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MAY 30 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Williams Pipeline Central
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: L & S Well Service
License: 32450
Wellsite Geologist: Frank Mize

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/19/02 4/23/02 4/29/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 017-20826-0000
County: Chase
S/2 SW NW Sec. 1 Twp. 20 S. R. 7 East West
2310 feet from S (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reehling Trust Well #: B #3
Field Name: Elmdale
Producing Formation: Lansing "B"
Elevation: Ground: 1421 Kelly Bushing: None
Total Depth: 1415 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
(If Alternate II completion, cement circulated from 1401 (TD)
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan All not complete
(Data must be collected from the Reserve Pit) Up 8-6-03
Chloride content 1800 ppm Fluid volume 80 bbls
Dewatering method used Hurricane Tank Service
hauled water
Location of fluid disposal if hauled offsite: _____
Operator Name: R & W Energies
Lease Name: Kipfer #3 License No.: 7564
990' FWL & 400' FEL
Quarter NW Sec. 12 Twp. 22 S. R. 11 East West
County: Greenwood Docket No.: E10083

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: 5/16/02

Subscribed and sworn to before me this 16th day of May,
19 2002.
Notary Public: Melinda S. Wooten



Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: American Energies Corporation Lease Name: Reehling Trust Well #: B #2
 Sec. 1 Twp. 20S S. R. 7 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

**Gamma Ray/Neutron/CGL
 Dual Induction
 Dual Compensated Porosity**

-CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	23'	Class A	55sx	
Long String	6 3/4"	4 1/2"	9.5#	1401'	Thickset	160 sx	1/4# Floseal per sack

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1342-46 Lansing "B"	1000 gallons 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
2 3/8"		1372'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		60	-3-	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

TIGHT HOLE

**AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT
Reehling Trust "B" #3**

LOCATION:	S/2 SW NW Section 1-T20S-R7E	SURFACE CASING:	8 5/8" set @ 23'
COUNTY:	Chase County, Kansas	PRODUCTION CASING:	38 jts 4 1/2" Used casing set @ 1401'
CONTRACTOR:	L&S Well Service	G.L.:	1421
GEOLOGIST:	Frank Mize	K.B.:	
NOTIFY:	Tejas Energy Resources, Inc. Bernie Peterson D & D Investment Janet Kavanagh	SPUD DATE:	4/19/02
		COMPLETION DATE:	4/24/02
		REFERENCE WELLS:	#1 AEC's Reehling Trust B #1 SW SW NW Section 1-T20S-R7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
			#1
Admire		300 +1121	-4
Indian Cave		371 +1050	-4
Tarkio		419 +1002	-5
Emporia		475 +946	-5
Severy		685 +736	-18
Topeka		728 +693	-7
LeCompton		892 +529	-5
Oread		1015 +406	-4
Heebner		1050 +371	-4
Douglas		1071 +350	-4
Ireland "A"		1138 +238	-5
Lansing		1320 +101	+1
Lansing Porosity		1341 +80	+7
Stark Shale		NDE NDE	
RTD		1415'	

04/19/02	MIRT - L&S Well Drilled 12 1/4' hole, ran 1 jt 8 5/8" surface pipe set @ 23'.
04/20/02	Shut in Saturday
04/21/02	Shut in Sunday
4/22/02	Drilled to 1025'
4/23/02	Drilled to RTD of 1415' Logged well
04/24/02	Ran 38 jts used and tested 4 1/2" casing set @ 1401'. Cemented with 160 sx Thickset cement with 1/4 lb per sx Flocele. Plug down at 1:00 p.m. and held. Cement circulated to surface. Shut-in.
04/29/02	M.I.D.D.P.U. L & S Well Service. Rigged up. Ran CCL and perforated @ 1342-46 with 4 SPF. Ran 44 jts used 2 3/8" tubing, set seating nipple @ 1372', bottom mud anchor @ 1388'. Treated with 1000 gallons 15% N.E. Acid. Treated @ 300# 2 1/2 BPM. ISIP: 100#, vacuum in 10 minutes. 32 bbl load to recover. Swabbing and well kicking. Recovered approximately 20 bbls load water. CSG PSI: 300# when we SION.

ORIGINAL

Reehling Trust "B" #3
Page - Two

4/30/02

O.N. CSG PSI: 365#, tubing 50#, pulled swab once, well kicked off flowing, casing pressure went from 365# to 180#, back to 240#. Ran swab - well unloaded and blows good gas with less water. Repeated 3 times - lowest Psi was 140#. Last check on CSG PSI was 400# at 6:00 p.m. Shut-In.

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L S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KS 67335

DRILLER LOG

ORIGINAL

AMERICAN ENERGIES CORP

Reehling B-3
API: 15-017-20825--0000
2310' FNL 66' FWL
Sec 1, Twp 20S, R 7E
Chase County, Ks

0-3'	DIRT
3-12'	POST ROCK
12-23'	SHALE
23-153'	SHALE
153-160'	SAND
160-240'	SHALE
240-245'	SAND
245-300'	SHALE
300-304'	LIME
304-385'	SHALE
385-390'	LIME
390-670'	SHALE W/ LIME STREAKS
670-680'	LIME
680-730'	SHALE
730-772'	LIME
772-800'	SHALE
800-810'	LIME
810-825'	SHALE
825-830'	LIME
830-860'	SHALE
860-870'	LIME
870-892'	SHALE
892-925'	LIME W/ SHALE STREAKS
925-1016'	SHALE
1016-1050'	LIME
1050-1060'	SHALE
1060-1070'	LIME
1070-1095'	SHALE
1095-1100'	LIME
1100-1250'	SHALE
1250-1255'	LIME
1255-1320'	SHALE
1320-1390'	LIME
1390-1415'	SHALE

DRILLED 11 1/4" HOLE 4-19-02
SET SURFACE PIPE: 23' OF 8 5/8" 4-19-2002
CEMENTED USING 5 SX PORTLAND CEMENT

STARTED: 4/22/02
6 3/4" hole drilled
FINISHED: 4/23/02

160' GAS TEST 1 1/2" ON 3/4" ORFICE
260' GAS TEST 3" ON 3/4" ORFICE
560' GAS TEST 3" ON 3/4" ORFICE
700' GAS TEST 3" ON 3/4" ORFICE
770' GAS TEST 3" ON 3/4" ORFICE
850' GAS TEST 3" ON 3/4" ORFICE
910' GAS TEST 3" ON 3/4" ORFICE
990' GAS TEST 1" ON 3/4" ORFICE
1060' GAS TEST 1" ON 3/4" ORFICE
1110' GAS TEST 1" ON 3/4" ORFICE
1200' GAS TEST 1" ON 3/4" ORFICE
1335' GAS TEST 1" ON 3/4" ORFICE
1370' GAS TEST 1" ON 3/4" ORFICE
1415' GAS TEST 7.5 LB ON 1/8" ORF. FOR 30MIN.
" 2 1/4 LB ON 1/4" ORF FOR 15 MIN.
" 1" ON 3/4" ORFICE FOR 5 MIN.

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T.D. 1415'

L & S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KANSAS 67335-8515

316-328-4433

ORIGINAL

00317

API # 15-017-20825-0000

CEMENTING
TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
1	20 S	7 E	CHASE	KS		4-19-02	4-19-02
OWNER <i>American Energies Corp</i>			CONTRACTOR		CHARGE TO <i>American Energies</i>		
MAILING ADDRESS <i>155 No Market, Suite 700</i>			CITY <i>Wichita</i>		STATE/ZIP <i>Kansas 67202</i>		
LEASE NAME/WELL NUMBER <i>Reehurg B-3</i>			SIZE OF HOLE <i>11 1/4" x 23'</i>	CASING SIZE <i>23' of 8 5/8"</i>	AMOUNT & KIND OF CEMENT USED <i>55x Portland</i>		
CEMENTER <i>James Lorenz</i>			HELPERS NAMES <i>Doug Higginson</i>				
REMARKS: <i>Cemented up 23' of 8 5/8" in 11 1/4" hole.</i>							
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TYPE OF TREATMENT

- SURFACE PIPE
 PRODUCTION CASING
 SQUEEZE CEMENT
 PLUG & ABANDON
 OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

Alan DeGood

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

James D. Lorenz

ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045Cementing Ticket
and Invoice Number

No 3420

Date 4-24-02	Customer Order No.	Sect	Twp.	Range	Truck Called Out	On Location 10:00am	Job Began 11:00am	Job Completed 1:00 p.m.
Owner American Energies Corp.		Contractor L & S Well Serv.			Charge To American Energies Corp.			
Mailing Address 155 North Market, Suite 710		City Wichita			State Ks. 67202			
Well No. & Form ReeHing Trust #B-3		Place Chase			State Kansas			
Depth of Well 1415'	Depth of Job 1401'	Casing (New) (Used)	Size 4 1/2"	Weight	Size of Hole 6 3/4" Amt. and Kind of Cement 160 SKS.	Cement Left in casing by	Request (Necessity) 0'	feet
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. #12	
					Tubing	(Cable)		

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage (50)	112.50
Other Charges	
Total Charges	777.50

Remarks Rig up to 4 1/2" casing, break circulation with fresh water.
 Mix 300lbs Gel with fresh water. Pump Gel around to condition hole.
 Pump 10 Bbl fresh water spacer. Mixed 160 SKS. Thickset cement w/ Floate.
 Shut down - washout Pump & Lines - Release Plug
 Displace Plug with 22 1/4 Bbls water.
 Final Pumping at 600 PSI - Bumped Plug to 1000 PSI.
 Check Float - Float Held - Close casing in 0 PSI.
 Good cement returns. ✓

Job complete - Tear down

Cementor Brad Butler

Helper Mike-Monti District Eureka

State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

"Thank you"

x *Steve Jackson*
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160	SKS. Thickset cement	10.75	1720.00
40	lbs. Floate 1/4 lb per SK	1.00	40.00
200	lbs. Gel - condition hole	9.50	19.00
1	4 1/2" Float shoe - Ball Type	92.50	92.50
3	4 1/2" Centralizers	26.00	78.00
1	4 1/2" Cement Basket	100.00	100.00
1	4 1/2" Top Rubber Plug	35.00	35.00
	160 SKS. Handling & Dumping	.50	80.00
Plugs	8.8 Tons Mileage 50	.80	352.00
	Sub Total		3294.00
	Discount		
	Delivered from Eureka	Sales Tax	5.92
	Signature of operator Brad Butler	Total	3488.35

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