MAY 30 LAN

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WIGHITA WELL HISTORY - DESCRI	017-20826-0000 ORIGINAL
Operator: License #5399	API No. 15
Name: American Energies Corporation	County:
Address: 155 North Market, Suite 710	S/2 SW NW Sec. 1 Twp. 20 S. R. 7 X East West
City/State/Zip: Wichita, Kansas 67202	
Purchaser: Williams Pipeline Central	feet from E / (W) (circle one) Line of Section
Operator Contact Person: Alan L. DeGood, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-5785	(circle one) NE SE (NW) SW
Contractor: Name: L & S Well Service	Lease Name: Reehling Trust Well #: B #3
License: 32450	Elmdale
Wellsite Geologist: Frank Mize	Producing Formation: Lansing "B"
Designate Type of Completion:	Elevation: Ground: 1421 Kelly Bushing: None
X New Well Re-Entry Workover	Total Depth: 1415 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23' Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	(f Alternate II) completion, cement circulated from 1401 (TD)
Operator:	feet depth to Surface w/ 160 sx cmt.
Well Name:	Drilling Fluid Management Plan Ill / Not Compile
Onginal Comp. Date:Onginal Total Depth:	Drilling Fluid Management Plan
Deepening Re-perfConv. to Enhr./SWD	Chloride content 1800 ppm Fiuid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Hurricane Tank Service
Commingled Docket No	hauled water
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: R & W Energies
4/19/02 4/23/02 4/29/02	Lease Name: Kipfer #3 License No.: 7564 990 FWL & 400 FEL FEL Quarter NW Sec. 12 Twp. 22 S. P. 1 East West
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Greenwood Docket No.: E10083
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Usin File Cool	KCC Office Use ONLY
Alan L. DeGood Title: President Date: 5/16/02	Letter of Confidentiality Attached
Subscribed and sworn to before me this 16th day of May	If Denied, Yes Date:
19 2002	3. WOOTEN Wireline Log Received
My Appl Eq. 3	Geologist Report Received
Date Commission Expires: 3-12-04 Melinda S. Woo	UIC Distribution

ISTRUCTIONS: Show ested, time tool open are imperature, fluid recover lectric Wireline Logs su	important tops and lad closed, flowing an ervisand flow rates if g	d shut-in pressu gas to surface to	ns penetrated. Dires, whether shuest, along with fin	Detail all core	e reacneo sia	tic ievei, nydiosia	alic pressur	es, bolloni	11010
orill Stem Tests Taken (Attach Additional She	atc)	Yes X	lo	X Log	Formation	(Top), Depth and	l Datum	☐ Sa	ample
samples Sent to Geolog		Yes X	lo	Name			Тор	Da	atum
Cores Taken		Yes X	10						
Electric Log Run (Submit Copy)		XYes 1	10	See A	ttachmen	t			
ist All E. Logs Run:		m, s							
Dual Indu	/Neutron/CCL ction pensatëd Poro	sity							
			SING RECORD s set-conductor, sui		Used	n etc			
	0 1111		s set-conductor, sur		Setting	Type of	# Sacis	Type a	nd Perce
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Lbs./	Ft.	Depth 23 1	Cement	Used		iditives
Surface	12 1/4	0 3/0	201	<i>-</i>		Class A	4 00	· 0 V	
Long Stri	ng 6 3/4"	4 1/2	9.5	 -	1401'	Thickse	et	160 sx 1/4# F per sa	losea
		ADDIT	ONAL CEMENTIN	NG / SOUFF	ZE BECORD			per su	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cemer	,	Used ,		Type and Pe	rcent Additiv	es	
Shots Per Foot	PERFORATION Specify Foo	RECORD - Brid stage of Each Inter	ge Plugs Set/Type val Perforated	!		ure, Shot, Cement Sount and Kind of Mate		cord	Dep
4 SPF	1342-46	Lansing	; "B"		1000 g	allons 15%	NE		
TUBING RECORD 2 3/8"	Size 1	Set At 372 '	Packer A	At L	iner Run	Yes X No			
Date of First, Resumerd P	roduction, SWD or Enh	r. Produc	ing Method	Flowing	Pumping	Gas Lift	Пс	other <i>(Explain</i>	ı)
Estimated Production Per 24 Hours	Oil Bb	ols. Ga		Water -3-	Bb		as-Oil Ratio	· · · · · · · · · · · · · · · · · · ·	Gravi
Disposition of Gas	METHOD OF CO	MPLETION .		Р	roduction Interv	ai			
			Day 7						

ORIGINAL

KCC WICHITA

TIGHT HOLE

AMERICAN ENERGIES CORPORATION **DRILLING AND COMPLETION REPORT** Reehling Trust "B" #3

LOCATION:

S/2 SW NW

Section 1-T20S-R7E

SURFACE CASING: 8 5/8" set @ 23'

COUNTY:

NOTIFY:

Chase County, Kansas

PRODUCTION CASING: 38 jts 4 1/2"

CONTRACTOR: L&S Well Service

G.L.: 1421

Used casing set @ 1401' K.B.:

GEOLOGIST: Frank Mize

SPUD DATE: 4/19/02

Tejas Energy Resources, Inc.

COMPLETION DATE: 4/24/02

Bernie Peterson

REFERENCE WELLS:

D & D Investment Janet Kavanagh

#1 AEC's Reehling Trust B #1 SW SW NW Section 1-T20S-R7E

FORMATION:	SAMPLE LOG:	ELEC	TRIC LOG TOPS:	COMPARISON				
				#1				
Admire		300	+1121	- 4				
Indian Cave		371	+1050	-4				
Tarkio		419	+1002	- 5				
Emporia		475	+946	-5				
Severy		685	+736	-18				
Topeka		728	+693	-7				
LeCompton		892	+529	-5				
Oread		1015	+406	-4				
Heebner		1050	+371	-4				
Douglas		1071	+350	-4				
Ireland "A"		1138	+238	-5				
Lansing		1320	+101	+1				
Lansing Porosity	•	1341	+80	+7				
Stark Shale		NDE	NDE	·				
RTD		1415'						
04/19/02	MIRT – L&S Well Drilled 12	2 ¼' hole, r	an 1 jt 8 5/8" surface pip	e set @ 23'.				
04/20/02	Shut in Saturday							
04/21/02	Shut in Sunday							
4/22/02	Drilled to 1025'							
4/23/02	Drilled to RTD of 1415' Loggi	ed well						
04/24/02	Ran 38 jts used and tested 4 ½" casing set @ 1401'. Cemented with 160 sx Thickset cement with ¼ lb per sx Flocele. Plug down at 1:00 p.m. and held. Cement circulated to surface. Shut-in,							
04/29/02	with 4 SPF. Ran 44 jts used 2 3/8" tubing, set seating nipple @ 1372', bottom mud anchor @ 1388'. Treated with 1000 gallons 15% N.E. Acid. Treated @ 300# 2 ½ BPM. ISIP: 100#, vacuum in 10 minutes. 32 bbl load to recover. Swabbing and well kicking.							

Recovered approximately 20 bbls load water. CSG PSI: 300# when we SION.

ORIGINAL

Reehling Trust "B" #3 Page – Two

4/30/02

O.N. CSG PSI: 365#, tubing 50#, pulled swab once, well kicked off flowing, casing pressure went from 365# to 180#, back to 240#. Ran swab – well unloaded and blows good gas with less water. Repeated 3 times – lowest Psi was 140#. Last check on CSG PSI was 400# at 6:00 p.m. Shut-In.

The same has been a like been how

MAY 30 2000

KCC WICHITA

L S WELL SERVICE 543A 22000 ROAD CHERRYVALE, KS 67335 DRILLER LOG

ORIGINAL

Reehling B-3
API: 15-017-20825--0000
2310' FNL 66' FWL

Sec 1, Twp 20S, R 7E Chase County, Ks

AMERICAN ENERGIES	CORP	231
		Sec 1

0-3'	DIRT		Chase County, As
3-12'	POST ROCK		
12-23'	SHALE	DRILLED 11 1/4" HOLE 4-19-02	
23-153'	SHALE	SET SURFACE PIPE: 23' OF 8 5/8"	4-19-2002
153-160'	SAND	CEMENTED USING 5 SX PORTLAND	CEMENT
160-240'	SHALE		
240-245'	SAND		
245-300	SHALE		
300-304'	LIME		The street of th
304-385'	SHALE		the same of the Course Same
385-390'	LIME	STARTED: 4/22/02	- MAY 30 2
390-670'	SHALE W/ LIME STREAKS	6 3/4" holle drilled	KOC WICHITA
670-680'	LIME	FINISHED: 4/23/02	NGC WICHTA
680-730'	SHALE		1317
730-772'	LIME		
772-800'	SHALE		
800-810'	LIME		
810-825'	SHALE	160' GAS TEST 1 1/2" ON 3/4" ORFIG	CE
825-830'	LIME	260' GAS TEST 3" ON 3/4" ORFICE	
830-860'	SHALE	560' GAS TEST 3" ON 3/4" ORFICE	
860-870'	LIME	700' GAS TEST 3" ON 3/4" ORFICE	
870-892'	SHALE	770' GAS TEST 3" ON 3/4" ORFICE	
892-925'	LIME W/ SHALE STREAKS	850' GAS TEST 3" ON 3/4" ORFICE	
925-1016'	SHALE	910' GAS TEST 3" ON 3/4" ORFICE	
1016'1050'	LIME	990' GAS TEST 1" ON 3/4" ORFICE	
1050-1060'	SHALE	1060' GAS TEST 1" ON 3/4" ORFICE	
1060'-1070'	LIME	1110' GAS TEST 1" ON 3/4" ORFICE	
1070'-1095'	SHALE	1200' GAS TEST 1" ON 3/4" ORFICE	
1095-1100'	LIME	1335' GAS TEST 1" ON 3/4" ORFICE	
1100-1250'	SHALE	1370' GAS TEST 1" ON 3/4" ORFICE	
1250-1255'	LIME	1415' GAS TEST 7.5 LB ON 1/8" OR	
1255-1320'	SHALE	" 2 1/4 LB ON 1/4" ORF	
1320-1390'	LIME	" 1" ON 3/4" ORFICE F	OR 5 MIN.
1390-1415'	SHALE		

T.D. 1415'

L & S WELL SERVICE 543A 22000 ROAD CHERRYVALE, KANSAS 67335-8515 316-328-4433

ORIGINAL

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ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045 Cementing Ticket and Invoice Number

Nº 3420

Date	Customer Order No.	Sect	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-24-02				Ì		10:00AM	11:00 AM	1. 1:00 p.m.
4-24-02 Owner			Contractor	I	<u> </u>	Charge To		7,
Americ	ian Energies C	orp.	7	45 6	Jell Serv.	A	nerican Energ	ies COLD
		' '	City			State	,	
155 1	Yorth Market, Suit	te 710	_ h	lichita	·	<u> </u>	67202 State	
		lace			County			
Ree Hing Depth of Well	Trust B-3			4:0: 4:	Chase		Kanso	
Depth of Well	- 1	Casing (Re		4/2"	Size of Hole Amt. and Kind	63/4" 160 sKs.	Centerit Lot	lequest
/4/3	1401	් ලී	ed Weight _		of Cement	760 SNS.		lecessity leet
Allio di 300	Longs	Telag			Drillpipe Tubing		(Rotary) Cable Truck No	#12
			marks Ria	40 10	46" casing	break citcu	LeTion with C	resh water
		- 1	Mix 200		L with fresh u	^	_ · U	To condition Hol
Price Reference No.		- -	Pina 10		h water Spaces		160 sks. Thick	
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			Sales	Ticket for	Materials Only			
Quantity Sacks			BRAND AND	TYPE	fact the fran	IVED	PRICE	TOTAL
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		ent Bas					100.00	100.00
/	41/2" Top	Rubber	Plug				35.00	35.00

		· ·		y the second control of the second control of	/60 SKS.Hai	ndling & Dumping	,50	80.00
Plugs					8.8 Tas Mill	eage 50	.80	352.00
					Sub	Total		3294.00
	Delivered by Truck No.	#	16		Disc	count		
	Delivered from Eu	veka.		***************************************	Sak	es Tax	5.92	194.35
	Signature of operator	vika Brad	Butter		Tota	al		3488.35

3960

SERVICE TICKET ORIGINAL UNITED CEMENTING & ACID CO., INC.

OX 712		EL DORAD	10, KANSAS 67042		PHONE AC 316-321-4
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