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6-14-05
JUN 14 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

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FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 North Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: SemCrude
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04/29/05 05/04/05 05/31/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26682-00-00
County: Chautauqua
NW/4 SW/4 SW/4 Sec. 24 Twp. 32 S. R. 10 East West
1040' feet from (S) / N (circle one) Line of Section
330' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Floyd 'A' Well #: 16
Field Name: Floyd

Producing Formation: Mississippian
Elevation: Ground: 1121' Kelly Bushing: 1128'
Total Depth: 2060' KB Plug Back Total Depth: 2014' KB
Amount of Surface Pipe Set and Cemented at 129' @ 136' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2060'
feet depth to Surface w/ 300 _____ sx cmt.
ALT II WITHIN 9-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Roscoe L. Mendenhall, Pet. Engineer Date: June 13, 2005

Subscribed and sworn to before me this 13th day of June,
20 05.

Notary Public: Ginger L. Kelley
Date Commission Expires: July 1, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires

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Side Two

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JUN 14 2005

ORIGINAL

KCC WICHITA

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd 'A' Well #: 16
Sec. 24 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

- Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
1. Compensated Density Neutron Log
2. Dual Induction Log
3. Sonic Cement Bond Log

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Table with 3 columns: Name, Top, Datum. Rows include Pawnee LS, Fort Scott, Cherokee Shale, Mississippian, and Mississippian Lime.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) table.

TUBING RECORD and production data table including Date of First Resumerd Production, Producing Method, and Estimated Production Per 24 Hours.

Disposition of Gas and METHOD OF COMPLETION section with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., and Commingled.

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3862

CONSOLIDATED OIL WELL SERVICES INC.

JUN 14 2005

CKET NUMBER

211 W. 14TH STREET, CHANUTE, KS 66720

LOCATION EUROKA

620-431-9210 OR 800-467-8676

KCC WICHITA

FOREMAN Russell McCoy

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TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-05	7396	FLOYD A-16				Chau.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
STELBAR OIL CORPORATION INC			445	ED		
MAILING ADDRESS			441	JASON		
155 N MARKET ST STE 500						
CITY	STATE	ZIP CODE				
Wichita	KS	67202				

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>132</u>	CASING SIZE & WEIGHT <u>8 5/8 24 #</u>
CASING DEPTH <u>129'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15 #</u>	SLURRY VOL	WATER gal/sk <u>5.2</u>	CEMENT LEFT in CASING <u>15</u>
DISPLACEMENT <u>7.5 #</u>	DISPLACEMENT PSI	MIX PSI <u>100</u>	RATE

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation w/ 5 bbl water, mix 80 sks Regular cement w/ 3% CAC12 1 1/4" floccle, Displace w/ 7 1/2 bbl fresh water. GOOD cement returns to surface = 4 bbl slurry close casing in. Job complete, Tear Down.

KCC
JUN 13 2005

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Thank you Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	50	MILEAGE	2.45	122.50
1104	80 #	SKs Regular cement	9.50	380.00
1107	1	SKs Floccle 1 1/4" #	42.00	42.00
1102	225 #	CAC12 = 3%	3.30	735.00
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5407	Ton Mileage	3.76 Tons	m/c	235.00
				1874.50
			SALES TAX	59.08
			ESTIMATED TOTAL	1933.58

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CONSOLIDATED OIL WELL SERVICE, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 14 2005

WELL NUMBER 3871

LOCATION Eureka

KCC WICHITA

FOREMAN Brad Butler

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-05		Floyd A #16	24	32	10E	Chautauque
CUSTOMER			TRUCK #			
Stelbar Oil Corporation, Inc.			446	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			440	Steve		
155 N. Market, Suite 500			441	Scott		
CITY	STATE	ZIP CODE	437	Larry		
Wichita	Ks.	67202				

C#6
Drly.

JOB TYPE Longstring	HOLE SIZE 7 7/8"	HOLE DEPTH 2060'	CASING SIZE & WEIGHT 5 1/2" - 14 lb.
CASING DEPTH 2050'	DRILL PIPE	PBTD 2013'	OTHER
SLURRY WEIGHT 12.5, 13.5	SLURRY VOL 87 Bbls.	WATER gal/sk 8.0	CEMENT LEFT in CASING 30'
DISPLACEMENT 49 1/4 Bbls.	DISPLACEMENT PSI 925	PSI 1500 Landed Plug	RATE 4BPM - 5BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 5 Bbl. fresh water. Pumped 15 Bbl. Mud sweep, followed with 5 Bbl. fresh water spacer. Mixed 200 SKS. 60/40 Pozmix cement w/ 6% Gel 1/4" P/SK of Flocele at 12.5 lb. P/GAL. Tail in with 100 SKS. Thick Set cement w/ 4" P/SK of KOL-SEAL and FL-110 (12 water weight) mixed at 13.5 lb. P/GAL. Shut down - washout pumpshines - Release Plug
Displace Plug with 49 1/4 Bbls. water. Final pumping at 925 PSI. Bumped Plug To 1500 PSI. Wait 2 minutes - Release Pressure - Float Held - Close casing in with ORSI.
Good cement returns to Surface with 14 Bbl. Slurry
Job complete - Tear down

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Note: Rotated Pipe during cementing Procedure - mixed cement w/ City water

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	50	MILEAGE	2.45	122.50
1131	200 SKS.	60/40 Pozmix cement	7.80	1560.00
1118	10 SKS.	Gel 6%	13.00	130.00
1107	2 SKS.	Flocele 1/4" P/SK	42.00	84.00
1126 A	100 SKS.	Thick Set cement	12.70	1270.00
1110 A	8 SKS.	KOL-SEAL 4" P/SK	16.55	132.40
1135	60 lbs.	FL-110 (Fluid Loss)	6.05 lb.	363.00
1111 A	100 lbs.	Mud Sweep (15 Bbls. water)	1.50 lb.	150.00
5407 A	14.1 Ton	50 miles - Bulk Trucks	.90	634.50
5502 C	5 Hrs.	80 Bbl. VACTruck	80.00	400.00
1123	3000 GAL.	City water - Mix cement	12.10	36.30
4159	1	5 1/2" AFU Float Shoe	176.00	176.00
4130	10	5 1/2" Centralizers	29.00	290.00
4454	1	5 1/2" Latch down Plug	179.00	179.00
	1	5 1/2" Rental - Rotating Swivel	50.00	50.00
		6.3%	SALES TAX	275.35
			ESTIMATED TOTAL	6603.05

AUTHORIZATION [Signature] TITLE DATE