

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RELEASED
FROM
CONFIDENTIAL
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6044
Name: STELBAR OIL CORPORATION, INC.
Address: 155 NORTH MARKET, SUITE #500
City/State/Zip: WICHITA, KANSAS 67202
Purchaser: SEMINOLE TRANSPORTATION & GATHERING
Operator Contact Person: ROSCOE L. MENDENHALL
Phone: (316) 264-8378
Contractor: Name: C&G DRILLING, INC.
License: 32701
Wellsite Geologist: JOE BAKER
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10/13/03	10/17/03	10/28/03
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

RECEIVED

DEC 01 2003

KCC WICHITA

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NOV 26 2003

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API No. 15 - 019-26613-00-00
County: CHAUTAUQUA
NE/4 SW/4 SW/4 Sec. 24 Twp. 32 S. R. 10 ☒ East ☐ West
990' feet from (S) N (circle one) Line of Section
990' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: FLOYD 'A' Well #: 14
Field Name: FLOYD
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1133' Kelly Bushing: 1140'
Total Depth: 2045' Plug Back Total Depth: 2000' KB
Amount of Surface Pipe Set and Cemented at 43.8' (1 JT.) @ 52' KB Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2038' KB
feet depth to SURFACE w/ 300 _____ sx cmt.
ALT II W/WM 9-27-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: ROSCOE L. MENDENHALL, PET. ENGINEER Date: 11/25/03

Subscribed and sworn to before me this 25th day of November

20 03

Notary Public: Ginger L. Kelley
(Ginger L. Kelley)

Date Commission Expires: July 1, 2004

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

YES Wireline Log Received

YES Geologist Report Received

☐ UIC Distribution

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2004

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Side Two

ORIGINAL

Operator Name: STELBAR OIL CORPORATION, INC. Lease Name: FLOYD 'A' Well #: 14
 Sec. 24 Twp. 32 S. R. 10 ☒ East ☐ West County: CHAUTAUQUA API # 15-019-26613-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

1. GAMMA RAY / NEUTRON LOG.

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
PAWNEE LS	562	442
FORT SCOTT LS	1627	-498
CHEROKEE SHALE	1668	-539
MISSISSIPPIAN	1946	-818

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" @ 52' KB	23#	52' KB	CLASS 'A'	30 SX.	3% CC
PRODUCTION		5 1/2" @ 2038' KB	15.5#	2038' KB	LITE CEMENT	200 SX.	6% GEL/3% CaCl2
				FOLLOWED BY:	AA-2 EXPANDING	100 SX.	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1952' - 1968' (16')	ACIDIZE WELL W/2000 GALS. 15% NEFE HCL.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	USED - 63 JTS. 2 7/8"	1970'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/11/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf TSTM	Water Bbls. 100	Gas-Oil Ratio N/A Gravity 36

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

1952' - 1968'



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

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SERVICE TICKET

5026
ORIGINAL

CONFIDENTIAL

DATE 10-13-03

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COUNTY Chautauque CITY _____

CHARGE TO Stellor Oil Corporation Inc. API# 15-019-26613-00-00

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Floyd "A" well #14 CONTRACTOR RELEASED

KIND OF JOB Surface SEC. 24 TWP. 32 S RING. 10 E

DIR. TO LOC. 9 South, West Into, of Moline Ks. 6:58 CONFIDENTIAL OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
305X	Class A 3%CC. @5.93		482.00
15X	Calcium Chloride @26.105		177.60
			26.105
	RECEIVED		
	DEC 01 2003		
	KCC WICHITA		
315X	BULK CHARGE @9.81		30.38
70	BULK TRK. MILES 1.55 tons min chg		94.90
70	PUMP TRK. MILES		143.90
	PLUGS		
		.0630 SALES TAX	20.74
		TOTAL	979.37

T.D. 53

CSG. SET AT 49 VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 9:00

REMARKS: Ran 8 5/8 to 49ft, Brake circulation, Mix & pump 305X
Class A 3%CC. Displaced cement to 44ft and shut in.
Cement did circulate in cellar,

EQUIPMENT USED

NAME Chet Johnson P-10

UNIT NO. _____

NAME Phillip Malone B-3

UNIT NO. _____

CEMENTER OR TREATER

OWNER'S REP.



Wen File

ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

APT# 15-019-26613-00-00

Invoice

Bill to:		8094100	Invoice	Invoice Date	Order	Order Date
STELBAR OIL CORPORATION			310097	10/24/03	7067	10/17/03
155 N MARKET #500			Service Description			
WICHITA, KS 67202			Cement			
KCC		RECEIVED	RELEASED			
NOV 26 2003		DEC 01 2003	FROM			
		KCC WICHITA	CONFIDENTIAL			
A/E	Customer Rep	Treater	Lease	Well		
	R. Mendenhall	B. Drake	Floyd	A14		
			Well Type	Purchase Order	Terms	
			New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	100	\$13.19	\$1,319.00 (T)
D206	A-SERV LITE (COMMON)	SK	200	\$8.65	\$1,730.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	165	\$0.50	\$82.50 (T)
C194	CELLFLAKE	LB	67	\$2.00	\$134.00 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C196	WCA-1	LB	10	\$25.00	\$250.00 (T)
C243	DEFOAMER	LB	19	\$3.00	\$57.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$0.75	\$387.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$20.00	\$20.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$3.25	\$487.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2175	\$1.30	\$2,827.50
E205	ACID PUMP SERVICE WITH FOAM OR CO2 OVER 2 HRS	HR	1	\$187.50	\$187.50
E701	BALL INJECTOR	EA	1	\$275.00	\$275.00
E702	FRAC VALVE RENTAL, 3"-4", PER JOB	EA	1	\$350.00	\$350.00

Sub Total: \$11,045.50

Discount: \$3,208.45

Discount Sub Total: \$7,837.05

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

SALES OFFICE:

100 S. Main
Suite #607
Wichita KS 67202
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(620) 624-2280 FAX

APT# 15-019-26613-00-00

Invoice

Chautauqua County & State Tax Rate: 6.30% Taxes: \$287.44
(T) Taxable Item Total: \$8,124.49

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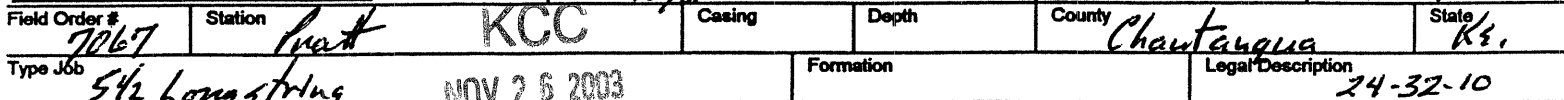
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ORIGINAL

API# 15-019-26613-00-00



PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 3 1/2 15.5 ^{wt}	Tubing Size	Shots/Ft	Lead	Acid 200 gal H-form Lisc	RATE	PRESS	ISIP
Depth 2045	Depth	From	To	Pre Pad 60% gal 30% CC 1/4" Cellulose	Max	RELEASED 5 Min.	
Volume	Volume	From	To	Pad 12.5 gal 2.025+1	Min	FROM 10 Min.	
Max Press	Max Press	From	To Tail	Frac 100 gal AA 2	Avg	CONFIDENTIAL 5 Min.	
Well Connection	Annulus Vol.	From	To	1/4" Cellulose 5% Gel Set	Hi-IP Used		Annulus Pressure
Plug Depth 2031	Packer Depth	From	To	Flush 14.5 gal 1.045	Gas Volume		Total Load

Customer Representative <i>Rene M</i>	Station Manager <i>David Aubrey</i>	Treater <i>Bobby Drake</i>
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Service Units	105	46	57	136	71		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location
11:58					Run 204' 5 1/2 Csg. - Float shoe & latch down Baffle on shoe joint - Stop collar & cent. 3' above F.S. - Cent. - 1 hrn. 9
1410					Csg. on bottom - Hook up to Csg. Drop ball
1445					Break Circ. w/ Rig - Rotate Csg.
1452			12		Start Mud Flush
1625			3		H ₂ O spacer
1626	100		72	6.0	Mix Lead Cmt @ 12.5#/gal
1638	150		35	5.5	Start Mixing Tail Cmt. @ 14.8#/gal
1647					Clear Pump & Lines
1651			49	5.5	Start Disp - Cmt. Circulated 39 Bbls. @
1704					Plug Down
1720					Plug Rat Hole - Job Complete
					Thank, Bobby Drake

Thank, Bobby Drake