

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/5/2004</u>	<u>12/9/2004</u>	<u>3/5/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22036-000
County: Coffey
NE SW SE SE Sec. 25 Twp. 21 S. R. 13 East West
330 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Truelove, Robert Well #: 43
Field Name: Hatch NE

Producing Formation: Cherokee Coals
Elevation: Ground: 1135 Kelly Bushing: N/A
Total Depth: 1810' Plug Back Total Depth: 1810'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1810'
feet depth to Surface w/ 210 _____ sx cmt.
ALT II WTM 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bracl Kramer
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 31st day of August
20 06
Notary Public: [Signature]
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 9-12-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 12 2006
KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Truelove Well #: 43
 Sec. 25 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1804'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1413-18	100 gal 15% HCL, 106 bbls water max flo, 65 sks 20/40	1413-18

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1467'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Petrol Oil & Gas

Shiff ~~7-A~~ - 6-A

Nov. 07, 2004 MIRU Cocanut drilling T.D. 41'
drilled 12 3/4 hole 41' , set 41' of 8 5/8 surface
casing & cement in. Let set.

Daily Cost:

Rig : \$350.00 ✓

Casing: \$600.00 ✓

Location & Rock: \$1,200.00 ✓

Water Hauler: \$800.00 ✓

Total: \$2,950.00

Nov. 08, 2004 T.D. 41' - work on rig, started drilling
at 10:30 a.m.

Daily Cost:

Mud: \$600.00 ✓

Total: \$600.00

Cum: \$ 3,550.00

Nov. 09, 2004 T.D. 541' , drilled 6 3/4 hole
500' in 24 hrs.

Daily Cost:

Rig : \$4,000.00 ✓

Water hauler: \$600.00 ✓

Total: \$ 4,600.00

Cum: \$8,150.00

Nov. 10, 2004 T.D. 1130 - 589' in 24 hrs.

Daily Cost:

Rig: \$4,712.00 ✓

Mud Logging Unit: \$1,500.00 ✓

Geo.: \$ 500.00 ✓

Water Hauler: \$300.00 ✓

Mud: \$600.00 ✓

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Total: \$ 7,512.00

Cum: \$ 15,662.00

Nov. 11, 2004 T.D. 1700' - 570' in 24 hrs. mud up
at 1200' , gas shows in coal zones & Cherakee section.

Daily Cost:

Rig: \$4,560.00 ✓

Mud: \$1,600.00 ✓

Geo: \$ 500.00 ✓

Water hauler: \$300.00 ✓

Total: \$ 6,960.00

Cum: \$ 22,622.00

Nov. 12, 2004 T.D. 1800' - drilled 100' in 24 hrs.
logging well, good riverton section. TIH with 4 1/2 guide
shoe & 43 Jts. 4 1/2, 9 1/2# casing shoe at 1796' Run
cent. on top 1st, 5th, 10th, 15th, 20th, & 25th,. Jt. RU con.
cement with 50 sacks, thick set cement with 4# kolseal at
12.7# per Gal. Followed with 160 sacks thick set with 4#
per sack kolseal at 13.2# per gal. Landed plug & flange well
up . Circulate 12 brl. slurry to surface.

Daily Cost:

Rig: \$2,100.00 ✓

Mud: \$800.00 ✓

~~Dozer~~: \$1,100.00

Geo: \$ 500.00 ✓

Water Hauler: \$600.00 ✓

Century Logging: \$4,500.00 ✓

4 1/2 pipe & Fittings: \$14,000.00 ✓

Cement & Float equip: \$ 4,900.00 ✓

Total: \$ 28,500.00

Cum: \$ 51,122.00

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2297
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-04	16267	Robert TrueLove #43	25	215	13E	Coffey
CUSTOMER Petrol Oil & Gas, Inc.			Rig 6			
MAILING ADDRESS P.O. Box 447			DR19.			
CITY Waverly		STATE KS	ZIP CODE 66871			
TRUCK #		DRIVER		TRUCK #		DRIVER
445		Troy				
442		Anthony				
434		Jim				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1810' CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH 1801' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 59.5 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.75 DISPLACEMENT PSI 1600 ~~max~~ PSI 2000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 5 BBL Fresh water. Pump 10 BBL Metasilicate Pre Flush, 16 BBL Dye water. Mixed 50 SKS Thick Set Cement w/ 4* Kol-Seal per/sk @ 12.8 * per/gal, 150 SKS Thick Set Cement w/ 4* Kol-Seal per/sk @ 13.2 * per/gal. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 29.75 BBL Fresh water. Final Pumping Pressure 1600 PSI. Bump Plug to 2000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126 A	200 SKS	Thick Set Cement	11.85	2370.00
1110 A	16 SKS	Kol-Seal 4* per/sk	15.75	252.00
1111 A	2 SKS	Metasilicate Pre Flush (100#)	1.40 #	140.00
5407 A	11.0 Tons	40 miles	.85	374.00
5502 C	4 Hes	80 BBL VAC TRUCK	78.00	312.00
1123	3000 gals	City water	11.50 ^{per} /1000	34.50
4129	6	4 1/2 x 6 3/4 Centralizers	26.00	156.00
4156	1	4 1/2 float shoe flapper	115.00	115.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
KCC WICHITA				
Thank you				
			Sub total	4592.50
			SALES TAX 5.3%	164.43
			ESTIMATED TOTAL	4756.93

AUTHORIZATION

[Signature]

TITLE

193898

DATE