)	Size	41/2"	Size of Hole Amt. and Kind	63/4"	Cement Left	Request
Kind of Job	1232	් (Jsed	Weight _		of Cement	K50 SKS	in casing by	Necessity feet
	Long	sTring			Drillpipe Tubing		(Rotary) Truc	k No
	<u> </u>	Remark	ks Ric	110 70	41/2" casing,	hra Val	. 1.7	y .Tr
Prima Palacana Na				2016- 1	sel with Mes			
Price Reference No	4	.	adition		A /1		Peimp Gel	• • • • • • • • • • • • • • • • • • • •
Price of Job	665,00	N			Thicksor commit	- / 1/1 P	amater Spa	24
Second Stage		(3)	TI			,	-//	4
Mileage	NIC		Night	e Plus	ashout pump +		Kelease Pli	9
	1.70		/	-	with 20 Bbbs		. ~ -	- A
Other Charges			-Fin		ing at 500 A	J - Bun	pard Hug ic	900 P.S.T
Total Charges	665.00		_		at - Float B	teld - cla	ese casing i	w with O P.S.I.
				cod c	ement relivia	<i>3.</i>		
	ת וחו	***************************************				······································	***************************************	
Cementer	Brad Butler				Job complete -	Tra-do		
Helper	Ke-MonTi	District	/	Eweka	,		ν	
The above job was	done under supervison of the ow	ner, operator, or his a	agent whose	signature app	ears below	SI	ate DGMSG	
		4 -1			,	X //	TUID	acsson
		Thankyo	?u"			s'		Agent of contractor or operator
			Sales	Ticket for	Materials Only			
Quantity Sacks		В	RAND AND				PRICE	TOTAL
150	SKS Thick.						 	1/10
.35	Ibs. Flocele	Sei cem 1416.	Per/				10.75	16/2.50
	1705. I TOCETE	14/6,	· XSK.			**************************************	1,00	35.00
				· · · · · · · · · · · · · · · · · · ·				

				9		**************************************	***************************************	
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			40					
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	/					
								***************************************
							• 0 2	
					ENTO MAY	1 6 6 6	<del>102</del>	
/	46" Top Rubb	v Plug	***********	<del></del>			-35.00	3500
	/	<del>''</del>	****		150 CV-11-	20 8 0		35.00
lugs			<del></del>			ng & Dumping	<u>,50</u>	75.00
					8.25 Tons Mileage		,80	330.00
	Delivered by #16				Sub To			2752.50
					Discoun	ıt		
	LUZA			~	Sales T	ax	5,9%	162,40
~	Organization operator	ad Butter			Total	1		2914.90